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SEP 22 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8767
 Name: The Trees Oil Company
 Address: 105 S. Broadway, Suite #310
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Susan Kendall
 Phone: (316) 263-2060
 Contractor: Name: Well Refined Drilling Co.
 License: 33072
 Wellsite Geologist: William Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/24/04 5/26/04 waiting on completion
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30505-00-00
 County: Montgomery
 C SE, SE Sec. 22 Twp. 31 S. R. 14 East West
660' feet from (S) / N (circle one) Line of Section
660' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schwatken Well #: 1-22
 Field Name: Cherokee Basin Coalbed Methane
 Producing Formation: Cherokee Marmaton Coals
 Elevation: Ground: 893.4 Kelly Bushing: _____
 Total Depth: 1465 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT# 2 WHM 12-11-06
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

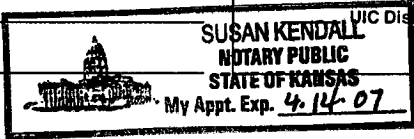
All requirements of the states, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gayle Gentry Bishop
 Title: President Date: 9/20/04
 Subscribed and sworn to before me this 20th day of September,
20 04.
 Notary Public: Susan Kendall
 Date Commission Expires: 4/14/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution



Operator Name: The Trees Oil Company Lease Name: Schwatken Well #: 1-22
 Sec. 22 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity-Foc. Guard Log Density-Neutron Hi-Resolution Density Log Differential Temperature Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah</td> <td>720</td> <td>+173</td> </tr> <tr> <td>Altamont</td> <td>769</td> <td>+124</td> </tr> <tr> <td>Pawnee</td> <td>909</td> <td>-16</td> </tr> <tr> <td>Lexington Shale</td> <td>935</td> <td>-42</td> </tr> <tr> <td>Oswego</td> <td>998</td> <td>-105</td> </tr> <tr> <td>Summit Shale</td> <td>1026</td> <td>-133</td> </tr> <tr> <td>Mulky Shale</td> <td>1045</td> <td>-152</td> </tr> <tr> <td>Croweburg</td> <td>1080</td> <td>-187</td> </tr> <tr> <td colspan="3">(see attached)</td> </tr> </tbody> </table> | Name | Top | Datum | Lenapah | 720 | +173 | Altamont | 769 | +124 | Pawnee | 909 | -16 | Lexington Shale | 935 | -42 | Oswego | 998 | -105 | Summit Shale | 1026 | -133 | Mulky Shale | 1045 | -152 | Croweburg | 1080 | -187 | (see attached) | | |
|---|--|-------|-----|-------|---------|-----|------|----------|-----|------|--------|-----|-----|-----------------|-----|-----|--------|-----|------|--------------|------|------|-------------|------|------|-----------|------|------|----------------|--|--|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lenapah | 720 | +173 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Altamont | 769 | +124 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 909 | -16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lexington Shale | 935 | -42 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oswego | 998 | -105 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Summit Shale | 1026 | -133 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mulky Shale | 1045 | -152 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Croweburg | 1080 | -187 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (see attached) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8" | | 21.6 | portland | 5 | |
| Production | | 4 1/2" | | 1457' | thickset | 165 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---|-------------|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>waiting on completion</u> <u>will file amendment when comp.</u> | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Log Tops(Continued)
Schwatken #1-22
Montgomery County, Kansas

| | Top | Datum |
|---------------|--------|-------|
| Weir Coal | absent | |
| Rowe Coal | 1372 | -479 |
| Mississippian | 1426 | -533 |
| R.T.D. | 1465 | -572 |

**WILLIAM M. STOUT
101 SOUTH STAR STREET
EL DORADO, KANSAS 66042
316 321-1270**

Geologist Report

Schwatken #1-22
C SE SE Sec. 22-T31S-R14E
Montgomery County, Kansas
API# 15-125-30505

Operator: The Trees Oil Company #8767

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 05-24-04

Completed: 05-25-04

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 893'

**Formation Log Tops
(Open Hole)**

| | |
|-----------------|-----------|
| Lenapah | 720 +173 |
| Altamont | 769 +124 |
| Pawnee | 909 -16 |
| Lexington Shale | 935 -42 |
| Oswego | 998 -105 |
| Summit Shale | 1026 -133 |
| Mulky Shale | 1045 -152 |
| Croweburg | 1080 -187 |
| Weir Coal | Absent |
| Rowe Coal | 1372 -479 |
| Riverton Coal | Absent |
| Mississippian | 1426 -533 |
| R.T.D. | 1465 -572 |

05/25/04

1145 - 1147 Coal. Sample was bagged and showed fair expansion.

Test @ 1152' 1" on 3/8" choke. 3.56 mcfg (no increase).

1147 - 1227 Shale - gray, green, sandy, some laminated with gray sandstone, fine grain, argillaceous, some shale, dark gray, black.

1227 - 1340 Shale - dark gray, gray, some laminated as above, trace carbonaceous material.

Test @ 1340' 1" on 3/8" choke. 3.56 mcfg (no increase).

1340 - 1372 Shale - gray, dark gray, green.

Rowe Coal 1372' (-479)

1372 - 1374 Coal.

Test @ 1374' 4" on 3/8" choke. 7.14 mcfg (3.58 mcfg increase).

1374 - 1410 Shale - gray, dark gray, pyrite.

1410 - 1420 Shale - black, dark gray, very calcareous, hard, dense.

1420 - 1426 Shale - dark gray, pyrite.

Mississippian 1426' (-533)

1426 - 1450 Chert - white, light gray, blue, opaque, mostly weathered, scattered black stain, very weak odor.

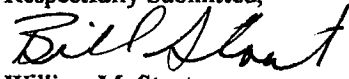
1450 - 1465 Dolomite - brown, dark brown, fine crystalline, dense, with chert as above, no odor.

Test @ 1465' 7" on 3/8" choke. 9.45 mcfg (2.13 mcfg increase).

R.T.D. 1465 (-572)

Production casing was set to further evaluate the coal gas shows through perforations.

Respectfully Submitted,



William M. Stout
Geologist

05/25/04

Depths

Sample Descriptions

* Note: Microscopic sample examination was not available.

Lenapah 720' (+173)

Altamont 769' (+124)

Pawnee 909' (-16)

Lexington 935' (-42)

935 - 938 Shale - black, some carbonaceous. Sample was bagged and showed no expansion.

Test @ 939' no blow.

938 - 998 Shale - gray, green, sandy in part, some calcareous.

Oswego 998' (-105)

998 - 1023 Limestone - gray, brown, fine crystalline, fossiliferous, dense, no odor.

1023 - 1026 Shale - dark gray, gray.

Summit Shale 1026' (-133)

1026 - 1031 Shale - black, some carbonaceous.

Test @ 1029' 1" on 1/8" choke. 1.39 mcfg.

1031 - 1045 Limestone - brown, gray, fine crystalline, fossiliferous, dense, no odor.

Mulky Shale 1045' (-152)

1045 - 1051 Shale - black, carbonaceous, some pyrite, 1050 - 1051 coal. Sample was bagged and showed fair expansion.

Test @ 1048' 2" on 3/8" choke. 5.05 mcfg (3.66 mcfg increase).

1051 - 1058 Limestone - brown, fine crystalline, dense, fossiliferous, no odor.

1058 - 1080 Shale - gray, green, medium gray, sandy.

Bevier Coal 1080' (-187)

1080 - 1082 Coal.

Test @ 1089' 1" on 3/8" choke. 3.56 mcfg (1.49 mcfg decrease).

1082 - 1097 Shale - dark gray, gray, green, some sandy.

1097 - 1100 Limestone - brown, dark brown, fine crystalline, fossiliferous, dense, no odor.

Croweburg Shale 1100' (-207)

1100 - 1104 Shale - black, carbonaceous, 1103-1104 coal.

Test @ 1104 1" on 3/8" choke. 3.56 mcfg (no increase).

1104 - 1145 Shale - gray, medium gray, sandy, some shells.

Mineral Coal 1145' (-252)

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

45 Cementing Ticket and Invoice Number **Nº 5503**

| | | | | | | | | |
|------------------------------------|----------------------------|--|----------------|--------------|---|--------------------------|--|----------------|
| Date 5-26-04 | Customer Order No. 8128 | Sect. 22 | Twp. 31s | Range 14E | Truck Called Out | On Location | Job Began | Job Completed |
| Owner Trees Oil Co. | | Contractor Gus Jones | | | Charge To Trees Oil Co. | | | |
| Mailing Address 105 S. Broadway | | City Wichita | | | State 67022 | | | |
| Well No. & Form Schatken 1-22 | | Place Montgomery | | | State Kansas | | | |
| Depth of Well 1465' | Depth of Job 1457' | Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | Size 4 1/2" | Weight | Size of Hole Amt. and Kind of Cement 165 SKs | Cement Left in casing by | Request <input checked="" type="checkbox"/> Necessary | feet C |
| Kind of Job Langstring | | | | | Drillpipe | Rotary | | Truck No. #446 |
| | | | | | Tubing | Cable | | |

Price Reference No. _____
5401 Price of Job 675.00
Second Stage _____
Mileage N/C Truck in Area
Other Charges _____
Total Charges 675.00

Remarks Safety Meeting: Rig up to 4 1/2" casing, break circulation, Pumped 10 Bbls Gel Flush, Pumped 10 Bbls Dyewater, Mixed 165 SKs Thick Set cement w/ Flocite 1/4lb P/SK @ 13.3 lb P/SK. Shut down, wash out pump & lines - Release Plug. Displace Plug with 23 1/2 Bbls water. Final pump at 650 PSI - Pumped Plug to 1100 PSI wait 2 minutes, Release Pressure - Float held - close casing in 0 PSI. Good cement returns to surface with 10 Bbl slurry.

Cementor Brad Buttr Job complete - Trer down
Helper Alan - Ed - Jim District Eureka State Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below. [Signature] Agent of contractor or operator

"Thank you"

| Sales Ticket for Materials Only | | | | |
|----------------------------------|------------------------------------|------------|--------------|---------|
| Quantity Sacks | BRAND AND TYPE | | PRICE | TOTAL |
| 165 SKs | Thick Set cement | 1126A | 11.30 | 1864.50 |
| 2 SKs | Flocite 1/4lb P/SK | 1107 | 37.75 | 75.50 |
| 2 SKs | Gel (Flush Ahead) | 1118 | 11.80 | 23.60 |
| 3 Hrs | 80 Bbl. VAC Truck | 5502C | 75.00 | 225.00 |
| 4 Hrs | 80 Bbl. VAC Truck | 5502C | 75.00 | 300.00 |
| 3000 GAL | City water | 1123 | 11.25 P/1000 | 33.75 |
| 1 | 4 1/2" Float shoe > Flapper Insult | 4156 | 115.00 | 115.00 |
| 2 | 4 1/2" Centralizers | 4129 | 26.00 | 52.00 |
| 1 | 4 1/2" Top Rubber Plug | 4404 | 35.00 | 35.00 |
| Plugs | 5407 9 Ton | Mileage 40 | .80 | 288.00 |
| | | | Sub Total | 3687.35 |
| Delivered by Truck No. #441 | | | Discount | |
| Delivered from Eureka | | | Sales Tax | 116.52 |
| Signature of operator Brad Buttr | | | Total | 3803.92 |

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