

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 121-27698-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 04-09-2003 Spud date

Well Operator: OSBORN ENERGY, LLC KCC License #: 32294  
(Owner / Company Name) (Operator's)

Address: 24850 FARLEY City: BUCYRUS

State: KS Zip Code: 66013 Contact Phone: ( 913 ) 533 - 9900

Lease: Rofail Well #: 12-36-15-24 Sec. 36 Twp. 15 S. R. 24  East  West

NW - NW - SW Spot Location / QQQQ County: Miami

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 20' Cemented with: 6 Sacks

Production Casing Size: 5 1/2 Set at: 743' Cemented with: 106 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations at 584'-588', 17 shots

Elevation: 1060 ( G.L. /  K.B.) T.D.: 750' PBDT: n/a Anhydrite Depth: n/a  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Use 10 sacks of cement at the bottom, 10 sacks of cement at the perforations, and cement from 350' to surface.

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

OCT 31 2007  
CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: CONSOLIDATED WELL SERVICES

Phone: ( 620 ) 431 - 9210

Address: 211 W 14th Street City / State: Chanute / KS

Plugging Contractor: Osborn Energy KCC License #: 32294  
(Company Name) (Contractor's)

Address: 24850 Farley Phone: ( 913 ) 533 - 9900

Proposed Date and Hour of Plugging (if known?): 10-30-2007, 9:00am

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-29-07 Authorized Operator / Agent: Curtis Hauber  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ROFALL

Well # 12-36-15-24

pg 10  
7 7/8" hole

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
12	Lime	32	
23	Shale	57	
8	Lime	65	
10	Shale	75	
29	Lime	104	
6	Shale	110	
38	Lime	148	
38	Shale	186	
14	Lime	200	
14	Shale	214	
3	Lime	217	
40	Shale	257	
11	Lime	268	
15	Shale	283	
26	Lime	309	
3	Shale	312	
2	Blk St.	314	
3	Shale	317	Tested @ 320' = 0
21	Lime	338	" " 360 = 0
2	Shale	340	" " 380 = 0
1	Blk St.	341	" " 400 = 0
4	Lime	345	" " 420 = 0
4	Shale	349	" " 480 = 0
7	Lime	356	clean
27	Shale	383	Tested @ 520 = 0
6	Sandy Shale	389	" " 540 = 0
17	Shale	406	" " 600 = 0
3	Sandy Shale	409	" " 640 = 0
8	Sandy Shale	417	" " 660 = 0
42	Shale	519	
1	DK Shale	520	
4	Blk State	524	
12	Shale	536	
12	Lime	548	
5	Shale	553	
7	Lime	560	
21	Shale	581	

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WICHITA, KS

ROFAIL

Well # 12-36-15-24  
pg 2 of 2

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
4	Lime	585	
2	Blk SH	587	
6	Sand Shale	593	
5	Shale	598	
10	Lime	608	
17	Shale	625	
3	Blk Slate	628	
9	Shale	637	
3	Lime	640	
8	Shale	648	
2	Lime	650	
1	Blk Slate	651	
88	Shale	739	
2	Lime	741	
11'	Shale	752	Total Depth

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

OSBORN ENERGY, L.L.C.  
24850 FARLEY  
BUCYRUS, KS 66013-9264

November 06, 2007

Re: ROFAIL #12-36-15-24  
API 15-121-27698-00-00  
36-15S-24E, 2310 FSL 330 FWL  
MIAMI COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 4, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond

Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>