KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 Form must be Typed Form must be Signed All Blanks must be Filled

Please TYPE form and File ONE copy

API #:	his must be listed for wells drilled since 1967	
ndicate original spud or completion date6/6/2000 Spud		
Vell Operator: OXY USA Inc. (Owner / Company Name)	KCC License #:5447	(Operator's)
Address:1701 S. Kansas Ave. P.O. Box 2528	City: Liberal	
State: Zip Code: _67905		
.ease: Frey Morrow Unit Well #: 501W	•	·
	ounty: HASKELL	
815 Feet (in exact footage) From North / South (from neares		
1666 Feet (in exact footage) From 🔀 East / L West (from neares	outside section comer) Line of Section (n	ot Lease Line)
Check one: Oil Well Gas Well D&A Cathodic	Water Supply Well	
SWD Docket # ENHR Docket	# <u>E28,031</u> Other	•
Conductor Casing Size: None Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8" 24# Set at: 1755'	Cemented with: 42	Sacks
Production Casing Size: 5-1/2 15.5# Set at: 5480'	Cemented with: 26	Sacks
List (ALL) Perforations and Bridgeplug Sets: Perfs: 5272'-76', CIBP @ 5250'. Perfs: 5272'-76', CIBP @ 5250'. Perfs: 5272'-76', 4206'-26' & 4170'-76'. TOC 1 ST stage @ 3720'. Port Collar @ 3174. Cmt w	Anhydrite Depth:	
250'-60', 4206'-26' & 4170'-76'. TOC 1 ST stage @ 3720'. Port Collar @ 3174. Cmt w Elevation: 3013' (S.L. K.B.) T.D.: 5480' PBTD: 5250' Condition of Well: Good Poor Casing Leak	Anhydrite Depth: Junk in Hole	RECEIVED
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250'-60', 4206'-26' & 4170'-76'. TOC 1 ST stage @ 3720'. Port Collar @ 3174, Cmt we develop the stage of this well will be done in accordance with K.S.A. 55-101 et. seq. and the	Anhydrite Depth: Junk in Hole ER KCC REQUIREMENTS K ACO-1 filed? Yes No	RECEIVED ANSAS CORPORATION COMMINICATION DIVISION WICHITA, KS
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Second contractor:	Anhydrite Depth: Junk in Hole ER KCC REQUIREMENTS K ACO-1 filed? Yes No Rules and Regulations for the State Corums: Kenny Andrews one: (620) 629-4200 y / State: Liberal, Kansas 67905 CC License #: 31151	RECEIVED ANSAS CORPORATION COMMI NOV 0 1 2007 CONSERVATION DIVISION WICHITA, KS
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OXY USA Inc.

1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

October 30, 2007

State Corporation Commission Wichita State Office Bldg. 130 South Market, Room 2078 Wichita, Kansas 67202-3802

Re:

Well Plugging & Surface Pond Application's

OXY USA Inc.

Frey Morrow Unit 501W API # 15-081-20317 Section 36-T27S-R34W Haskell Co; Ks.

To Whom It May Concern:

Please find enclosed, Well Plugging Application Form CP-1 and Application for Surface pond CDP-1 for the subject well. A CP-111 application had previously been filed. Please disregard. Thanks for your help.

If there are any questions or you require further information, please contact me at the above address or by Phone at (620) 629 - 4232.

Sincerely,

Kenny L. Andrews Production Lead Liberal, Kansas RECEIVED
KANSAS CORPORATION COMMISSION

NOV 0 1 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

OXY USA INC. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

November 08, 2007

Re: FREY MORROW UNIT #501 W API 15-081-21317-00-01 36-27S-34W, 4465 FSL 1660 FEL HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888