

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-10-03</u>	<u>4-12-03</u>	<u>6-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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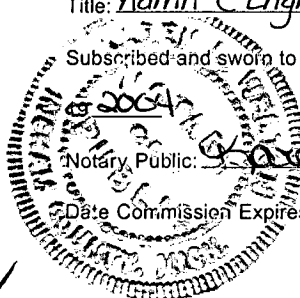
API No. 15 - 125-30236-00-00
 County: Montgomery
SW NE NW Sec. 26 Twp. 32 S. R. 15 East West
4460' FSL _____ feet from S / N (circle one) Line of Section
3460' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wint Trust Well #: A2-26
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 832' Kelly Bushing: _____
 Total Depth: 1315' Plug Back Total Depth: 1312'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 NR 6/08/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 400 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co, LLC
 Lease Name: SSR D2-20 License No.: 33074
 Quarter SW Sec. 20 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-28214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 2-18-04
 Subscribed and sworn to before me this 18th day of February, 2004
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wint Trust Well #: A2-26
 Sec. 26 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED FEB 23 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	7"	4 1/2"	10.5	1312'	50/50 Poz	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1267'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8/3/03		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	16	8	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 26 T. 32 S R. 15 E
API No. 15- 125-30236-0000	County: Montgomery
Elev. 832'	Location: SW NE NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177 Mason, MI 48854-0177
Well No: A2-26 Lease Name: Wint Trust
Footage Location: 4460 ft. from the South Line 3460 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/10/03 Geologist: Bill Barks
Date Completed: 4/11/03 Total Depth: 1315

Gas Tests: **ORIGINAL**

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Remarks:
Start injecting water @ 500'

Casing Record			Rig Time:
	Surface	Production	2 hrs. 45 min. gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Top soil	0	6		sand/shale	697	736		shale	1169	1215
shale	6	28		1st oswego	736	766	odor	Mississippi	1215	1315
lime	28	36		summit	766	779				
sand	36	71	no sho	2nd oswego	779	800				
lime	71	80		mulky	800	808				
shale	80	93		3rd oswego	808	817				
sand	93	115	no sho	shale	817	825				
shale	115	162		coal	825	826				
lime	162	178		shale	826	832				
shale	178	270		coal	832	853				
lime	270	286		sand/shale	853	879				
shale	286	317		coal	879	880				
lime	317	327		shale	880	890				
shale	327	443		coal	890	892				
lime	443	470		shale	892	973				
shale	470	490		coal	973	976				
lime	490	510		sand/shale	976	1048				
shale	510	514		coal	1048	1051				
lime	514	539		shale	1051	1055				
sand	539	578	no sho	sand/shale	1055	1091				
shale	578	639		sand	1091	1160	odor			
pink lime	639	660	odor	coal	1160	1165				
shale	660	697		sand	1165	1169				

TD
odor

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Dart Cherokee Basin Operating Co LLC #33074
Wint Trust A2-26 API #15-125-30236-00-00
SW NE NW Sec 26 T32S-R15E
Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1163'-1167'	600 gal 12% HCl, 5930# sd, 530 BBL fl	
6	1048.5'-1050.5'	600 gal 12% HCl, 2930# sd, 430 BBL fl	
6	973.5'-976'	600 gal 12% HCl, 3710# sd, 460 BBL fl	
6	892'-893'	600 gal 12% HCl, 1210# sd, 460 BBL fl	
6	826'-827'	600 gal 12% HCl, 1645# sd, 360 BBL fl	
6	806'-809'	600 gal 12% HCl, 5545# sd, 565 BBL fl	



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 19978

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-14-03	2368	WintTrust Ad-26		26	32S	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Hulls		12.95
1107	23ks	Fla Seal		25.50
1110	165ks	Gilsonite		310.40
1111	400#	Granulated Salt		40.00
1118	5ks	Premium Gel		59.00
1123	250 gal	City Water		84.38
4404	1	4 1/2" Rubber Plug		27.00
1238	1 gal	Mud Flush (Soap)		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		262.50
5502	3 1/2 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1124	160 sks	CEMENT		1032.00
			SALES TAX	90.27
ESTIMATED TOTAL				2984.00

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE W. Ben Zales CIS FOREMAN Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT

ORIGINAL

TICKET NUMBER 22788

LOCATION Bartlesville

FOREMAN Troy Williams

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-14-03	2368	W. T. + A. 26		26	32S	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1315</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	1315 <u>1314</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Kirk 289 Roger B 417
Hubb ~~407~~ 237
Shane 285

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed down 2 joints + ran 2 sks of gel + pumped to bottom. Rigged up to cement. Ran 20 bbl of mud flush + then 160 sks 50/50 pozmix with 5# gilsonite 5% salt 2% gel + 1/4# flo. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in. Circulated 5 bbl cement slurry to pit. Ran cement top to bottom at 13.5 ppg

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>200</u>
FINAL DISPLACEMENT	psi <u>600</u>
ANNULUS	psi
MAXIMUM	psi <u>1200</u>
MINIMUM	psi
AVERAGE	psi
ISIP	psi <u>0</u>
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>4</u>
INITIAL BPM	<u>4</u>
FINAL BPM	<u>4</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

Troy Williams

12-26-03

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.