

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-19-03</u>	<u>3-22-03</u>	<u>4-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30247-00-00
 County: Montgomery
NE SE NE Sec. 4 Twp. 31 S. R. 15 East West
3315' FSI feet from S / N (circle one) Line of Section
656' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Scott Trust Well #: B4-4
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 863' Kelly Bushing: _____
 Total Depth: 1260' Plug Back Total Depth: 1253'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 880 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: SSR A3-5 SWD License No.: 33074
 Quarter NE Sec. 5 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-28189

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin & Engr Asst Date: 2-16-04
 Subscribed and sworn to before me this 17th day of February
 Notary Public: Karen L. Welton
 Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Scott Trust Well #: B4-4
 Sec. 4 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 20 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5#	1253'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1222'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
9-25-04			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	0	90			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Scott Trust B4-4 API #: 15-125-30247-00-00
NE SE NE Sec 4 T31S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1190.5'-1191.5'	1000 gal 12% HCl & 240 BBL fl	
6	1075'-1077'	1000 gal 12% HCl, 3175# sd, 580 BBL fl	
6	1039'-1040'	1000 gal 12% HCl, 1710# sd, 500 BBL fl	
6	940'-941'	1000 gal 12% HCl, 1055# sd, 380 BBL fl	
6	876'-877'	1000 gal 12% HCl, 1740# sd, 420 BBL fl	
6	839'-843'	600 gal 12% HCl, 4840# sd, 740 BBL fl	
6	710.5'-711.5'	600 gal 12% HCl, 1695# sd, 540 BBL fl	

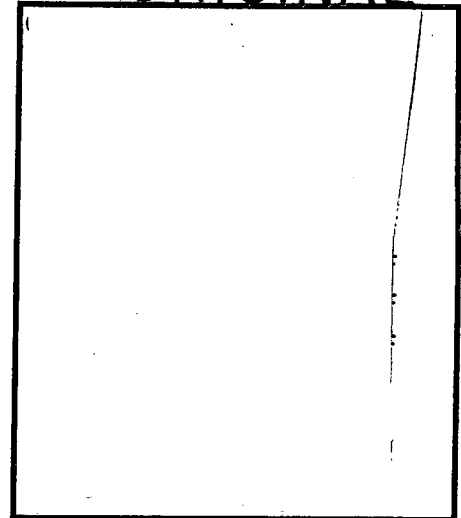
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KCC WICHITA

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 2	S. 4	T. 31	R. 15e
API No. 15- 125-30247-0000	County: Montgomery		
Elev.	Location: Ap SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177	
Mason, MI 48854-0177	
Well No: B4-4	Lease Name: Scott Trust
Footage Location: 3315 ft. from the South Line	
656 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 3/19/03	Geologist: Bill Barks
Date Completed: 3/21/03	Total Depth: 1260'



Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	RECEIVED FEB 20 2004 KCC WICHITA
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:
* 977-992 Oil sand; fair show

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	3	oswego lime	796	822	sandy shale	1128	1177	
shale	3	14	summit	822	829	sand (water)	1177	1182	
lime	14	21	lime	829	844	shale	1182	1204	
sand/shale	21	113	mulkey	844	848	Mississippi	1204	1260	
lime	113	118	lime	848	856				TD
shale	118	121	sandy shale	856	884				
sandy shale	121	125	dark shale	884	891				
sand(wet)	125	141	shale	891	944				
shale	141	236	coal	944	946				
lime	236	319	shale	946	977				
shale	319	403	oil sand *	977	992				
lime	403	433	sandy shale	992	999				
shale	433	510	lime	999	1002				
coal	510	511	shale	1002	1004				
lime	511	514	coal	1004	1006				
shale	514	529	shale	1006	1010				
lime	529	579	coal	1010	1011				
shale	579	642	shale	1011	1042				
sand(no sho)	642	656	coal	1042	1044				
sandy shale	656	721	shale	1044	1077				
pink lime	721	742	coal	1077	1081				
black shale	742	746	shale	1081	1117				
shale	746	796	sand (water)	1117	1128				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
FEB 20 2004
KCC WICHITA

ORIGINAL

TICKET NUMBER 19742

LOCATION Chanute

FIELD TICKET

Two out two Scott Trust

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-22-03	2368	B4-4		4	31	15	MG	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 160</u>				OPERATOR <u>Bill Barks</u>				
CITY & STATE <u>Sycamore KS 67363</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pump		525.00
5405		ADDITIONAL well Discount	10%	-52.50
5402	1254'	CASING Footage	N/C	472.50
1123	5000 gal	CITY water		56.25
1105	one	COTTONSEED HULLS		12.95
4404	one	4 1/2 Rubber Plug		27.00
1238	one gal	Mud Flush		30.00
1107	50 lbs	E10-seal		75.50
1110	900 lbs	Gilsonite		354.60
1118	600 lbs	Premium gel		70.80
1111	450 lbs	Granulated salt		94.50
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	5	WATER TRANSPORTS		375.00
5502	2 hr	VACUUM TRUCKS		140.00
		FRAC SAND		
1124	165	CEMENT 50/50 Poz Cem mix		1064.25
			7.3% SALES TAX	140.22
				128.18

Ravin 2790

ESTIMATED TOTAL ~~3238.00~~
3091.53

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Att. J. Powers

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183191

