

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 189-00565 -00 -00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4/24/47

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (713) 431 - 1936

Lease: Erdwein Well #: 1 Sec. 23 Twp. 34 S. R. 36 East West

NW - NW - SE Spot Location / QQQQ County: Stevens

2640 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2640 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 730' Cemented with: 250 Sacks

Production Casing Size: 7" Set at: 2652' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs (perforated 5 1/2" liner) @ 2648 - 2805' / Suspected casing collapse @ unknown depth / Please see attached

Elevation: 3048' (G.L. / K.B.) T.D.: 2805' PBDT: 2805' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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If not explain why? Copy of log not available CONSERVATION DIVISION WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis JN

Phone: (620) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 10/1/07 Authorized Operator / Agent: Cellean Reda
(Signature)

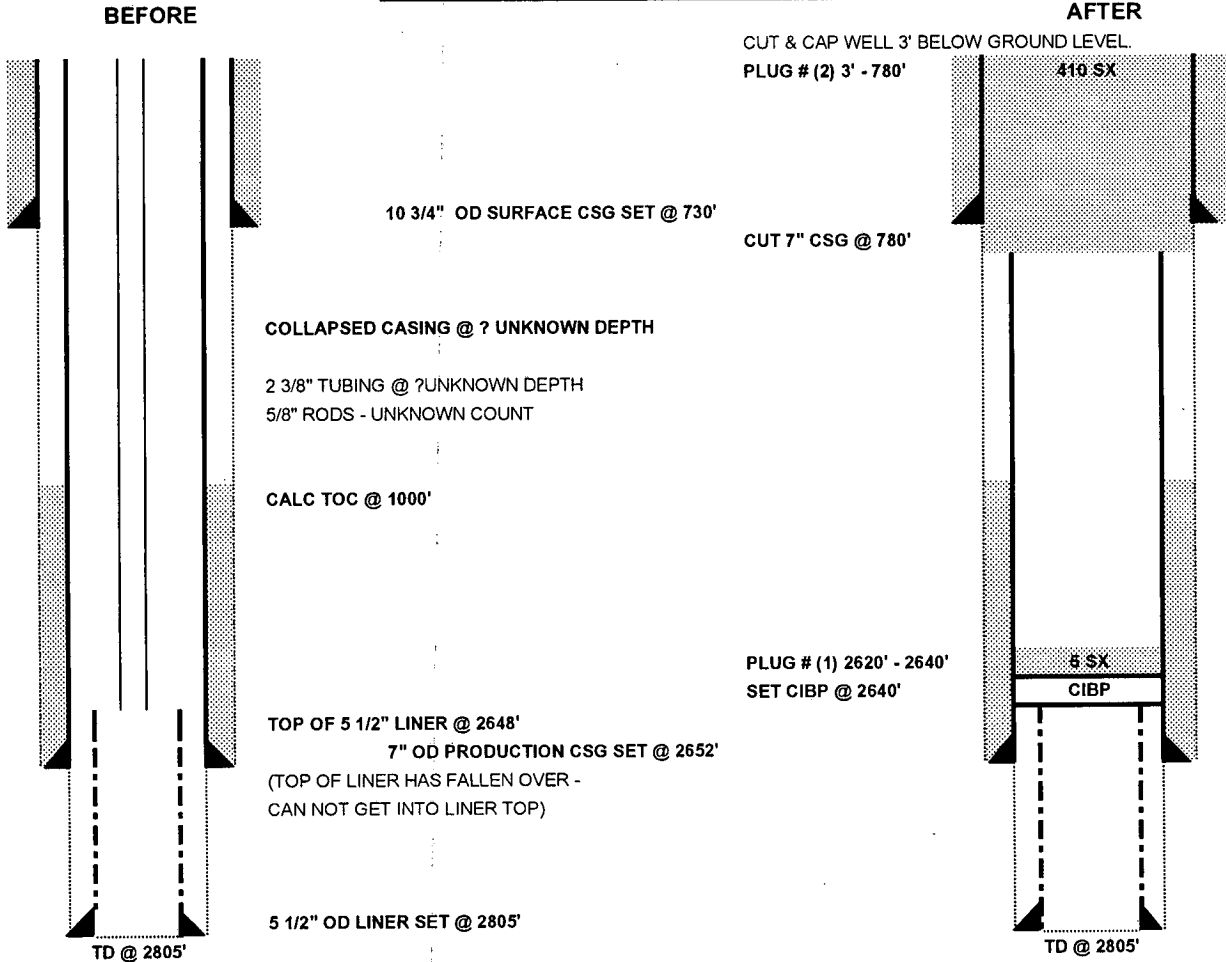
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE
DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: ExxonMobil Oil Corporation
 WELL NAME: Erdwein
 WELL #: 1
 API#: 15-189-00565
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"	32.75	H-40	730'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	20	J-55	2652'
LINER			
OD	WT / FT	GRADE	SET AT
5 1/2"	14		2648' - 2805'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"			??

CAPACITIES (BBL/FT)	
2 3/8"	0.00387
7" CSG	0.0404
2 3/8" X 7" CSG	0.0350
10 3/4" CSG	0.1009
2 3/8" X 10 3/4"	0.0954



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CONSERVATION DIVISION
 WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: ERDWEIN # 1
FIELD: HUGOTON GAS AREA
COUNTY: STEVENS



THIS IS A CATEGORY ??? WORKOVER.

NOTE: WELL HAS SUSPECTED COLLAPSED CASING @ UNKNOWN DEPTH. THE KCC MAY REQUIRE THE CASING LEAK BE LOCATED & ISOLATED DURING P&A. ENSURE ALL APPROVALS ARE OBTAINED, INCLUDING THE KCC'S APPROVAL.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY. (UNKNOWN TUBING SETTING)
7. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2640'. (TOP OF 5 1/2" LINER @ 2648') POH.
8. RIH W/ CIBP & SET @ 2640'. POH.
9. RIH & DUMP BAIL 5 SX CEMENT ON TOP OF CIBP @ 2620' - 2640'. POH. RD WL UNIT.
10. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2620'. TAG TOC.
11. CIRCULATE 9.5 PPG MUD.

12. POH W/ WORKSTRING TO 2000'.
13. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.**
14. POH W/ WORKSTRING.
15. NIPPLE UP ON 7" CASING. RU JACKS.
16. SET BOP'S W/ 7" PIPE RAMS & TEST.
17. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 7" CASING @ 780'. RD WL UNIT.
18. CIRCULATE & CONDITION MUD.
19. RECOVER 7" CASING.
20. CHANGE BOP RAMS TO ACCOMADATE 2 3/8" TUBING.
21. RIH W/ 2 3/8" WORKSTRING TO 780'.
22. SET 410 SX CEMENT PLUG @ 3' - 780'.
23. POH W/ WORKSTRING.
24. REMOVE BOP'S.
25. CUT & CAP WELL 3' BELOW GROUND LEVEL.
26. RD/MO.

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CONSERVATION DIVISION
COMMISSION REPORT

Mr. [unclear]	✓	Mr. [unclear]	✓
Hugoton			
Mr. [unclear]			
Mr. Golden		Mr. [unclear]	

COMPANY Republic Natural Gas Co. WELL Erdwien NO. 1
 FIELD Hugoton COUNTY Stevens STATE Kansas
 LOCATION 100' South & 100' East of center of
 SEC 23 TWP 34 RGE 36
 ELEVATION 3043.7 GROUND 3047.7 D.F. BY: J. W. Hepson
 DRILLING CONTRACTOR Norm Bros., Inc.
 TOOL PUSHER Bill Douglas TYPE RIG Rotary
 DRILLING COMMENCED April 16, 1947 COMPLETED April 24, 1947
 CHARACTER OF WELL Natural Gas COST PER FOOT _____
 SIZE HOLE DRILLED 11" TO 768' 15" TO 747' 9" TO
 MAX. HOLE DEVIATION 500' - 1000' DEPTH 0° - 0°
 COMPANY REPRESENTATIVE J. W. Hepson TOTAL DEPTH 2659

CASING AND TUBING RECORD

SIZE	WEIGHT	THREAD	KIND	CONDITION	AMOUNT	NO. JOINTS
10 3/4"	32.75	8 Rnd	H-40	New	725' 8"	32
7"	20#	8 Rnd	J-55	New	2648	82

REMARKS: 10 3/4" Csg. - Start casing in hole 10:15 a.m. Landed at 11:50. Circulated 10 min.

7" Csg. - Ran casing without trouble. Landed at 11:05 a.m. April 24, 1947. Circulated 26 min. before cementing.

CEMENTING RECORD

CASING	DEPTH	SXS. REQ.	SXS. USED	KIND	COMPANY
10 3/4"	730		250	Ashgrove Portland	HOWCO
7" OD	2652		800	Mo. Port. Comm.	HOWCO

REMARKS: 10 3/4" Casing - Start cement at 12:15 p.m. Mix. time 12 min. Pumped plug to Max. press. 300#. Cement did not circulate. Finished at 12:39.

7" casing - Mix. time 38 min. Pumped plug to 2622' April 17, 1947. Max. press. 1000#. Cement did not circulate. Completed 12:27 p.m. April 24, 1947.

Jerry Hall

Prod. #4

District Hugoton, Kansas

DRILLING-IN RECORD

COMPANY Republic Natural Gas Co. WELL Erdwien NO. 1

FIELD Hugoton COUNTY Stevens STATE Kansas

LOCATION: SEC. 23 TWP. 34 RGE. 36

DRILLING CONTRACTOR Moran Bros.

TOOL PUSHER Dick Moran TYPE RIG Spudder

DRILLING COMMENCED 5-4-47 COMPLETED 5-7-47

STARTING DEPTH	SIZE HOLE	CASING TEST			
FIRST GAS	2740	647	0.2		7"
	2745	MCF 915	GAUGE 0.4	SIZE NIPPLE	7"
INCREASE	2750	915	0.4		"
	2755	MCF 792	GAUGE 0.3	SIZE NIPPLE	"
INCREASE	2765	915	0.4		"
	2770	MCF 915	GAUGE 0.4	SIZE NIPPLE	"
INCREASE	2775	1,022	0.5		"
	2780	MCF 1,446	GAUGE 1.0	SIZE NIPPLE	"
INCREASE	2788	1,446	1.0		"
	2792	MCF 1,446	GAUGE 1.0	SIZE NIPPLE	"
INCREASE	2795	1,767	1.5		"
	2800	MCF 2,042	GAUGE 2.0	SIZE NIPPLE	"
	2805	2,197	2.3		"

DRILLING STOPPED 4:30 A.M. 5-7-47 S.L. MEASUREMENT 2805'

NAT. BLOWDOWN O.F. 2197 MCF GAUGE 2.3" H₂O SIZE NIPPLE 7" OD

SHUT IN PRESSURE #/SQ. IN. HOURS SHUT IN

TWENTY MIN. O.F. AFTER SHUT-IN MCF DATE

REMARKS:

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 WICHITA, KS

Handwritten notes and signatures at the bottom of the page.



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

October 17, 2007

Re: ERDWEIN #1
API 15-189-00565-00-00
23-34S-36W, 2640 FSL 2640 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888