

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 189-00242 -00-00 <sup>081</sup> (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6/30/56

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (713) 431-1936

Lease: Miles "A" Well #: 1 Sec. 1 Twp. 28 S. R. 34  East  West

SE SE NW Spot Location / QQQQ County: Haskell

2321 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2317 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 682' Cemented with: 350 Sacks

Production Casing Size: 5 1/2" Set at: 2861' Cemented with: 700 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 2710' - 2836' / Please see attached

Elevation: 3052' ( G.L. /  K.B.) T.D.: 2865' P.B.T.D.: 2851' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of log not available

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (620) 544-5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854-6515

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/2/07 Authorized Operator / Agent: Cellean Reda  
(Signature)

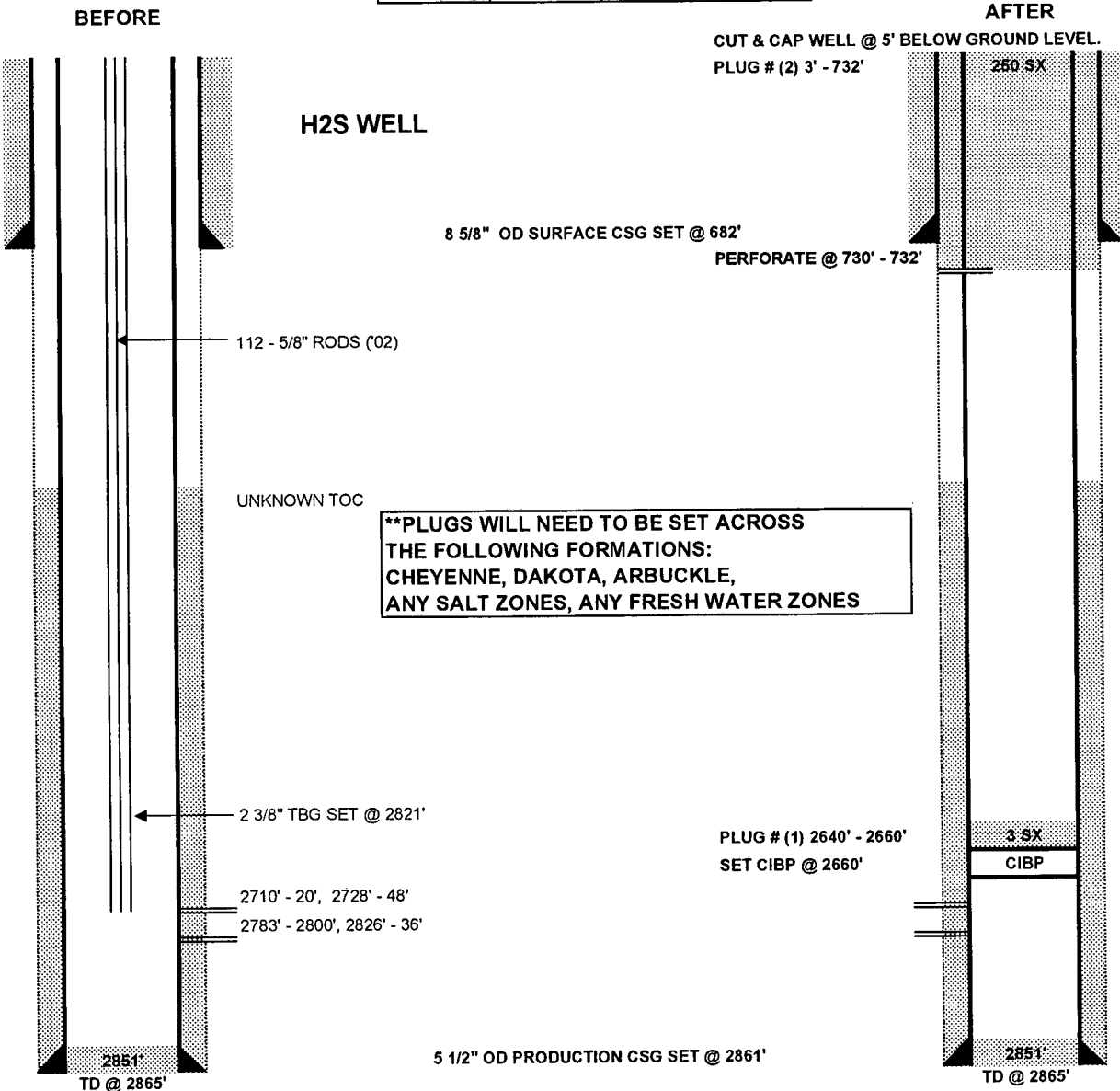
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: Miles "A"  
 WELL #: 1  
 API#: 15-081-00242  
 COUNTY: Haskell

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24	J-55	682'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	J-55	2861'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	2821'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" x 8 5/8"	0.0582



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: MILES "A" # 1  
FIELD: HUGOTON GAS AREA  
COUNTY: HASKELL



THIS IS A CATEGORY  
SUBSURFACE ENGINEER.

WORKOVER – VERIFY RISK ASSESSMENT WITH

**SUBJECT WELL HAS H2S (??? PPM).**

**BOPE: VERIFY WITH SUBSURFACE ENGINEER**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT**

**REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.

4. MIRU P&A RIG. **RU H2S EQUIPMENT & CONDUCT SAFETY TRAINING.**
5. LOAD WELL W/ FSW.
6. REMOVE TREE. **INSTALL SOUR BOP'S & TEST.**
7. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY.
8. RU WL UNIT W/ CLASS II **SOUR** EQUIPMENT & TEST. RIH W/ GAUGE RING & JUNK BASKET RUN TO 2670'. POH.
9. RIH W/ CIBP & SET @ 2660'. POH.
10. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP @ 2640' – 2660'. POH. RD WL UNIT.

TETRA Applied Technologies, L.P.  
25025 Interstate 45 North, Suite 600  
The Woodlands, Texas 77380  
281.367.1983

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11. RIH W/ WORKSTRING OPENENDED TO 2640'.
12. TAG PLUG.
13. CIRCULATE 9.5 PPG MUD.
14. POH W/ WORKSTRING TO 1500'.
15. WOC. PRESSURE TEST CASING TO 500 PSI. (NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.)
16. POH W/ WORKSTRING.
17. RU WL UNIT W/ CLASS II SOUR EQUIPMENT & TEST. PERFORATE 5 1/2" CASING @ 730' - 732' W/ 4 SPF. RD WL UNIT.
18. ESTABLISH CIRCULATION TO SURFACE BETWEEN 5 1/2" X 8 5/8" ANNULUS.
19. MIX 250 SX CEMENT, CIRCULATE 155 SX CEMENT TO SURFACE BETWEEN 5 1/2" X 8 5/8" ANNULUS, LEAVE 95 SX CEMENT INSIDE 5 1/2" CASING @ 3' - 732'.
20. REMOVE BOP'S.
21. CUT & CAP WELL 3' BELOW GROUND LEVEL.
22. RD/MO.

10/2/07

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WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP  
14950 HEATHROW FORREST PKWY  
PO BOX 4358  
HOUSTON, TX 77210-4358

October 17, 2007

Re: MILES "A" #1  
API 15-081-00242-00-00  
1-28S-34W, 2321 FNL 2317 FWL  
HASKELL COUNTY, KANSAS

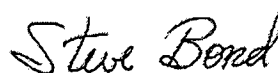
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888