## ORIGINAL 1011/109.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

## CONFIDENTIAL

Date Commission Expires: . .

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Charckee Wells, LLC  Address FO. Box 296  County, Wilson  County Fo. Box 296  County Wilson  County Fo. Box 296  County Wilson  County Fo. Box 296  County For	Operator: License # 33539	API No. 15 - 205-27313-00-00
Address: P.O. Box 296  City/State/Zip: Fredonia, KS 66736  Contractor: Name: Well Refused Criting  Contractor: Name: Name: Contractor Name: Research Refused Criting  Contractor: Name: Contractor Name: Contra	Name: Cherokee Wells, LLC	County: Wilson
Chystate/Zip: Fredonia, NS 66736  Purchaser: Southeastern Kansas Pipeline  Operator Contact Person. Tracy, Miler  Phone: ( 22 ) 378-3660  Contractor: Name: Well Refined Drilling  License: 33072  Welste Geologist: N/A  Designate Type of Completion:  V New Well Refined Drilling  License: 33072  Producing Formation: N/A  Designate Type of Completion:  V New Well Refined Drilling  License: 33072  Field Name: Cherckee Basin Coal Gas Area  Producing Formation: N/A  Producing Formation: Wolf Name: Cherckee Basin Coal Gas Area  Producing Formation: N/A  Field Name: Cherckee Basin Coal Gas Area  Producing Formation: N/A  Lease Name: Prince Total Depth: N/A  Amount of Surface Pipe Set and Gemented at 43 Fe  Multiple Stage Cementing Collar Used?   Tyes: 27)  If Well Name: Operator:  Well Name	Address: P.O. Box 296	
Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Tracy Miler Operator Contact Person: Tracy Miler Operator Contact Name: Well Refined Dilling License: 33072 Wellste Geologist: N/A Designate Type of Completion: V New Well Re-Entry Oil SWD SIOW Temp Abd. Designate Type of Completion: V New Well Re-Entry Oil SWD SIOW Temp Abd. Amount of Surface Pipe Set and Cemerated at 43 Fed Muritiple Stage Cementing Collar Unknown Kelly Bushing: N/A Total Depth: 1255 Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemerated at 43 Fed Muritiple Stage Cementing Collar Used? Types [7] If the Attendance II completion, cement circulated from bottom casing If yes, show depth set II of Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion, cement circulated from bottom casing If Attendance II completion content ppm Fluid volume bib Devatering method used  Docket No.  Uniformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-8-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing	Structure Time Fredonia, KS 66736	
Contractor: Name: Well Refined Drilling  License: 33072  Wellstite Geologist: NIA  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd  Amount of Surface Pipe Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set Set and Cemented at 43 Fe  Multiple Stage Cementing Colar Used? Type Set Set Set Set Set Set Set Set Set Se	Purchaser: Southeastern Kansas Pipeline	1000
Find Name: Well Refined Drilling License: 33072  Wellste Geologist: N/A  Designate Type of Completion:  ✓ New Welf Re-Entry Workover  ✓ New Welf Re-Entry Workover  ✓ Oil SWD SIOW Temp Abd.  ✓ One Core. WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Despening Re-perf. Conv. to Entr./SWD  Plug Back — Plug Back Total Depth:  Despening Re-perf. Conv. to Entr./SWD  Plug Back — Plug Back Total Depth:  Despening Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?)  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion by the Country: Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, vorkover or conversion of a well. Rule 823-130, 823-103 and 823-107 apply. Information of add the of this form will be held confidental for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TIOKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statemer review and correction the best of this knowledge.  KCC Office Use ONLY  Vireine Log Received	Operator Contact Person: Tracy Miller	
Field Name   Cherokee Basin Coal Gas Area	Phone: ( 620 ) 378-3650	(circle one) NE SE NW SW
Field Name   Cherokee Basin Coal Gas Area	Contractor: Name: Well Refined Drilling	Pierpoint Farms Well #: A-8
Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as foliows:  Organia Total Depth: 1255 Plug Back Total Depth: N/A  Amount of Surface Pipe Set and Cemented at 43 Fe  Multiple Stage Cementing Collar Used? Type Siow  If Workover/Re-entry: Old Well Into as foliows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Enthr/SWD  Plug Back Plug Back Total Depth  Ocket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  101/1/07 10/9/07  Date Reached TD Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-160 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months! Ir equisered in writing and beautingted with and the statementering and correctly tip best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementering and correctly tip best of my knowledge.  Subscribed and sworn to before me this T day of Wireline Log Received  If Denied, Yes Date.  RECEIVED  Wireline Log Receives Assass Componance of the Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Receives Assass Componance of the Wireline Log Received	22072	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion:  Very New Well Re-Entry Workover  Oil SWD SIOW Temp Abd.  Very Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Despening Re-perf. Corw. to Enthr/SWD Plug Back Doinglail Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Plug Back Doinglail Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enthr/SWD Drible Reserve Pt) Chloride content ppm Fluid volume bib Dewatering method usad.  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License No.:  Outarier Sec. Twp. S. R. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec	Wellsite Geologist: N/A	i e e e e e e e e e e e e e e e e e e e
Oil SWD SIOW Temp. Abd.  Oil SWD SIOW Temp. Abd.  Oil SWD SIOW Temp. Abd.  One of the Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Docket No.  Dual Completion Docket No.  Oul Compresion:  Other (SWD or Enhr.?)  Docket No.  101/107  10/907  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 days of the statutes, rules and regulations prometigated to regulate the oil and gas industry have been fully complied with and the statementerial and two corpies of this form will be placed wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations prometigated to regulate the oil and gas industry have been fully complied with and the statementerial and complete to the statutes and correctly to the best of my knowledge.  Subscribed and sworn to before me this day of Wath Authors  Oil 1255 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 43*  Amount of Surface Pipe Set and Cemented at 43*  Amount of Surface Pipe Set and Cemented at 43*  Amount of Surface Pipe Set and Cemented at 43*  Amount of Surface Pipe Set and Cemented at 43*  Fet Multiple Stage Cementing Collar Used?  If Alternate II completed?  If Alternate II completed page Cementing Collar Pipe Set and Cemented at 43*  Amount of Surface Pipe Set and Cemented at 43*  Fet Multiple Stage Cementing Collar Pipe Set Influenced?  If Alternate II completed?  If Alternate II complet	·	-
Amount of Surface Pipe Set and Cemented at 43		Total Depth: 1255' Plug Back Total Depth: N/A
H yes, show depth set  If yes, show and yes  If yes, show an		Amount of Surface Pipe Set and Cemented at 43' Feet
If Alternate II completion, cement circulated from bottom casing feet depth to surface w/ 135 sx cm Well Name:  Original Comp. Date: Original Total Depth: Original Comp. Date Reached To Docket No. Original Total Depth Devatering method used Devaterin	./	Multiple Stage Cementing Collar Used?
Subscribed and sworn to before me this		If yes, show depth set
Weil Name: Original Comp. Date: Original Total Depth: (Date must be collected from the Reserve Pit)  Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bb Dewatering method used. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date  Negroup Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ror confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Vireline Log Received was Sorporation Commission. To the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementering and submit to the statutes. The best of my knowledge.  KCC Office Use ONLY  Vireline Log Received With Status CP-4 form with all full plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Vireline Log Received With Status CP-4 form with all plugged wells. Submit CP-4 form with all full plugged wells. Received With the CP-4 form with all plugged wells. Submit CP-4 form with all pl	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Original Comp. Date:Original Total Depth:	Operator:	feet depth to surface w/sx cmt.
Original Comp. Date: Original Total Depth:	Well Name:	
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  Lease Name: License No.:  Ouarter Sec. Twp. S. R. East We County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement perein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  RECEIVED  Wireline Log Received.	Original Comp. Date: Original Total Depth:	
Dewatering method used  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/1/07 10/9/07  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received	Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Location of fluid disposal if hauled offsite:  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10/1/07  10/9/07  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement prefer and correct to tije best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received	Plug Back	''
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  10/1/07 10/9/07  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  **KCC Office Use ONLY  Letter of Confidentiality Received  **Wireline Log Received**  **RECEIVED**  Wireline Log Received**  **We County:  Docket No.:  County:  Docket No.:  Dock	Commingled Docket No	
Lease Name: License No.:  10/1/07 10/9/07  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement prefer are complete and correct to the best of my knowledge.  Signature:    County:	Dual Completion Docket No.	Cocation of mile disposal in radies offsite.
Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  ##Denied, Yes	Other (SWD or Enhr.?) Docket No.	
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:   Docket	10/1/07 10/9/07	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerein are complete and correct to the best of my knowledge.  Signature:  Administrative Assistant  Date: 10/17/07  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  Wireline Log Received	Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  10/17/07  Letter of Confidentiality Received  If Denied, Yes Date:  RECEIVED  Wireline Log Received  KANSAS CORPORATION COMMISS	Hecompletion Date Hecompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  10/17/07  Letter of Confidentiality Received  If Denied, Yes Date:  RECEIVED  Wireline Log Received  KANSAS CORPORATION COMMISS		
Signature:  Administrative Assistant  Date: 10/17/07  Letter of Confidentiality Received  Wireline Log Received KANSAS CORPORATION COMMISS	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Citile: Administrative Assistant  Date: 10/17/07  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  Wireline Log Received  Wireline Log Received	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 17 day of QUTONE   Letter of Confidentiality Received      Figure   Date:   RECEIVED	Signature: DHY Wory 10/17/07	KCC Office Use ONLY
RECEIVED  Wireline Log Received KANSAS CORPORATION COMMISS	Title: Administrative Assistant Date: 10/17/07	Letter of Confidentiality Received
	Subscribed and sworn to before me this $\int_{\mathbb{R}^n} \int_{\mathbb{R}^n} day$ of $\int_{\mathbb{R}^n} \mathcal{Y}(TO_n) \mathcal{P}(TO_n)$	RECEIVED
Geologist Report Received	2007	V Wireline Log Received KANSAS CORPORATION COMMISSION
Votary Public: 3//WY\ IV\ AYY AYY A TDACY NAILLED \\ HICDIStribution III. I 3 ZUU(	MARAN MAIDO	

My Appt. Expires /2