T. J. J. Com

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

					40		,		
Well Operator: Rosewood Resources, Inc.  (Owner/Company Name)		KCC L	KCC License #: 33019				(Operator's)		
Address: 2711 N. Haskell Ave., Suite 2800, I	_B #22	City: Dallas		·		. 1000			
State: Texas	Zip Code: 75201		( 970	) 3	24	- 1686		,	
Lease: Willems	Well #:_23-33	Sec. <u>33</u>	Twp. 8	3	S. R.	40	East [	<b>√</b> West	
NE SE NE CIA		nty: Sherman		,					
2309' Feet (in exact footage) From		arest outside section com	<i>er</i> ) Line	of Se	ction (N	lot Lease	Line)		
2255' Feet (in exact footage) From		arest outside section com	•		•				
Check One: ☐ Oil Well ✓ Gas Well	D&A Cathodic	Water Supply Well							
SWD Docket #			_ [	Othe	er:		·		
Conductor Casing Size:	٠	Cemente						_ Sacks	
	Set at: 480'							Sacks	
Production Casing Size: 4 1/2"								Sacks	
• .		Oomone	,					_ 000.10	
List (ALL) Perforations and Bridgeplug Sets: 1192									
Elevation: 3760' ( G.L. / K.B.) T.D.: 1415	PBTD: 1304	Anhydrite Depth:	<u> </u>	(St	one Com	il Formatio	n)		
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page	Casing Leak	Junk in Hole mp 48 sacks with 10%	% gel ar	(St nd 501	bs of c	otton se	eed hulls de		
Condition of Well:   Good Poor  Poor	Casing Leak	Junk in Hole mp 48 sacks with 10%	% gel ar	(St nd 501	bs of c	otton se	eed hulls de		
Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page surface casing. Pump 90 sacks with 10% gel a level.	Casing Leak  If additional space is needed): Put  Put  Put  Put  Additional space is needed): Put	Junk in Hole mp 48 sacks with 10% n lead cement down 4	% gel ar	(St nd 501	bs of c	otton se	eed hulls de		
Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page surface casing. Pump 90 sacks with 10% gel a level.	Casing Leak  If additional space is needed): Put  Put  Put  Put  Put  Put  Put  Put	Junk in Hole mp 48 sacks with 10% n lead cement down 4	% gel ar	(St nd 501	bs of c	otton se	eed hulls de		
Condition of Well:  Good Poor Proposed Method of Plugging (attach a separate page surface casing. Pump 90 sacks with 10% gel a level.  Is Well Log attached to this application as required?	Casing Leak  If additional space is needed): Put  Put  Put  Put  Additional space is needed): Put	Junk in Hole mp 48 sacks with 10% n lead cement down 4	% gel ar	(St nd 501	bs of c	otton se	eed hulls de		
Condition of Well:	Casing Leak  If additional space is needed): Pure Pure Pure Pure Pure Pure Pure Pure	Junk in Hole mp 48 sacks with 10% n lead cement down 4 ed? Yes No	6 gel ar	d 50l asing.	Cut of	otton se	eed hulls do	round	
Condition of Well:	Casing Leak Pure if additional space is needed): Pure nd 200/bs of cotton seed hulls in Yes No Is ACO-1 fill with K.S.A. 55-101 et. seq. and the	Junk in Hole mp 48 sacks with 10% n lead cement down 4 ed? Yes No	6 gel ar	d 50l asing.	Cut of	otton se	eed hulls do	round	
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Condition of Well:	Casing Leak  if additional space is needed): Put  nd 200/bs of cotton seed hulls i  Yes No Is ACO-1 fill  with K.S.A. 55-101 et. seq. and the  o be in charge of plugging operation.	Junk in Hole mp 48 sacks with 10% n lead cement down 4 ed? Yes No ne Rules and Regulation ions: Tom Roelfs Phone: (970 City / State: St.	6 gel ar 1/2" ca ons of th ) 32 Francis	(stand 501) assing.	te Cor	otton se	eed hulls do	round	
Condition of Well:	Casing Leak  If additional space is needed): Pure nd 200lbs of cotton seed hulls in the control of the control	Junk in Hole mp 48 sacks with 10% n lead cement down 4 ed? Yes No ne Rules and Regulations: Tom Roelfs Phone: (970 City / State: St.	6 gel ar 1 1/2" co pons of th ) 32 Francis 33532	(stand 501) the Standard Advanced Advan	te Cor 1686	poration	eed hulls do	round	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 1 2007



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ROSEWOOD RESOURCES, INC. 2711 N HASKELL STE 2800 LB # 22 DALLAS. TX 75204

October 17, 2007

Re: WILLEMS #23-33 API 15-181-20385-00-00 33-8S-40W, 2309 FSL 2255 FWL SHERMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550