

# Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33074	API No. 15 - 205-25737-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	<u>SW_NW_SE</u> Sec1 Twp30 S. R14 📝 East West
City/State/Zip: Mason MI 48854-0177	1578' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2034' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517) _244-8716	(circle one) NE SE NW SW
,	Lease Name: Holder Well #: C3-1
Contractor: Name: McPherson JUL 1 9 2004 License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 834' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1257' Plug Back Total Depth: 1220'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan Aff #2 KJR 6/12
Deepening Re-perf Conv. to Enhr./SWD	-
Plug Back Plug Back Total Depth	Chloride content NA ppm Fluid volume 178 bbls
Commingled Docket No	Dewatering method used empty w/ vac trk and air dry
•	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
Other (SWD or Enhr.?) Docket No	Lease Name: Orr A1-28 SWD License No.: 33074
3-9-04 3-11-04 3-17-04	Quarter NW Sec. 28 Twp. 30 S. R. 15 VEast West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Completion Date	County: Wilson Docket No.: D-28282
	South).
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: North Uswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 71504	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15 <sup>th</sup> day of Valy	If Denied, Yes Date:
Subscribed and sword to before the this 10 day of 111	, Wireline Log Received
2004 4 5 3	Geologist Report Recaived
Notary Public Latin Hugoton	UIC Distribution
Date Commission Exercises: Karen L. Welton	
Notary Public, Ingham County, MI My Comm. Expires Mar. 3, 2007	
Acting in Ingram Count	u

**ORIGINAL** 

perator Name: Dart C	Cherokee Basin	Operating Co., LLC	Lease Name:	Holder	<u> </u>	Well #: <u>C3-</u>	1
ec. 1 Twp. 30	_s. R. <u>14</u>	✓ East West	County: Wilso	on			
sted, time tool open ar mperature, fluid recove	nd closed, flowing a ery, and flow rates it	I base of formations pe nd shut-in pressures, v f gas to surface test, al al geological well site re	vhether shut-in pre ong with final char	ssure reached s	tatic level, hydros	tatic pressure	s, bottom hole
rill Stem Tests Taken (Attach Additional She	ets)	☐ Yes ✔ No	L	og Formatio	n (Top), Depth an	d Datum	✓ Sample
amples Sent to Geolog	ŕ	☐ Yes 🗸 No	Nam	е		Тор	Datum
ores Taken lectric Log Run (Submit Copy)	·	Yes ✓ No ✓ Yes No	See	Attached			
st All E. Logs Run:							•
High Resolution Co Dual Induction	mpensated Den	sity Neutron &					
		CASING F			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	25	
Prod	6 3/4"	4 1/2"	9.5#	1220'	50/50 Poz	160	See Attached
Purpose:	Depth Top Bottom	Type of Cement	ADDITIONAL CEMENTING / SQU  Type of Cement #Sacks Used		Type and Pe	rcent Additives	
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		I RECORD - Bridge Plugo otage of Each Interval Perf			ture, Shot, Cement Sount and Kind of Mate		d Depth
		RECE	<b>∀</b> E Attached				
		JUL 1 !	3 2004				
		KCC W	TCHITA				
FUBING RECORD	Size 2 3/8"	Set At 1187'	Packer At NA	Liner Run	Yes ✔ No		
Date of First, Resumed Pro	oduction, SWD or Enhr	Producing Metho	od Flowin	g <b>∨</b> Pumpin	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours		ols. Gas 0	Mcf Wate	er Bb	ols. Ga	s-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO			Production Interv			

# Dart Cherokee Basin Operating Co LLC #33074 Holder C3-1 API #15-205-25737-00-00 SW NW SE Sec 1 T30S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record .	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1082'-1084'	300 gal 10% HCl, 3020# sd, 300 BBL fl	
4	1009.5'-1014'	300 gal 10% HCl, 3030# sd, 270 BBL fl	
4	940.5'-942.5'	300 gal 10% HCl, 1705# sd, 240 BBL fl	
4	876.5'-877.5'	300 gal 10% HCl, 1680# sd, 235 BBL fl	
4	823'-825.5'	300 gal 10% HCl, 5180# sd, 365 BBL fl	
4	723'-724'	300 gal 10% HCl, 1775# sd, 220 BBL fl	

RECEIVED
JUL 1 9 2004
KCC WICHITA

## McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 1
 T. 30
 R. 14

 API No.
 15- 205-25737
 County:
 Wilson

 Elev.
 834'
 Location:
 AP SW - NW- SE

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: C3-1

Lease Name:

Holder

Footage Location:

1578 ft. from the South

South Line

2034 ft. from the East

Line

Drilling Contractor:

**McPherson Drilling LLC** 

3/9/2004 Get

Geologist:

Date Completed:

Spud date:

3/11/2004

Total Depth: 1257'

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 23# Setting Depth: 43' McPherson Type Cement: Portland Sacks: Consolidated

	,	
	4	
Comments:		-
inject @	235'	

**Gas Tests:** 

	Well Log									
Formation,	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.		
soil	0	8	sand shale	834	878		<u> </u>			
gravel	8	13	coal	878	880					
shale	13	214	shale	880	900	1				
sand	214	235 wet	coal	900	903					
lime	235	240	shale	903	942					
shale	240	293	coal	942	944					
lime	293	398	sand shale	944	957			•		
shale	398	406	shale	957	960	<b> </b>				
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lime	429	458	sand shale	970	972					
sand	458	485 no sho	shale	972	1006					
lime	485	500	coal	1006	1008	ا ا	ECEIV	ED ~		
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pink lime	727	754	coal	1105	1107					
shale	754	785	shale sand	1107	1116 oil					
1st Oswego	785	807	Mississippi	1116	1257					
Summit	807	817	·				•			
2nd Oswego	817	823								
Mulky	823	827								
3rd Oswego	827	834								



# 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

23939

LOCATION BOTHESVILLE

	*4	FIELD	TICKET		
DATE CUS	STOMER ACCT # Holder (		SECTION TWP RGE	COUNTY W/SON	FORMATION
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MAILING ADDRESS			OPERATOR		
CITY & STATE		· · · · · · · · · · · · · · · · · · ·	CONTRACTOR		
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CONSOLIDATED OIL WELL SERVICES, ING 506 211 W: 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION BUTTLE LOCATION BUTTL

#### **FIELD TICKET**

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CHARGE TO DART			OWNER				. 4		<u></u>
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CITY & STATE		C	CONTRACTOR						1,318

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1105	45x	Halls		51.80
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				7-66 0
vin 2790			ESTIMATED TOTAL	3288.90

CUSTOMER OF AGENTS SIGNATURE Will Baky CIS FOREMAN CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

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Services Colored Control 25 Services

FOREMAN

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