

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald **RECEIVED**  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson **JUL 19 2004**  
 License: 5675 **KCC WICHITA**  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>4-2-04</u>	<u>4-6-04</u>	<u>4-8-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25738-00-00  
 County: Wilson  
NE SW NE Sec. 1 Twp. 30 S. R. 14  East  West  
3804' FSL feet from S / N (circle one) Line of Section  
1475' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Holder Well #: B3-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 840' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1264' Plug Back Total Depth: 1259'  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 6/12/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 107 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Orr A1-28 License No.: 33074  
 Quarter NW Sec. 28 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28282

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn Engr Asst Date: 7-15-04

Subscribed and sworn to before me this 15th day of July, 2004.  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  
**Karen L. Welton**  
 Notary Public, Ingham County, MI  
 My Comm. Expires Mar. 3, 2007  
 Acting in Ingham County

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Holder Well #: B3-1  
 Sec. 1 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

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**JUL 19 2004**  
**KCC WICHITA**

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		42'	Class A	20	
Prod	6 3/4"	4 1/2"	9.5#	1259'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1068'-1069'	300 gal 10% HCl, 1715# sd, 240 BBL fl	
4	1002.5'-1004.5'	300 gal 10% HCl, 3215# sd, 310 BBL fl	
4	883.5'-885'	300 gal 10% HCl, 1125# sd, 250 BBL fl	
4	830'-832'	300 gal 10% HCl, 4160# sd, 335 BBL fl	
4	730.5'-732'	300 gal 10% HCl, 2350# sd, 265 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1229'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-19-04	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	42	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_





**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER 23662

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Bartlesville

**FIELD TICKET**

DATE 4-2-04	CUSTOMER ACCT # 2368	WELL NAME Holder B3-1	QTR/QTR	SECTION 1	TWP 30S	RGE 14E	COUNTY Wilson	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Surface Casing		525.00
1102	1 sk	Calcium Chloride		34.00
1123	2000 gal	City Water		22.50
1205	1/2 gal	Supersweet		11.25
<b>RECEIVED</b> <b>JUL 19 2004</b> <b>KCC WICHITA</b>				
5402	m.m	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5502	2 1/2 hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		187.50
1104	20 sks	CEMENT		170.00
			Wilson Co 6.3% SALES TAX	14.27
ESTIMATED TOTAL				1154.52

Revin 2790

CUSTOMER or AGENTS SIGNATURE Willie Bats

GIS FOREMAN Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189642

**CONSOLIDATED OIL WELL SERVICES, INC**  
 211 W 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER: **30076**  
 LOCATION: **Barthesville**  
 FOREMAN: **Tracy Williams**

**TREATMENT REPORT**

DATE: <b>7-2-04</b>	CUSTOMER #:	WELL NAME:	FORMATION:
SECTION:	TOWNSHIP:	RANGE:	COUNTY:
CUSTOMER: <b>Dart</b>			
MAILING ADDRESS:			
CITY:			
STATE:		ZIP CODE:	
TIME ARRIVED ON LOCATION:			

WELL DATA:	
HOLE SIZE: <b>11 7/8"</b>	PACKER DEPTH:
TOTAL DEPTH: <b>73'</b>	PERFORATIONS:
CASING SIZE: <b>5 7/8"</b>	OPEN HOLE:
CASING DEPTH: <b>52 3/4'</b>	TUBING SIZE:
CASING WEIGHT:	TUBING DEPTH:
CASING CONDITION:	TUBING WEIGHT:
TREATMENT VIA:	TUBING CONDITION:

INSTRUCTION PRIOR TO JOB: **Break circulation + ran 20 bbls of cement. Displaced to 30' shut in. Circulated 3 bbl cement slurry to pit.**

TRUCK #	DRIVER	TRUCK #	DRIVER
<b>418</b>	<b>Tom</b>		
<b>239</b>	<b>Travis</b>		
<b>111</b>	<b>Danny</b>		

**TYPE OF TREATMENT**

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC NITROGEN
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> MISP PUMP
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS/LONG STRING		
TUBING		

**AUTHORIZATION TO PROCEED**

TITLE	DATE
<i>[Signature]</i>	

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PRG	SAND/STAGE	PSI	
							<b>BREAKDOWN PRESSURE</b>
							<b>DISPLACEMENT</b>
							<b>MIX PRESSURE</b>
							<b>MIN PRESSURE</b>
							<b>ISIP</b>
							<b>15 MIN</b>
							<b>MAX RATE</b>
							<b>MIN RATE</b>

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**KCC WICHITA**

*[Handwritten number]*



# CONSOLIDATED

## OIL WELL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 23687

LOCATION Bartlesville

### FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-7-04	2368	Holder B3-1		1	30S	14E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	3 sks	Cottonseed Hulls		35.85
1107	2 sks	Fla Seal		25.50
1110	16 sks	Gilsonite		310.40
1111	400 #	Granulated Salt		100.00
1118	5 sks	Premium Gel		59.00
1123	550 gal	City Water		61.88
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet		33.25
1238	1 gal	Mud Flush		30.00
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE	RECEIVED JUL 19 2004 KCC WICHITA	190.00
5501	4 hrs	WATER TRANSPORTS		320.00
5500	3 hrs	VACUUM TRUCKS FRAC SAND		225.00
1124	160 sks	CEMENT		1056.00
		Wilson Co. 6.3% SALES TAX		108.90
ESTIMATED TOTAL				3161.08

Rev'n 2780

CUSTOMER or AGENTS SIGNATURE W. Ellis Bate

CIS FOREMAN

Judy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189658

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 30000  
 LOCATION Bartlesville  
 FOREMAN Tracy Williams

**TREATMENT REPORT**

DATE	CUSTOMER #	WELL NAME	FORMATION
4-2-04	2368	Holder B3-1	
SECTION	TOWNSHIP	RANGE	COUNTY
1	30S	14E	Wilson
CUSTOMER			
Dart			
MAILING ADDRESS:			
CITY:			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
296	Hubb		
419	Kent		
408	Danny		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

**WELL DATA**

HOLE SIZE	6 3/4	PACKER DEPTH	
TOTAL DEPTH	1284	PERFORATIONS	
		SHOTS/FT	
CASING SIZE	4 1/2	OPEN HOLE	
CASING DEPTH	1259		
CASING WEIGHT	9.5	TUBING SIZE	2 1/2
CASING CONDITION	20.45	TUBING DEPTH	
		TUBING WEIGHT	
		TUBING CONDITION	
TREATMENT VIA			

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Pumped 10 bbl water, 2 sks gel + 1 Hull, 5 bbl water, 15 bbl mud flush while breaking  
 Ran 160 sks 50/50 permix with 5 sks ironite, 5 sks salt & 2 gels + 4\* fls @ 13.5 spgs. Shut down & washed  
 behind plug. Pumped plug to bottom & set shoe. Shut in. Circulated 8 bbl cement slurry top

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
*Tracy Williams*

TIME AM/PM	STAGE	EBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

RECEIVED  
 JUL 19 2004  
 KCC WICHITA