

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/5/03 4/9/03 4/25/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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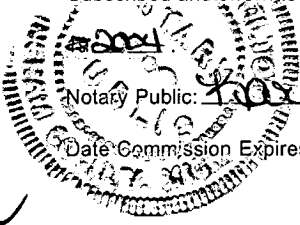
API No. 15 - 125-30235-00-00
County: Montgomery
SW NE Sec. 2 Twp. 32 S. R. 15 East West
3255' FSL feet from S / N (circle one) Line of Section
1978' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Yakshaw Well #: B3-2
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 791' Kelly Bushing: _____
Total Depth: 1305' Plug Back Total Depth: 1299'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/08/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 240 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Lochmiller B2-2 License No.: 33074
Quarter NW Sec. 2 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28143

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin Engr Asst Date: 2-18-04
Subscribed and sworn to before me this 18th day of February
Notary Public: Karen L. Welton
Date Commission Expires: _____
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Yakshaw Well #: B3-2
 Sec. 2 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1299'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1110'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10/24/03		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	54	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Rig Number: 3	S. 2 T. 32 S R. 15 E
API No. 15- 125-30235-0000	County: Montgomery
Elev. 791'	Location: SW NE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177 Mason, MI 48854-0177
Well No: B3-2 Lease Name: Yakshaw
Location: 3255 ft. from the South Line 1978 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Start Date: 4/5/03 Geologist: Bill Barks
Completion Date: 4/8/03 Total Depth: 1305'

Gas Tests:

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Remarks:
Start injecting water @ 420'

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	3 hrs. 15 min. gas tests
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	pink lime	614	634	coal	1137	1140	
nd stone	4	14	shale	634	638	shale	1140	1157	
nd	14	46	coal	638	639	coal	1157	1158	
ale	46	56	shale	639	705	shale	1158	1161	
al	56	57	1st oswego	705	735 odor	Mississippi	1161	1305	TD
ale	57	101	summit	735	746				
le	101	106	2nd oswego	746	767				
ale	106	119	mulky	767	777				
e	119	133	3rd oswego	777	783				
ale	133	169	shale	783	795				
e	169	226	coal	795	798				
nd	226	260 no sho	shale	798	859				
ile	260	302	coal	859	861				
e	302	318	shale	861	928				
ile	318	420	coal	928	930				
e	420	446	sand/shale	930	958				
ile	446	462	oil sand	958	976				
e	462	478	coal	976	977				
ile	478	543	sand/shale	977	1016				
nd stone	543	551 no sho	oil sand	1016	1041				
nd/shale	551	607	shale	1041	1093				
il	607	609	coal	1093	1095				
ile	609	614	shale	1095	1137				

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Yakshaw B3-2 API #125-30235-00-00
NE SW Sec 2 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1140'-1141' CIBP set @ 1130'	600 gal 12% HCl & 230 BBL fl	
6	1094.5'-1095.5'	600 gal 12% HCl, 1690# sd & 450 BBL fl	
6	929'-930'	600 gal 12% HCl, 1675# sd & 450 BBL fl	
6	861'-862'	600 gal 12% HCl, 1065# sd & 380 BBL fl	
6	796.5'-797.5'	600 gal 12% HCl, 1775# & 380 BBL fl	
6	774'-777'	600 gal 12% HCl, 3135# sd & 680 BBL fl	

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FEB 23 2004 TICKET NUMBER 19058

KCC WICHITA LOCATION B'ville

FIELD TICKET

DATE 4-9-03	CUSTOMER ACCT # 2368	WELL NAME YAKSHAW B3-2	QTR/QTR	SECTION 2	TWP 32	RGE 15	COUNTY MONT	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	16 SX	GILSONITE	X	310.40
1111	400#	SALT	X	40.00
1118	5 SX	GEL	X	59.00
1107	3 SX	PLG Seal	X	113.25
4404	1 ea	4 1/2 Rubber plug	X	27.00
1123	5000 GAL	CITY H2O	X	56.25
1123.10	(3000)			
1123.40	(2000)			
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501.10	3 1/2 Hr	WATER TRANSPORTS		262.50
5502	3 1/2 Hr	VACUUM TRUCKS		245.00
1124	160 SX	CEMENT 50/50	X	1032.00
			X SALES TAX	90.08
ESTIMATED TOTAL				2950.48

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE William Barber

CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183477