

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-17-03</u>	<u>4-22-03</u>	<u>5-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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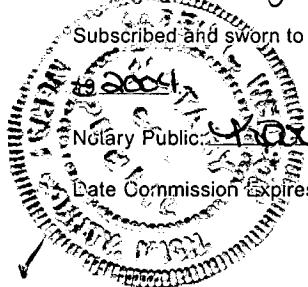
API No. 15 - 125-30264-00-00
 County: Montgomery
SE SW SE Sec. 13 Twp. 31 S. R. 15 East West
450 FSL feet from S / N (circle one) Line of Section
1800 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hogan Well #: D3-13
 Field Name: Neodesha
 Producing Formation: Penn Coals
 Elevation: Ground: 835' Kelly Bushing: _____
 Total Depth: 1240' Plug Back Total Depth: 1213'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/08/07
 (Data must be collected from the Reserve Pit)
 Chloride content 300 ppm Fluid volume 600 bbls
 Dewatering method used pmpd on ground
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin & Engr Asst Date: 2-18-04
 Subscribed and sworn to before me this 18th day of February



Notary Public: Karen L. Welton
 Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Hogan Well #: D3-13
 Sec. 13 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		40'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5	1235'	50/50 Poz	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1086'-1087', CIBP set @ 1070'	300 gal 12% HCl, 1160# sd, 185 BBL fl	
6	917'-920'	300 gal 12% HCl, 4615# sd, 350 BBL fl	
6	823.5'-824.5'	300 gal 12% HCl, 1565# sd, 205 BBL fl	
6	764'-765'	300 gal 12% HCl, 765# sd, 165 BBL fl	
6	737'-741'	300 gal 12% HCl, 6425# sd, 375 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1176'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/27/03	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	97	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Rig Number: 3	S. 13	T. 31 S	R. 15 E
API No. 15- 125-30264-0000	County: Montgomery		
Elev. 835'	Location: SE SW SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: D3-13	Lease Name: Hogan		
Footage Location:	450 ft. from the	South	Line
	1800 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/17/03	Geologist: Bill Barks		
Date Completed: 4/22/03	Total Depth: 1240'		

Gas Tests:

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Casing Record			Rig Time:
	Surface	Production	2 hrs. gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	40'	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Remarks:

Start injecting water @ 920'

Making a lot of water @ 1040'
too much water to test

A little oil on pit morning of 4-22-03

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil/clay	0	23		shale	589	593		oil sand	937	947
shale	23	37		pink lime	593	612	odor	sand/shale	947	962
lime	37	67		shale	612	681		coal	962	963
shale	67	104		1st Oswego	681	709	odor	sand/shale	963	983
lime	104	107		Summit	709	718		sand	983	1047
shale	107	112		2nd Oswego	718	733		coal	1047	1048
lime	112	214		Mulky	733	741		sand	1048	1055
sand	214	227	no sho	3rd Oswego	741	747		sand/shale	1055	1065
sand/shale	227	231		shale	747	763		sand	1065	1080
sand	231	250	no sho	coal	763	765		shale	1080	1087
sand/shale	250	296		shale	765	786		coal	1087	1089
lime	296	307		coal	786	788		shale	1089	1130
shale	307	416		shale	788	822		Mississippi	1130	1240
lime	416	446		coal	822	824				
shale	446	462		shale	824	838				
lime	462	468		oil sand	838	847				
shale	468	473		sand/shale	847	862				
lime	473	483		coal	862	864				
shale	483	518		shale	864	870				
sand	518	530		oil sand	870	880				
shale	530	546		shale	880	916				
sand/shale	546	588		coal	916	920				
coal	588	589		shale	920	937				

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TREATMENT REPORT

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 21643
LOCATION Bartlesville OK
FOREMAN Travis Thorne

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-22-03	2368	Hogan 03-13		13	31	15	Mont	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1248
CASING SIZE	4 1/2
CASING DEPTH	1235
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Run line ahead ran 2 sks of gel 5 BBL mud flush
 Broke circulation pumped 150 sks 50% 5" gel 2% gel 5% salt
 1/4" Flo at 13.5" shut down clean out lines dropped plug
 didn't get circulation pumped plug to 103' locked up 4000#
 got tubing pushed plug down around 640' washed casing
 clean

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

183721 RAVIN 1259



CONSOLIDATED
OIL WELL
SERVICES
A PART OF INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 19521

LOCATION Barthesville

DATE 4-22-03	CUSTOMER ACCT # 2368	WELL NAME Hogan #1 D3-13	QTR/QTR	SECTION 13	TWP 31	RGE 15	COUNTY Monro	FORMATION
CHARGE TO DORT				OWNER				
MAILING ADDRESS:				OPERATOR				
CITY & STATE				CONTRACTOR				

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		\$525.00
1105	1 SK	COTTON SEED HULLS	*	\$12.95
1107	2 SK	FLO-SEAL	*	\$75.50
1110	15 SKS	GILSONITE	*	\$291.00
1111	350 #	SALT	*	\$35.00
1118	5 SKS	premium GEL	*	\$59.00
1123	10,000 gal	CITY H2O	*	\$112.50
4404	1	4 1/2" plug	*	\$27.00
1213	1 gal	FOGOL	*	\$32.00
5609	2 hrs	pump TRUCK washing cement		\$240.00
5407	1 TRF	BLENDING & HANDLING TON-MILES MIN		\$190.00
5501	3 HRS	STAND BY TIME MILEAGE WATER TRANSPORTS X1		\$375.00
1124	150 SKS	VACUUM TRUCKS FRAC SAND CEMENT 50/50	*	\$967.50
		SALES TAX		\$86.92
ESTIMATED TOTAL				\$3029.37

CUSTOMER or AGENTS SIGNATURE William Dault

CIS FOREMAN Travis Therre

CUSTOMER or AGENT (PLEASE PRINT)

DATE 4-22-03

183721