

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd., Suite 310
City/State: Wichita, KS
Zip: 67207-0208

Purchaser: Gas: None
Oil: Petrosource
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion
New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____
Operator: McCoy Petroleum Corp
Well Name: Lahey 'A' #5-24
Comp. Date 12-19-90 Old Total Depth 5825'
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTB
 Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
9/24/99 _____ 9/30/99 _____
Spud/Start Date _____ Date Reached TD _____ Completion Date _____

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAR 22 2000
CONSERVATION DIVISION

API NO. 15- 189-21459-0003

County Stevens

Spot Location: Approx: _____ E

C S/2 NE NW Sec. 24 Twp. 31s Rge. 35 X W

4290 Feet from (S)N (circle one) Line of Section

3300 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name LAHEY 'A' Well # 5-24

Field Name Lahey Field

Producing Formation Iola, KC 'A', Chester Sand, St. Louis

Elevation: Ground 2944' KB 2954'

Total Depth 5825' PBTB 5770'

Amount of Surface Pipe Set and Cemented at 1762 Feet

Multiple Stage Cementing Collar Used? Yes _____ No

If yes, show depth set 3234.73 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{SX SX}
_{SX cmt.}

Drilling Fluid Management Plan DWWD XGR 7/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker

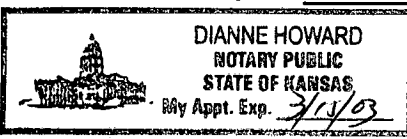
Title Corey Baker, Geologist Date 3/20/00

Subscribed and sworn to before me this 20th day of March
20 00

Notary Public Dianne Howard

Date Commission Expires 3/15/03

K.C.C OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
_____ GS _____ (Specify)



Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name Lahey "A"

Well # 5-24

Sec. 24 Twp. 31s Rge. 35

East
 West

County Stevens

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E. Logs Run: No Change from Original

Log Formation (Top), Depth and Datums Sample
Name Top Datum Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Acidities
No Change							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4380'-4388'	Acidize w/500 gal. 15% Fe-NE	4380'-4388'

TUBING RECORD	Size	Set At	Packer At	Liner Run		
	2 3/8"	5670'			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method					
10/1/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	63.8	0	0			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, submit AC0-18) Added perf's
4380'-4388'