

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>3-16-04</u>	<u>3-18-04</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30341-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW SW Sec. 30 Twp. 34 S. R. 14  East  West  
656' FSL feet from S / N (circle one) Line of Section  
4620' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kincaid Trust Well #: D1-30  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1627' Plug Back Total Depth: 1621'  
 Amount of Surface Pipe Set and Cemented at 43' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ADT #2 KJR 6/12/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 400 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Adee B1-8 SWD License No.: 33074  
 Quarter NW Sec. 8 Twp. 31 S. R. 16  East  West  
 County: Montgomery Docket No.: D-28237

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 7-19-04  
 Subscribed and sworn to before me this 19th day of July  
 Notary Public: Karen L. Welton  
 Date Commission Expires: Notary Public, Ingham County, MI  
My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kincaid Trust Well #: D1-30  
 Sec. 30 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1621'	50/50 Poz	215	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
			NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
not yet completed	Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>	
	Gas Lift		Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA			NA
				Gravity
				NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 30</b>	<b>T. 34</b>	<b>R. 14</b>
<b>API No.</b> 15- 125-30341	<b>County:</b> MG		
<b>Elev.</b> 785'	<b>Location:</b> SW, SW		

<b>Gas Tests:</b>
<b>Comments:</b>
inject water @ 300'

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	<b>D1-30</b>	<b>Lease Name:</b>	<b>Kincaid Trust</b>
<b>Footage Location:</b>	656 ft. from the	<b>South</b>	<b>Line</b>
	4620 ft. from the	<b>East</b>	<b>Line</b>
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	<b>3/16/2004</b>	<b>Geologist:</b>	
<b>Date Completed:</b>	<b>3/18/2004</b>	<b>Total Depth:</b>	<b>1627'</b>

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43'	McPherson	
<b>Type Cement:</b>	Portland		
<b>Sacks:</b>	8	McPherson	

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil/clay	0	-8	shale	795	808	shale	1470	1522	
shale	8	25	lime	808	832	coal	1522	1524	
sand wet	25	35	shale	832	922	shale	1524	1528	
lime	35	38	lime pink	922	948	lime Miss	1528	1627	TD
shale	38	90	shale	948	1055				
lime	90	100	lime Osw	1055	1079				
shale	100	143	Summit	1079	1088				
lime	143	148	lime	1088	1109				
shale	148	155	mulky	1109	1117				
sand wet	155	170	lime	1117	1134				
shale	170	250	shale	1134	1141				
sand	250	336	coal	1141	1142				
shale	336	345	shale	1142	1164				
sand	345	425	coal	1164	1165				
shale	425	435	shale	1165	1213				
sand	435	447	coal	1213	1214				
sand/shale	447	539	shale	1214	1281				
lime	539	555	coal	1281	1282				
sand/shale	555	692	shale	1282	1291				
lime	692	695	coal	1291	1292				
shale blk	695	703	shale	1292	1427				
lime	703	717	shale/coal	1427	1428				
shale	717	786	shale	1428	1468				
lime	786	795	coal	1468	1470				

RECEIVED  
JUL 21 2004  
KCC WICHITA



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 23655  
LOCATION Bull

**FIELD TICKET**

DATE 3-19-04	CUSTOMER ACCT # 2368	WELL NAME Kincaid trust	QTR/QTR	SECTION 30	TWP 31	RGE 14	COUNTY Men	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE production casing		525.00
1105	3 sks	Collapsed hulls		38.85
1107	4 sks	Flt Seal		151.00
1110	22 sks	Gilsonite		426.80
1111	465 lbs	Salt		116.25
1118	6 sks	Gel		70.80
1205	3 gal	Super Sweet		67.50
1238	1 gal	Soap		30.00
4404		4 1/2 plug		27.00
1123	6720 gal	City H <sub>2</sub> O		75.60
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	RECEIVED JUL 21 2004 KCC WICHITA	190.00 240.00 225.00
5501	3 hrs			
5502	3 hrs			
1124	215 sks	CEMENT		1419.00
			SALES TAX	<del>108.70</del> 123.24
			ESTIMATED TOTAL	<del>3713.00</del> 3726.04

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Willie Dato CIS FOREMAN J Sanchez

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

189397

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31051  
 LOCATION Bouille  
 FOREMAN [Signature]

TREATMENT REPORT

DATE <b>3-19-04</b>	CUSTOMER # <b>2368</b>	WELL NAME <b>Di-30 Kincaid</b>	FORMATION
SECTION <b>30</b>	TOWNSHIP <b>34</b>	RANGE <b>14</b>	COUNTY <b>Mont</b>
CUSTOMER <b>Dart</b>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<b>289</b>	<b>Kirk</b>		
<b>202</b>	<b>Braed</b>		
<b>428</b>	<b>Darry</b>		
<b>412</b>	<b>Kent</b>		

WELL DATA	
HOLE SIZE <b>6 7/8</b>	PACKER DEPTH
TOTAL DEPTH <b>1627</b>	PERFORATIONS
	SHOTS/FT
CASING SIZE <b>4 1/2</b>	OPEN HOLE
CASING DEPTH <b>1621</b>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB purged 5 bbl water started gel run 10 bbl gel then 10 bbl soap broke c/c. started cem run 215 sts @ 13.6 ppg till set of cem displaced plug to 1621 shut in washed up

AUTHORIZATION TO PROCEED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED  
 JUL 21 2004  
 KCC WICHITA