

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 127-20057 -00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 6/22/74

Well Operator: Knighton Oil Company, Inc. KCC License #: 5010
(Owner / Company Name) (Operator's)

Address: 1700 N. Waterfront Parkway, Bldg. 100-Suite A City: Wichita

State: Kansas Zip Code: 67206 Contact Phone: (316) 630 - 9905

Lease: Downs Well #: 2 Sec. 13 Twp. 16 S. R. 7 East West

SE - NW - SE Spot Location / QQQQ County: Morris

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-21,532 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 166' Cemented with: 125 Sacks

Production Casing Size: 5 1/2" Set at: 2787' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforated 2787-2793, 2498-2516, 2281-2289, 2291-2295, 2298-2305

Liner set at 2220' w/100 sacks cemented to surface.

Elevation: 1439 (G.L. / K.B.) T.D.: 2793 P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the Rules and Regulations of the State Corporation Commission.

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

NOV 01 2007

If not explain why? _____

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Phone: (785) 623 - 4081

Address: P.O. Box 1580 City / State: Hays, KS 67601

Plugging Contractor: Ruf Nek Well Service & Supply KCC License #: 34016
(Company Name) (Contractor's)

Address: Lincolnton, KS Phone: (785) 366 - 6649

Proposed Date and Hour of Plugging (if known?): November 5, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/31/07 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Kelly Maclaskey
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: _____
License: _____

API No. 15 - 127-20,057
County: Morris
SE-NV-SE Sec. 13 Twp. 16 S. R. 7 East West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Downes Well #: 2
Field Name: Bosch

Wellsite-Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Earl M. Knighton

Well Name: Downes #2
Original Comp. Date: 8/23/74 Original Total Depth: 2793'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-21,532

<u>9/9/2002</u>	<u>10/28/02</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

Producing Formation: Hunton
Elevation: Ground: 1434 Kelly Bushing: 1439
Total Depth: 2808 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 166 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton, Jr.
Title: President/Owner Date: 11/15/02

Subscribed and sworn to before me this 15th day of November,
19 2002.

Notary Public: _____
Date Commission Expires: 9/30/03

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 9-30-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Knighton Oil Company, Inc. Lease Name: Downes Well #: 2
 Sec. 13 Twp. 16 S. R. 7 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes · No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes · No	Name Top Datum	
Cores Taken	Yes · No	Heebner 1423	-16
Electric Log Run <i>(Submit Copy)</i>	· Yes No	Lansing 1681	-242
List All E. Logs Run:		Cherokee 2250	-811
Original Logs Run: Induction Electric Log, Compensated Density, Correlation Gamma Ray & Collar Log		Mississippian 2490	-1051
		Hunton 2786	-1347

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		166	Common	125	3% C.C.
Production	7 7/8"	5 1/2"	14#	2787	Pozmix	75	
Liner		4 1/2"	10.50#	2220	Pozmix	100	60/50 5% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots	2281-2288 Cherokee		
2 shots	2291-2295 Cherokee		
2 shots	2298-2305 Cherokee		
2 shots	2498-2516 Mississippian		
Open Hole	2787-2808 Hunton		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2168'	2168'	· Yes No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			Flowing	Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KNIGHTON OIL COMPANY, INC.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

November 08, 2007

Re: DOWNES #2
API 15-127-20057-00-02
13-16S-7E, 1650 FSL 1650 FEL
MORRIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000