

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: B2-25
 Sec. 25 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED JUL 23 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	10.5#	1302'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1053.5'-1056.5'		500 gal 10% HCl, 15 ball sealers, 3020# sd, 325 BBL fl		
4	1002'-1003.5' / 986.5'-988.5'		500 gal 10% HCl, 20 ball sealers, 420# sd, 200 BBL fl		
4	925'-928'		300 gal 10% HCl, 2305# sd, 250 BBL fl		
4	869'-872'		300 gal 10% HCl, 4585# sd, 335 BBL fl		
4	774.5'-776'		300 gal 10% HCl, 1500# sd, 155 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1280'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-2-04	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	48	NA	NA

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 25	T. 29	R. 14
API No. 15- 205-25734	County: WL		
Elev. 898'	Location: NW - SE - NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: B2-25	Lease Name: B. Neill		
Footage Location:	3600 ft. from the	South	Line
	3449 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 5/20/2004	Geologist:		
Date Completed: 5/24/2004	Total Depth: 1306'		

Gas Tests:
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Comments:
start injecting water @ 640'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McPherson	
Type Cement:	Portland		
Sacks:	9	McPherson	Andy Coats - Driller

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	2		coal	791	792		shale	1118	1155
lime	2	142		sand shale	792	827		coal	1155	1157
shale	142	235		lime Oswego	827	881		shale	1157	1168
sand	235	318 wet-		blk shale Summit	881	858		Mississippian	1168	1306
shale	318	339 no sho		2nd Oswego	858	868				
lime	339	438 wet-		Mulky	868	872				
shale	438	448		3rd Oswego	872	879				
sand	448	460		sand shale	879	923				
shale	460	480		coal	923	925				
coal	480	481		shale	925	941				
shale	481	500		coal	941	943				
lime	500	508		sand shale	943	960				
shale	508	609		lime	960	969				
lime	609	645		shale	969	985				
sand shale	645	652		coal	985	987				
lime	652	663		shale	987	998				
sand	663	685 no sho		coal	998	1001				
coal	685	687		shale	1001	1005				
shale	687	712		oil sand	1005	1030				
coal	712	714		coal	1030	1033				
sand shale	714	725		shale	1033	1051				
sand	725	740 no sho		coal	1051	1053				
shale	740	770		sand shale	1053	1116				
pink lime	770	791		coal	1116	1118				

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JUL 23 2004
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 24610
LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-25-01	2368	B. Neill B2-25		25	29	14	Wilson	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1302'	PUMP CHARGE LONGSTRING		675.00
1110	10 SK	GILSONITE	#	349.20
1111	400 #	SALT	#	100.00
1118	5 SK	GEL	#	59.00
1107	3 SK	FLO SEAL	#	113.25
1105	3 SK	HULLS	#	38.85
1123	5400 GAL	CITY H2O	#	60.75
4404	1 ea.	1/2 Rubber plug	#	35.00
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BLICIDE		33.75
5407	MIN	BLENDING & HANDLING		190.00
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5501c	4 HR	WATER TRANSPORTS		320.00
5502c	4 HR	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	170 SK	CEMENT 50/50	#	1122.00
			# SALES TAX	118.32
ESTIMATED TOTAL				3545.12

Revised 2780

CUSTOMER or AGENTS SIGNATURE

William Barber CIS FOREMAN Jeff Graham

190451

