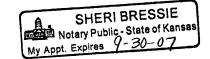


KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1 999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33255	API No. 15 - 113-21289-00-00
Name*National Cooperative Refinery Association	County- McPherson
Address: PO Box 1404	<u>W/2 E/2 NW/4 Sec 4</u> Twp 20 S. R 3 East ⊠ West
City/State/Zip-McPherson, KS 67460	3966_3983 feet from N (circle one) Line of Section
Purchaser- N.A.	3628 3607 feet from W (circle one) Line of Section
Operator Contact Person-Mr. Ken Kellogg	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>241-5531</u>	(circle one) NESE NW SW
Contractor: Name-Sterling Drilling Co.	Lease Narne_NCRA Chloride Recovery Well #_ 1
License-5142	Field Name-N.A.
Wellsite Geologist* Mr. Frank Mize	Producing Formation-Arbuckle/Granite Wash
Designate Type of Completion:	Elevation: Ground- 1491 Kelly Bushing- 1500
X New Well Re-Entry Workover	Total Depth-4391 Plug Back Total Depth, Plug Back Total Depth
Oil X SWDslowTemp. Abd.	Amount of Surface Pipe Set and Cemented at 867' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl. REGELY 60)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate 11 completion, cement circulated from 867'
OperatorFEB 2 4 2004	feet depth to Surface w/600 sacks 60/40 Poz sx cmt.
Well Name-	& 200 sacks 70/30 Poz
CONSERVATION DIVISION Original Comp. DateOriginal To如何所以	Drilling Fluid Management Plan ## ## KJK 6/11/05 (Data must be collected from the Rese Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6000 pprn Fluid volume 12,000 bbis
Plug Back Plug Back Total Depth	Dewatering method used Hauled clear liquids off lease
Commingled Docket No	· · ·
Dual Completion Docket No	Location of fluid disposal if hauled ofilsite:
Other (SWD or Enhr.?) Docket No	Operator Name-National Cooperative Refinery Association
	Lease Name-NPDES Outfall License No Premit #I-LA11PO02
October 25, 2003 November 30, 2003 February 4, 2004 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec_ 32
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-11 1 1 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature, Riel K Fleinl	KCC Office Use ONLY
Title VP Refining Date 2/23/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 23rd day of	If Denied, Yes Date
20_04	Wirellne Log Received
Notary Public* Show Bression	Geologist Report Received
9.20.07	
Date Commission Expires- 9-50-0	



Operator Name. National Cooperative Refinery Association Lease Name-Chloride Recovery McPherson East | West INSTRUCTIONS. Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Yes No Sample **Drill Stem Tests Taken** Log Formation (Top), Depth and Datum (Attach Additional Sheets) Name Top Datum Yes No Samples Sent to Geological Survey Arbuckle 3809 -2309 Yes No Cores Taken Electric Log Run Reagan Sand 4302 -2802(Submit Copy) List Ali E. Logs Run: Granite Wash 4340 -2840 CASING RECORD __ New Report all strings set-conductor, surface, intermediate, production, etc. Weight Lbs. I Ft. Type and Percent Additives Size Hole Drilled Size Casing Set (In O.D.) Setting Type of Cement It Sacks Purpose of String Depth Used See Attached ADDITIONAL CEMENTING / SQUEEZE RECORD RECEIVED Purpose: Type and Perckansasicorporation commission Depth Type of Cement #Sacks Used Top Bottom Perforate FEB 2 4 2004 **Protect Casing** Plug Back TD Plug Off Zone CONSERVATION DIVISION WICHITA, KS PERFORATION RECORD - Bridge Plugs SetfType Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Completed open hole 3868'-4391' Acidized with 14,000 gallons of 20% FE Acid None 3868 4391 **TUBING RECORD** Set At Size Packer At Liner Run **⋈** N₀ Yes 7" 3944.58 3850.32 **Producing Method** Date of First, Resumerd Production, SWD or Enhr. Other (Explain) Flowing Pumping System not completed-will be online later this year Gas-Oil Ratio **Estimated Production** Bbls. Mcf Wate r **Bbls** Gravity Gas Per 24 Hours METHOD OF COMPLETION Disposition of Gas **Production Interval** Dually Comp. Open Hole Perf. Commingled (if vented, Submit AGO-18.) 3868'-4391' Other (Specify)

Attachment to ACO-1 Form Casing Record

Purpose of String:	Size Hole Drilled	Size Casing Set (in OD)	Weight in lbs / ft	Setting Depth	Type of Cement	Number Sacks used	Type & Perscent Additives
Conductor Casing	26 inch	20 inch	94 #/ft	230.4 ft	60/40 pozmix	420 sks	3 % CaCL & 2 % gel
Surface Casing	17 1/2 inch	13 3/8 inch	48 #/ft	867 ft	lead slurry - 60/40 pozmix	600 sks	3 % CaCl & 4 % gel
					Tail slurry - 70/30 pozmix	200 sks	3 % CaCL 2 % gel
Production	12 1/4 inch	9 5/8 inch	43.5 #/ft	3868 ft	Bottom Stage		
Casing	1		1	ł	60/40 pozmix	250 sks	6 % gel, 1/2 of
					-		1 % CD-31 & 1/4
			1		-	1	lb flo-seal/ sack
	1		İ		60/40 pozmix	500 sks	6 % gel & 1/4
	1	1		1	-		lb flo-seal/ sack
				1	ASC	150 sks	10 % salt, 1/4
	•		1	ı		_	lb flo-seal/ sack
					Top stage thru D.V. Tool		
				.	65/45 pozmix	475 sks	6 % gel, 1/4
	·						lb flo-seal/ sack
				1	60/40 pozmix	100 sks	2 % gel, 10 %
				1 .			salt, 1/4 lb
							flo-seal/ sack
Disposal	7 inch		23 #/ft	3944.58 ft	Brown Liner Hanger Packer		
Tubing	<u> </u>		<u> </u>	bottom of tbg	Set at 3850.32 feet		

Remarks: Cement was circulated to surface on the 20 inch conductor casing, 13 3/8 inch surface casing, and the 9 5/8 inch production casing.

MICHILY' KZ CONZEKALION DIAIZION

LEB 5 # 500#

KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., INC. 12823

Meson	AIT TO P.O. BOX 31	SERV	/ICE POINT:
" COMMISS.	RUSSELL, KANSAS 67665		GREAT PEND
MOTAGO	N/w 4	(10-25-03)
occorporation anny	DATE O 21 . OF SEC. TWP. RANGE	CALLED OUT ON LOCATION	IOB START JOB FINISH
WHISHS CORPORATION COMMISSION	OKORIDE RECOVERY DISPOSAL MODE	S PM S PM	COUNTY STATE
FEB WED	LEASE WELL# LOCATION	ESON NCEA STINEAU	MHAERSON KS
CELA	RUSSELL, KANSAS 67665 Ala 4 DATE D-26-05 AL 20s BLOCATION OF THE LOCATION OF THE OLD OR NEW Circle one) CONTRACTOR STRELING LOCA. #1]
REC	CONTRACTOR STRACING LOGG. #1	OWNER NCRA	
	TYPE OF JOB 20" CONDUCTOR	OWNER /OCAL	
	HOLE SIZE Z6 T.D.	CEMENT	/ 1
	CASING SIZE ZO* DEPTH Z3O*	AMOUNT ORDERED 4754	
	TUBING SIZE Z7/3 DEPTH 230' DRILL PIPE DEPTH	1201 1/20	Z%G&
		USEN 420NB	
	PRES. MAX 300 MINIMUM 200	COMMON_ZSZ.	@
	MEAS. LINE SHOE JOINT	POZMIX 168 W	_@ _@
	CEMENT LEFT IN CSG. — 1-BL	GEL 7 314	_@
	PERFS.	CHLORIDE 13 Au	 @
	DISPLACEMENT B		.
	EQUIPMENT		_@
		,	_@
	PUMP TRUCK CEMENTER BUD		_@
	# 18/ HELPER FURE	1109.	_@_
	BULK TRUCK	HANDLING 497A4 MILEAGE 497A4 O	_@
	## 259 DRIVER Steve	MILEAGE 49744 O	<u>S</u> _
	BULK TRUCK		
	# DRIVER		TOTAL
	REMARKS: FAID 230 FT 20" (SG. FAID 27/2" TO 230 FT STAB IND SLIGE - BROWN CHECKELLION OF HEST THESH HZO MINED 420AL 60/40-62 326 CC	SERVIO DEPTH OF JOB	
	ZOBER DEPLACED W-IBLS	PLUG	_@
	KELEASED HELD -(EMENT CIACIANTE	<i>D</i> <u>/</u>	_@
	HOLL TUBING OUT OF HOLE		_@.
CHARGE TO	CHARGE TO: T+ & MFG. + Open / NCRA		TOTAL
	STREET	FLOAT EQUI	IPMENT
	CITY GREAT PENOSTATE KS ZING 7530		
		1-201 SUDWELD	_@
•		STAB-IN DOUTSHOE	_@
			_@
		· · · · · · · · · · · · · · · · · · ·	_@
	To Allied Cementing Co., Inc.		_@
	You are hereby requested to rent cementing equipment		•
	and furnish cementer and helper to assist owner or		TOTAL
	contractor to do work as is listed. The above work was		
	done to satisfaction and supervision of owner agent or	TAX	
•	contractor. I have read & understand the "TERMS AND	TOTAL CHARGE	
	CONDITIONS" listed on the reverse side.		
		DISCOUNT	IF PAID IN 30 DAYS
	$C \rightarrow \mathcal{M} $		/
	SIGNATURE Jun / Car	san ///urt	1
		PRINTE	ED NAME

ALLIED CEMENTING CO., INC. 12824

			X3C48(07(2)360-	•
		REMIT TO P.O. BOX 31	SERVICE	POINT:
		RUSSELL, KANSAS 67665		OLEAT DEUD
			10-29-03	CTART TOR ENTIRE
		DATE 10-30-03 4 705 AND 1	ALLED OUT ON LOCATION JOB	START JOR FINISH
		HORIDE RECOVERY DISPOSAL MCDIERSON -	D , , , CQI	INTY STATE
		LEASE JELL# 1 LOCATION NCAR	REFILERY 128 1/26 /110	HERSON KS
	CORPORATION COMMISSI	OLD OR (NEW) Circle one)		
	cc\	CONTRACTOR SERVING DOIG #1	OWNER NCRA	
	ONWIPS.	TYPE OF JOB SULFACE CASUE	OWNER NICKA	
	FEB 2 4 2004 RECEIVE	HOLE SIZE /71/2" T.D. 930'	CEMENT	
CAPILL	COKLO	CASING SIZE /336" DEPTH	AMOUNT ORDERED 600	40 As 12/0. 32/0
KHAN	2 2 4 LO	DEPTH 230'	1/4 TO SEAL SE ZOO W I	
	FED	PRILL PIPE DEPTH 911'		ะ มรห
	CEIV.	TOOL DEPTH		
	REC	PRES. MAX 750 MINIMUM 450	COMMON SOOM @	
	•	MEAS: BILL SHOE JOINT	POZMIX 300 pl @	
	•	CEMENT LEFT IN CSG. 43'	GEL <u>2444</u> @	
		PERFS. DISPLACEMENT 141 B/S	CHLORIDE 24AL @	
	4.1			
	•	EQUIPMENT	AS-FLUSH 1000GHL@	-
	Pi			•
	4	PUMPTRUCK CEMENTER BUD TIM	@	Michael Anna Carlos Car
	•	# 181 HELPER BULL	HANDLING 85444 @	•
		BULK TRUCK # 259 DRIVER TIME	MILEAGE BSHAW AS	
		BULK TRUCK		
		# 342 DRIVER Day		TOTAL
		REMARKS:	SERVICE	
		The 1734" (To 1 Ou's To	SERVICE	
	•	KAD 13-48 CSG TO THE THORE	DEBUT OF TOP OIL!	
		30 Mile Court of Court AFE	DEPTH OF JOB PUMP TRUCK CHARGE	-
	. •	Wires honey longely the Albert 3900	EXTRA FOOTAGE 61/' @	•
		14#TO SENSK PRICES BY 2001	MILEAGE 64 @	
		70/3040236CC 296 GOL PEIENSE	PLUG 1-100 13 36 " RBR @	
		PLUG DISALACE & WEER W 14181	/ S@	and the state of
		FRESH HZO	·@	AND THE PROPERTY OF THE PROPER
		CEMENT DID GROWEN TE	s	
				TOTAL _
		CHARGE TO: T+C MAG. + Open 6 / NGKA		
		STREET	FLOAT EQUIPM	FNT
			I Bolii Bqoil	
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•		the state of the s	R 13 B (SNIDALIZEDS C	
			1 1376 SEA BUX @	
			@	
		To Allied Cementing Co., Inc.		
		You are hereby requested to rent cementing equipment		TOTAL
		and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was		- ··
. •		done to satisfaction and supervision of owner agent or	ma v	
		contractor. I have read & understand the "TERMS AND	TAX	
		CONDITIONS" listed on the reverse side.	TOTAL CHARGE	
		Combilions instead on the reverse state.	•	_ IF PAID IN 30 DAYS
		/	DISCOUNT	ר זער אוו חוא זיר אר TL נאוו חוא
		11/2 ///	DAN MUKTA	
		SIGNATURE W/G / / W		TANE
		\ (PRINTED N	NAME

LIPD CEMENTING CO., INC. 14497

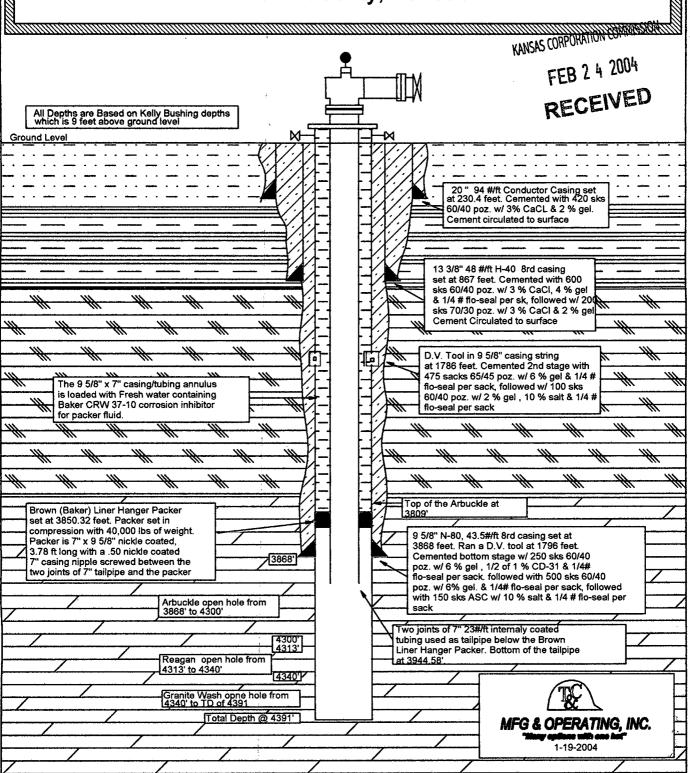
		AND ADDRESS OF THE PARTY OF THE		
	Ó. BOX 31		SERVICE	POINT: - BEND
	RUSSELL, KANSAS 67665		•	MEDICIDE LONGE
	NW4 APRIL	repulac 11-1	24-03 8:	30/0 W
	SEC. TWP. RANGE /C			START JOB FINISH
	DATE 11-25-03 4 205 3W	1:00/DM 8	3:00/04 /1	STORT JOB EINISH
/	Cilladas	· ·	COL	INTY STATE
	LEASE RECORDER WELL # 1 LOCATION NCRA	KEFILERY //	BKEROU IN	Phenson KS
_	OLD OR (NEW) Circle one)	7		
acciON				
-" CONWISS.	CONTRACTOR STEPLING DELG. RE 4	OWNER A	CEA	
KANSAS CORPORATION COMMISSION		O WALLER	<u> </u>	
KANSAS CORPORATION & PEB 2 4 2004 RECEIVED	HOLE SIZE T.D. 3880.80	CEMENT		
MANSAS CO	HOLE SIZE T.D. 3880.80 CASING SIZE OF DEPTH 3870.28		- 1000%	000 .
W	CASING SIZE CEST DEPTH 3870.28			STUSH 250W
FED LED	TUBING SIZE DEPTH	60/40 62 6766	<u> </u>	31 4 FS 500 W/ 64
CEIVE	DRILL PIPE DEPTH	1626660 14	*PS AUD IS	DAY ASCION Suct
JECE,	TOOL STAGE OLUR DEPTH 18471	00SD F 160		
KL	PRES. MAX 2000 MINIMUM 1400	COMMON_4S	Deek	
•	MEAS. LINE SHOE JOINT	POZMIX 300		
	CEMENT LEFT IN CSG. 460'	GEL W	2 44/2 @	
	PERFS.	CHLORIDE D		
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	EQUIPMENT		7/#@_	
•	,	_CD-3/_/	08 <u>*</u> @	
	DUM (DEDUCK) OF COMPED TO		89 # @	
	PUMPTRUCK CEMENTER BUOTIN		1000 GAL@	
	#352/18/ HELPER BURE + DAVIO F	HANDLING 98		
	BULK TRUCK	MILEAGE 987	A i of	
	# 363/251 DRIVER TANKE TOX	MILEAGE 780	ML 05	
	BULK TRUCK			
	# 353/3/4 DRIVER / RACY (1545 BERAY			TOTAL
	- 1-109 GDT-BERRY			·
	REMARKS: S: 45/Du/		SERVICE	
	Ray 95/2"Cas to 3870 throw, or Pr			
	The state of the s	DEPTH OF IOD	30701	
	CHECKATE THE MIX CEAN: 29 pur borgo	DEPTH OF JOB		
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	104062 666 1/4 15 Tarow W/1504	EXTRA FOOTAGE	@.	
	HSC 10% BOXX POPLACE RUE to Trout	MILEAGE <u>64</u> y		•
	COLAR 147 B. HOBIS MUD - PUMP	PLUG	@_	
	At 1400 FILMIN HUG ZOODE	SHUBBUT	QUMD @	•
	RELEASE PRES PORTS HELD	11		
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				mom. r
	SULPORTE TIC W-C. O. A.C.			TOTAL
	CHARGE TO: T+C MFC + Opel. Co		,	
	STREET P.O. Box 225	TC1	OAT EQUIPMI	PNIT
	/		OAI EQUII MI	214 1
	CITY CHEAT BEND STATE KS ZIP 67530)		
		1-956 FLOR	rstor @	
	THANKS / ALLIED CREW	1-95# Front	COLLAB. @	
	HANKS / HILIED LEEN	31-056 TUDAS	CENTA @	
	•	4-05/01/046	+ Producte	
		1-05/10	C COURS	
	To Allied Cementing Co., Inc.	05/2 01	$\Delta \Delta u R$	
	You are hereby requested to rent cementing equipment	1-4-18 30		
	and furnish cementer and helper to assist owner or			TOTAL _
		•		=
	contractor to do work as is listed. The above work was			
	done to satisfaction and supervision of owner agent or	TAX		
	contractor. I have read & understand the "TERMS AND	momi. •		
	CONDITIONS" listed on the reverse side.	TOTAL CHARGE _	····	
	1	DISCOUNT		IF PAID IN 30 DAYS
		PISCODIAI		II. LWIN III 30 DWI 9
	1) 1/1			i
	SIGNATURE			
			PRINTED N.	AME

LIED CEMENTING CO., INC. 14498

	Company of the contract of the	\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	P.O. BOX 31	SERVICE POINT COURT FELL
	RUSSELL, KANSAS 67665	MEDICIDE CONS
	NID4	11-24-03
•	DATE //-23-03 SEC. TWP. RANGE 20s 3 (1)	CALLED OUT ON LOCATION JOB START JOB FINISH
	Chaptos	
	LEASERSCOPEN WELL# 1 LOCATION	CAREFINERY MCHERSON MCHERSON KE
	OLD OR MENU Winds and	
KANSAS CORPORATION COMMISSIO	M C	
ON COMMISSION	"CONTRACTOR SEPLIES DECG #1	OWNER NCLA
- ADORATION CO.	TYPE OF JOB TOO STAGE	
KANSAS CORPORATION FEB 2 4 2004	HOLE SIZE 121/4 T.D. 3880 '	CEMENT
KANJOG - J F JOON	CASING SIZE Q SA DEPTH 38.70'	
RECEIVE'	TUBING SIZE DEPTH	4 TS N 15/35 FBE 68 Gar 1/4 ES
-NE	DRILL PIPE DEPTH	100 hs to 140 For 296 on Doser 1/5 P
-ECEIN	TOOL STAGE OWAR DEPTH 1847	
REC	PRES. MAX 2500# MINIMUM 850	COMMON_60a.4. @
•	MEAS. LINE SHOE JOINT	POZMIX AOAL @
	CEMENT LEFT IN CSG.	GEL ZAL @
	PERFS.	CHLORIDE@
	DISPLACEMENT 13386	ACW 475AU @
	EQUIPMENT	Tro-Seal 144# @
	•	ASTRUSH 1000 GAL@
	PUMPTRUCK CEMENTER TIME + BUN	SA+ 466# @
	# 352/181 HELPER 72/PR+ DADIA	@
	BULK TRUCK	HANDLING 6/7 auf @
	# 259 DRIVER LOW / June #	MILEAGE 617 At as
	BULK TRUCK	
	# 341 DRIVER DON DUE AN	TOTAL
	BRIVER LOD WEAL	
	REMARKS:/786	SERVICE
	STAGE Cours, At 1847 Orace	v i
	Stage Louise 850# CAUXIT	
• .	TOP. ALLOS CHAD CENEUT TOAS	PUMP TRUCK CHARGE
	MIXED 475W 65/35-62-666	
	4 Fro-Sex prior EN TO MAL	MILEAGE @
	60/40-102 296 COLIDED SN++1/0	# PLUG
	20-Seace	<u> </u>
	CEMENT CHECKATER	@
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	CHARGE TO: THE MASS & CORRE CO.	TOTAL
	STREET DO. Fox 825	FLOAT EQUIPMENT
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	CITI SEAT CEDO STATE NO ZIP D /S	@ @
	$ \wedge$ \wedge	
	THANKS ALLIED (REW)	
	To Allied Cementing Co., Inc.	
	You are hereby requested to rent cementing equipmen	
	and furnish cementer and helper to assist owner or	TOTAL
	contractor to do work as is listed. The above work wa	
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•	contractor. I have read & understand the "TERMS AN	VD
	CONDITIONS" listed on the reverse side.	TOTAL CHARGE
	1)	DISCOUNT IF PAID IN 30 DAYS
	_ .// !	DISCOUNT IF PAID IN 30 DAYS
	200 M/L	
	SIGNATURE Way //tol	
	<u> </u>	DDINITED MANAGE

National Cooperative Refinery Association

Chloride Recovery Disposal Well #1
API # 113-21289-00-00
W/2-E/2-NW/4 Sec.4-T20S-R3W
McPherson County, Kansas



dong = -47.66133 W dat	= 38. 34437 N
CASING MECHANICAL INTEGRITY TEST	DOCKET = <u>D-28191</u>
Disposal Enhanced Recovery:	N/2 5/2 NW, Sec 4, T20 S, R 3 5/
Repressuring Flood	3983' Feet from South Section Line 3607' Feet from East Section Line
Tertiary Date injection started API #15 - 1/3 - 21, 289-6000	Lease Chloriale Russley Well # 1
Operator: NC RA	Operator License # 33255
Name & P.O. Box 1404	Contact Person Charlies Vager.
	W/Phone 620-798-5483
Max. Auth. Injection Press. VACps. If Dual Completion - Injection above Conductor Surface Size 30" 133/8" Set at 30.4" 867" Cement Top 0' 0' Bottom 130.4" 867' DV/Perf. 1796 Packer type Rifer, lines / Lange Zone of injection Manufactures Regioect Expe Mit: Pressure Regionact	i; Max. Inj. Rate 5/ 439/ bbl/d; production Injection below production Production Liner Tubing 95/8 Set at 3850,32 Type J55 (234) To (and plug back) 439/ ft. depth Size 95/8" X 7" Set at 3850.32 ft. 3868 to 439/ Perf. or open hole Open fole ive Tracer Survey Temperature Survey
T Tested: Casing or Casing A	
The bottom of the tested zone is sh	out in with Baker Liner Hanger Ducker
	acken Time Chaning Lue Company's Equipment
_ /	the zone between O feet and 3850.32 feet
was the zone tested \times Charles	nature / Title
The results were Satisfactory X	, Marginal , Not Satisfactory
State Agent Michael R. Wilso	n Title PIRT II Witness: Yes X No
PRKS: allulus filled with	treated water
	which the 9' above G.L.
Orgin. Conservation Div.; Computer Update	KDHE/T; Dist. Office;
	KCC Form U-7 6/8'