

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/11/02 11/14/02 3/29/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30206-00-00
County: Montgomery
N2. NV NV Sec. 4 Twp. 31 S. R. 15 East West
4930' FSL feet from S / N (circle one) Line of Section
4620' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EJ Scott Well #: A1-4
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 940' Kelly Bushing: _____
Total Depth: 1463' Plug Back Total Depth: 1457'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 2-16-04
Subscribed and sworn to before me this 17th day of February
Notary Public: Karen L. Welton
Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: EJ Scott Well #: A1-4
 Sec. 4 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED FEB 20 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1462'	50/50 Poz	240	See Attached

ADDITIONAL CEMENTING / SQUEEZÉ RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHED		

TUBING RECORD		Size Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No
		2 3/8"	1396'	NA	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/15/03		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	82	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
EJ Scott A1-4 API: 15-125-30206-00-00
N2 NW NW Sec 4 T31S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1306'-1307'	300 gal 12% HCl, 1575# sd, 215 BBL fl	
6	1270'-1271'.5'	300 gal 12% HCl, 2645# sd, 270 BBL fl	
6	1122'-1124'	300 gal 12% HCl, 3140# sd, 275 BBL fl	
6	1061'-1062'	300 gal 12% HCl, 1620# sd, 205 BBL fl	
6	1001'-1003'	300 gal 12% HCl, 3055# sd, 270 BBL fl	
6	959'-962'	300 gal 12% HCl, 4770# sd, 340 BBL fl	

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FEB 20 2004
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ORIGINAL

Rig: 1	
API No. 15-	
Operator:	Dart Cherokee Basin Operating Co. LLC
Address:	P.O. Box 177 Mason, MI 48854-0177
Well No:	A1-4
Lease Name:	F.J. Scott
Footage Location:	4930 ft. from the South Line 4620 ft. from the East Line
Drilling Contractor:	McPherson Drilling LLC
Spud date:	11/11/02
Geologist:	
Date Completed:	11/13/02
Total Depth:	1463'

S. 4 T. 31 S R. 15 E
Loc:
County: MG

Gas Tests:

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	22'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:
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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	20	coal	829	830	shale	1068	1088
shale	20	98	shale	830	835	sand (oil)	1088	1099
lime	98	115	pink lime	835	848	sand/shale	1099	1117
shale	115	231	shale (blk)	848	850	coal	1117	1121
lime	231	235	lime	850	853	shale	1121	1133
coal	235	236	shale (blk)	853	860	sand	1133	1141
sand	236	252	lime	860	863	sand/shale	1141	1171
lime	252	260	sand/shale	863	909	shale	1171	1221
sand (wet)	260	295	Osw lime	909	933	coal	1221	1222
shale	295	300	Summit	933	943	shale	1222	1266
sand	300	320	lime	943	952	coal	1266	1268
sand/shale	320	345	Mulky	952	959	shale	1268	1301
lime	345	438	lime	959	965	coal	1301	1302
sand/shale	438	517	sand/shale	965	996	shale	1302	1316
lime	517	525	coal	996	998	coal	1316	1317
shale	525	552	shale	998	1017	Miss lime	1317	1463
sand/shale	552	652	coal	1017	1019			
lime	652	700	shale	1019	1025			
sand/shale	700	749	coal	1025	1026			
sand	749	760	sand/shale	1026	1057			
sand/shale	760	765	coal	1057	1059			
sand	765	815	shale	1059	1067			
sand/shale	815	829	coal	1067	1068			

RECEIVED

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ORIGINAL

FEB 20 2004

TICKET NUMBER 23071

KCC WICHITA

LOCATION Chanute, KS

FOREMAN Jim Green

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TREATMENT REPORT

2 of 2 wells

DATE 11-13-03, CUSTOMER ACCT # 2368, WELL NAME FISCO74A1-4, QTR/QTR N2NW1W, SECTION 4, TWP 31S, RGE 16E, COUNTY MG, FORMATION
CHARGE TO DART, MAILING ADDRESS P.O. Box 100, CITY Sycamore, STATE KS, ZIP CODE 67863, TIME ARRIVED ON LOCATION 6:00PM, TIME LEFT LOCATION 9:00PM

WELL DATA
HOLE SIZE 6 3/4, TOTAL DEPTH 1463, CASING SIZE 4 1/2, CASING DEPTH 1463, CASING WEIGHT, CASING CONDITION, TUBING SIZE, TUBING DEPTH, TUBING WEIGHT, TUBING CONDITION, PACKER DEPTH, PERFORATIONS, SHOTS/FT, OPEN HOLE, TREATMENT VIA

TYPE OF TREATMENT
[] SURFACE PIPE, [] ACID BREAKDOWN, [x] PRODUCTION CASING, [] ACID STIMULATION, [] SQUEEZE CEMENT, [] ACID SPOTTING, [] PLUG & ABANDON, [] FRAC, [] PLUG BACK, [] FRAC + NITROGEN, [] MISC PUMP, [] FOAM FRAC, [] OTHER, [] NITROGEN

PRESSURE LIMITATIONS
THEORETICAL, INSTRUCTED
SURFACE PIPE, ANNULUS LONG STRING, TUBING

INSTRUCTION PRIOR TO JOB Cement One Well

389 PU JB, 128 PT JB, 230 BT WR, 414 T/S E T-69

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Mix and pump 2 sac gel to flush hole, Pump 10 bbl Pad Mix and pump 10 bbls Dry Marker with Flush Mix and pump 24 sac 50/50 Pot mix Cement with 5" Gel cement, 5% salt, 2% Gel, 1/4" F10 Seal. Halls in Gel Cement head at 13.8" at 110 sk tail at 14.5" 130 in. Flush pump Clear Cement Pump 4 1/2" rubber plug to total depth Circulating 6 BBL return cement Pressure up to 900# PSI held set float Check with wireline plug set at 1458'

PRESSURE SUMMARY
BREAKDOWN or CIRCULATING psi, FINAL DISPLACEMENT psi, ANNULUS psi, MAXIMUM psi, MINIMUM psi, AVERAGE psi, ISIP psi, 5 MIN SIP psi, 15 MIN SIP psi

TREATMENT RATE
BREAKDOWN BPM, INITIAL BPM, FINAL BPM, MINIMUM BPM, MAXIMUM BPM, AVERAGE BPM

AUTHORIZATION TO PROCEED W. Allan Parks, TITLE, DATE