

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-21-03 3-25-03 4-10-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 125-30253-00-00
County: Montgomery
SE NW Sec. 12 Twp. 31 S. R. 15 East West
3300' FSL feet from S / N (circle one) Line of Section
3780' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shelton Well #: B2-12
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 986' Kelly Bushing: _____
Total Depth: 1387' Plug Back Total Depth: 1382'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/08/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 0 bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 2-16-04

Subscribed and sworn to before me this 17th day of February

Notary Public: Karen L. Welton

Date Commission Expires: _____

Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Shelton Well #: B2-12
 Sec. 12 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf	11"	8 5/8"		20'	Class A	4	
prod	6 3/4"	4 1/2"	10.5	1382'	50/50 Poz	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1282'-83', 1278'-1278.5'	500 gal 12% HCl, 132 BBL fl	
6	967'-969.5'	300 gal 12% HCl, 2640# sd, 265 BBL fl	
6	912.5'-914'	300 gal 12% HCl, 2520# sd, 260 BBL fl	
6	881'-886'	300 gal 12% HCl, 8075# sd, 645 BBL fl	
6	610'-611'	300 gal 12% HCl, 1630# sd, 200 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1339'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12-3-03			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	105	NA	NA		

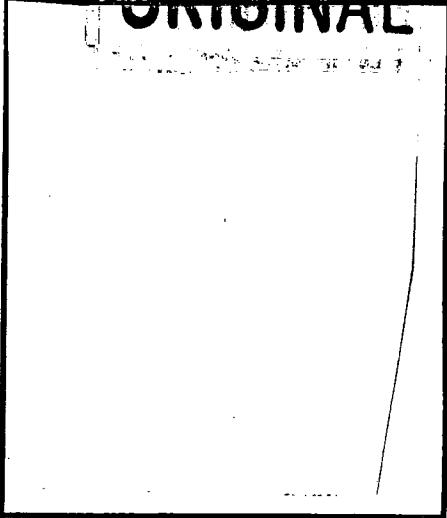
Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 2	S. 12	T. 31	R. 15e
API No. 15- 125-30253-0000	County: Montgomery	Location: Ap W/2 SE NW	
Elev.			

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: B2-12	Lease Name: Shelton		
Footage Location:	3300 ft. from the	South	Line
	3780 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/22/03	Geologist: Bill Barks		
Date Completed: 3/24/03	Total Depth: 1387'		



Casing Record			Rig Time:
Size Hole:	Surface: 11"	Production: 6 3/4"	RECEIVED FEB 20 2004 KCC WICHITA
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	1	sandy shale	905	910				
lime	1	58	coal	910	914				
shale	58	191	shale	914	931				
sandy lime	191	208	coal	931	932				
lime	208	281	sandy shale	932	938				
sand (damp)	281	292	shale	938	968				
lime	292	378	coal	968	969				
sand (damp)	378	384	shale	969	982				
sandy shale	384	407	sand(slite sho)	982	990				
shale	407	551	shale/sand	990	993				
lime	551	555	sand(oil)	993	1008				
shale	555	573	shale	1008	1058				
lime	573	577	good oil sand	1058	1114				
shale	577	751	sandy shale	1114	1158				
lime (pink)	751	770	brkn oil sand	1158	1190				
shale	770	834	shale	1190	1194				
oswego lime	834	856	sand	1194	1237				
summit	856	867	shale	1237	1274				
lime	867	878	Mississippi	1274	1387 TD				
mulkey	878	886							
lime	886	891							
shale	891	902							
sand	902	905							

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 TREATMENT REPORT

ORIGINAL

TICKET NUMBER 28717
 LOCATION Biville
 FOREMAN Scott S.

DATE 4-15-03	CUSTOMER #	WELL NAME Shelton 132-12	FORMATION M.SS.
SECTION 12	TOWNSHIP 31S	RANGE 15E	COUNTY MG.
CUSTOMER DART			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
120	Roland		
413	JASON C.		
381	GERARD		

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS 1282-83
	SHOTS/FT 1278-78 1/2'
CASING SIZE 4 1/2"	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	CASING

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		3000#
TUBING		

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED	TITLE	DATE
		4-15-03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	Spotted 500 gal. Acid	12% HCL	STAGED TO	BREAK @	800#		BREAKDOWN PRESSURE 800#
		1 BBL	1/2 BPM			590-530	DISPLACEMENT 20.8 BBL
		2 BBL	1 BPM				MAX PRESSURE 600#
		3 BBL	1 1/2 BPM			510-390	MIN PRESSURE 290#
		3 BBL	3 BPM			600-400	ISIP 183#
		3 BBL	5 BPM			400-355	15 MIN. 28"
	Flush	120 BBL	5 1/2 BPM			350-300	MAX RATE 6 BPM
			6 BPM			300-310	MIN RATE 1/2 BPM
	500 gal. 12% HCL	120 BBL	20% KEL water				

128213



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OIL WELL
SERVICES
AN INFINITY COMPANY

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FIELD TICKET

ORIGINAL

TICKET NUMBER 20082

LOCATION BARTLESVILLE

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-15-03	2368	SHELTON B2-12		12	31S	15E	MG, KS.	M:35i,35i,ppi
CHARGE TO <u>DIART.</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 160</u>				OPERATOR <u>Mike J.</u>				
CITY & STATE <u>SYCAMORE, KS. 67363</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	1 well	PUMP CHARGE <u>Acid Pump</u>		590.00
5302.10	1 well	<u>Acid Spot</u>		295.00
3106	500 gal.	<u>12% HCl Acid</u>		375.00
1244	1 gal.	<u>Ch. Stay</u>		29.60
1214	1 gal.	<u>Iron - Control</u>		30.75
1215	10 gal.	<u>KCl Sub</u>		220.00
1123	5,040 gal.	<u>City Water</u>		56.70
5111	1 well	<u>Frac Van</u>		490.00
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5501	4 hrs	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
			SALES TAX	3.12
ESTIMATED TOTAL				\$2,389.57

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

Apr. 15, 2003

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