

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **RECEIVED**
 Phone: (517) 244-8716 **JUL 21 2004**
 Contractor: Name: McPherson
 License: 5675 **KCC WICHITA**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-8-04</u>	<u>6-10-04</u>	<u>6-19-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25785-00-00
 County: Wilson
NE NW NE Sec. 21 Twp. 30 S. R. 15 East West
4850' FSL feet from S / N (circle one) Line of Section
1700' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keibert Trust Well #: A3-21
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 990' Kelly Bushing: _____
 Total Depth: 1506' Plug Back Total Depth: 1501'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT. # 2 RGR 6/12/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used no fl in pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 7-19-04
 Subscribed and sworn to before me this 19th day of July
 Notary Public: Karen L. Welton
 Date Commission Expires My Comm. Expires Mar. 3, 2007
 Notary Public, Ingham County, MI

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kebert Trust Well #: A3-21
 Sec. 21 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED JUL 21 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1501'	50/50 Poz	195	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1458'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-25-04</u>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>32</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
 Kebert Trust A3-21 API #15-205-25785-00-00
 NE NW NE Sec 21 T30S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1276'-1277.5'	300 gal 10% HCl, 2380# sd, 275 BBL fl	
4	1144.5'-1147'	300 gal 10% HCl, 3780# sd, 305 BBL fl	
4	1084.5'-1086.5'	300 gal 10% HCl, 1525# sd, 255 BBL fl	
4	1044.5'-1046.5' / 1024.5'-1026.5'	500 gal 10% HCl, 20 ball sealers, 6090# sd, 395 BBL fl	
4	973'-976'	300 gal 10% HCl, 5995# sd, 385 BBL fl	
4	858.5'-859.5'	300 gal 10% HCl, 1460# sd, 370 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 21	T. 30	R. 15
API No. 15- 205-25785	County: WL		
Elev. 990'	Location: NE NW NE		

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	A3-21	Lease Name:	Kebert Trust
Footage Location:	4850 ft. from the	South	Line
	1700 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	6/8/2004	Geologist:	
Date Completed:	6/10/2004	Total Depth:	1506'

Gas Tests:
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Comments:
start injecting water @ 300

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		Driller: Andy Coats
Sacks:	6	McPherson	

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		3rd oswego	977	983				
lime	3	9		sand/shale	983	1021				
sand	9	45		coal	1021	1023				
shale	45	55		shale	1023	1041				
lime	55	141		coal	1041	1044				
shale	141	240		shale	1044	1083				
lime	240	282		coal	1083	1085				
sand	282	341		sand/shale	1085	1090				
shale	341	352		coal	1090	1098				
sand/shale	352	411		sand/shale	1098	1113				
lime	411	503		coal	1113	1115				
sand/shale	503	546		shale	1115	1130				
lime	546	589		coal	1130	1131				
sand/shale	589	710		shale	1131	1142				
lime	710	732		coal	1142	1146				
sand	732	750	no sho	shale	1146	1201				
sand/shale	750	864		sandy shale	1201	1268				
pink lime	864	882		coal	1268	1270				
coal	882	883		shale	1270	1278				
shale	883	928		coal	1278	1279				
1st oswego	928	952		shale	1279	1305				
summit	952	959		coal	1305	1307				
2nd oswego	959	971		shale	1307	1311				
mulky	971	977		Mississippi	1311	1506 TD				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24997**

LOCATION Bartlesville

FIELD TICKET

DATE 6-14-04	CUSTOMER ACCT # 2368	WELL NAME Robert TRIST A3-21	QTR/QTR	SECTION 21	TWP 30S	RGE 15E	COUNTY Wilson	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Long strings		675.00
1105	2 sk	cottonseed Huffs		25.90
1107	3 sk	Elo seal		118.25
1110	20.5X	Gilsonite		388.00
1111	500 lb	salt		125.00
1118	5 sk	GEL		59.00
1123	6000 gal	city water		67.50
4404	1	4 1/2" Rubber Plug		35.00
1238	1 gal	soap		30.00
1205	1 1/2 gal	Bioicide		33.75
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JUL 21 2004				
KCC WICHITA				
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501C	4 hrs	WATER TRANSPORTS		320.00
5502C	4 hrs	VACUUM TRUCKS		300.00
1124	195 sk	CEMENT 50/50		1287.00
			SALES TAX	132.34
			ESTIMATED TOTAL	3781.74

Revin 2790

CUSTOMER or AGENTS SIGNATURE William Barts CIS FOREMAN Steve [Signature] 3781.74

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

190798

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31439
 LOCATION Barthlesville
 FOREMAN Steve Johnson

TREATMENT REPORT

DATE <u>6-14-04</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Keber Trust</u>	FORMATION <u>A3-21</u>
SECTION <u>21</u>	TOWNSHIP <u>30S</u>	RANGE <u>15E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>289</u>	<u>KENT</u>		
<u>226</u>	<u>TRAVIS B</u>		
<u>428</u>	<u>DANNY</u>		
<u>402</u>	<u>BONNIE</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE <u>5 7/8"</u>	PACKER DEPTH
TOTAL DEPTH <u>1506'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2"</u>	OPEN HOLE
CASING DEPTH <u>1501'</u>	
CASING WEIGHT <u>10.5</u>	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

Run 10 Bbl LEL & HULLS Ahead & 15 Bbls Mud Flush Followed by 10 Bbl
 INSTRUCTION PRIOR TO JOB H₂O Broke circulation pump 195 sx Dart mix
 with HULLS @ 13.5006 shut down washed behind plug - pump plug
 displaced to bottom - set shoe - shut in wash up

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____
circulated 9 Bbls slurry to surface
with Dart

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE <u>24</u>
							MIN PRESSURE
							ISIP <u>24</u>
							15 MIN. <u>24</u>
							MAX RATE
							MIN RATE

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