

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL-HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-12-03</u>	<u>4-15-03</u>	<u>4-30-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30245-00-00
County: Montgomery
SE SE Sec. 33 Twp. 32 S. R. 15 East West
660' FSL feet from S / N (circle one) Line of Section
660' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: D4-33
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 792' Kelly Bushing: _____
Total Depth: 1355' Plug Back Total Depth: 1350'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/08/07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 560 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co, LLC
Lease Name: SSR A3-5 License No.: 33074
Quarter NE Sec. 5 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28189

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin & Engr Asst Date: 2-18-04

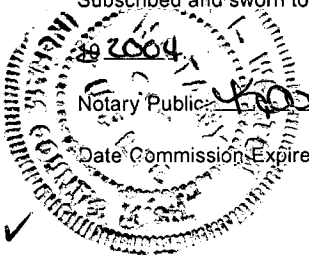
Subscribed and sworn to before me this 18th day of February

2004
Notary Public: Karen L. Welton

Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D4-33
 Sec. 33 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1350'	50/50 Poz	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1201.5'-1202.5'	300 gal 12% HCl, 1500# sd, 175 BBL fl	
6	1172'-1174.5'	300 gal 12% HCl, 1300# sd, 200 BBL fl	
6	970.5'-972'	300 gal 12% HCl, 2275# sd, 265 BBL fl	
6	814'-817'	300 gal 12% HCl, 2395# sd, 295 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	1305'	NA		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-1-03			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	23	13	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 33	T. 32 S	R. 15 E
API No. 15- 125-30245-0000	County: Montgomery		
Elev. 792'	Location: SE SE		

Gas Tests:

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Remarks:

Start injecting water @ 760'

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: D4-33	Lease Name: J & V Gordon Trusts		
Footage Location:	660 ft. from the	South	Line
	660 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/12/03	Geologist: Bill Barks		
Date Completed: 4/15/03	Total Depth: 1355'		

Casing Record			Rig Time:
	Surface	Production	3 hrs - Gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Well Log									
Formation	Top	Btm.		Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3		Summit	778	790	Mississippi	1220	1355
shale	3	55		2nd Oswego	790	814			
lime	55	61		Mulky	814	819			
shale	61	68		3rd Oswego	819	827			
sand	68	89	no sho	shale	827	835			
shale	89	110		coal	835	837			
lime	110	116		lime	837	845			
shale	116	256		shale	845	861			
lime	256	270		coal	861	863			
sand	270	282	no sho	shale	863	867			
sand/shale	282	331		sand/shale	867	902			
lime	331	334		coal	902	905			
shale	334	448		shale	905	971			
lime	448	468		coal	971	973			
shale	468	486		shale	973	1043			
lime	486	510		oil sand	1043	1060			
shale	510	532		coal	1060	1062			
sand	532	557	no sho	oil sand	1062	1068			
sand/shale	557	575		sand/shale	1068	1180			
shale	575	654		coal	1180	1182			
pink lime	654	678		sand/shale	1182	1201			
shale	678	746		coal	1201	1203			
1st Oswego	746	778	odor	shale	1203	1220			

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ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

KCC WICHITA TICKET NUMBER 16740

LOCATION Barthesville
FOREMAN Tracy L. Williams

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-15-03	2368	J+V Gordon Trusts	04-33	33	325	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1355'</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1352</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Tim 418
Jeff G 407
Danny 119

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 28k of gel then brake circulation. Ran 165k of 50/50 pozmix with 5# gilsonite, 5% salt, 2% gel, + 1/4# flo. @ 13.5ppg top to bottom. Shut down & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in. Circulated 10 bbl cement slurry to pit.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	<u>200</u>
FINAL DISPLACEMENT	psi	<u>600</u>
ANNULUS	psi	
MAXIMUM	psi	<u>1200</u>
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	<u>0</u>
5 MIN SIP	psi	
15 MIN SIP	psi	

TREATMENT RATE

BREAKDOWN BPM	<u>5</u>
INITIAL BPM	<u>5</u>
FINAL BPM	<u>5</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED
William J. Banks

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

FEB 23 2004

TICKET NUMBER 20108

KCC WICHITA

LOCATION Bartholville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-15-03	2368	J & V Gordon Trusts	04-33	33	32S	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Production Casing</u>		525.00
1105	1sk	Cottonseed Hulls		12.95
1107	2sk	Flo Seal		25.50
1110	17sk	Gilsonite		329.80
1111	400#	Granulated Salt		40.00
1118	5sk	Premium Gel		59.00
1123	2500gal	City Water		28.13
4404	1	4 1/2" Rubber Plug		27.00
		BLENDING & HANDLING		
5402	min	TON-MILES		190.00
		STAND-BY TIME		
		MILEAGE		
		WATER TRANSPORTS <u>Ricks Transport</u>		
5502	3 1/2 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1124	165sk	CEMENT		1064.25
			SALES TAX	93.01

Ravin 2790

ESTIMATED TOTAL 2686.64

CUSTOMER or AGENTS SIGNATURE William Barber

CIS-FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE