

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 24 2001

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Evelyn Boutte'
 Phone: (713) 431-1446
 Contractor: Name: DOWELL
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: U.S.A. White Ut. -D-, Well #1
 Original Comp. Date: 10/29/48 Original Total Depth: 2,755
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
XXX FRACTURE STIMULATED
 Spud Date of **START** 5/31/01 Date Reached TD N. A. Completion Date of 6/8/01
OF WORKOVER WORKOVER

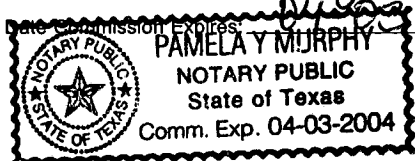
API No. 15 - 093-00480-0001
 County: Kearny
SE SE NW Sec. 17 Twp. 26 S. R. 35 East West
2,310 feet from / (circle one) Line of Section
2,310 feet from / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: U.S.A. White Ut. -D- Well #: 1
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3,010 Kelly Bushing: 3,015
 Total Depth: 2,755 Plug Back Total Depth: 2,730
 Amount of Surface Pipe Set and Cemented at 852 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.
 Drilling Fluid Management Plan REWORK JH 11/14/01
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte'
 Title: Staff Admin. Asst. Date: 10/23/01
 Subscribed and sworn to before me this 23rd day of October
2001
 Notary Public: Pamela Y. Murphy

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ExxonMobil Production Company
 a division of Exxon Mobil Corporation,
 acting for ExxonMobil Oil Corporation

Operator Name: Exxon Mobil Oil Corporation * Lease Name: U.S.A. White Ut. -D- Well #: 1
 Sec. 17 Twp. 26 S. R. 35 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Ft. Riley	2,654	
Towanda	2,610	
Winfield	2,547	
Herington/Krider	2,488	
Hollenbergr	2,665	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10 3/4	32.75	852	N.A.	500	N.A.
Production	9	7	20	2,754	N.A.	1,000	N.A.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N.A.	2,465 - 2,684	Frac w/ 80Q N2 foam @ plus/minus 100 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled 2,465 - 2,684

OCT 24 2001

RESERVATION DIVISION
WICHITA, KS

Job Date: 06-04-2001

Schlumberger

Customer: Exxon Mobil
District: ULYSSES
Representative: John Rice
DS Supervisor: Dave Brawley
Well: USA White 1

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
06:04:2001:11:18:19	0	0.0	0	0.0	0.0	0.0
06:04:2001:11:19:19	5	0.0	0	0.0	0.0	0.0
06:04:2001:11:19:39	174	0.0	0	0.0	0.0	0.0
06:04:2001:11:19:59	110	0.0	0	0.0	0.0	0.0
06:04:2001:11:20:19	540	0.0	0	0.0	0.0	0.0
06:04:2001:11:20:39	298	0.0	0	0.0	0.0	0.0
06:04:2001:11:20:59	1373	0.0	0	0.0	0.0	0.0
06:04:2001:11:21:19	1735	0.0	0	0.0	0.0	0.0
06:04:2001:11:21:39	4330	0.0	0	0.0	0.0	0.0
06:04:2001:11:21:59	581	0.0	0	0.0	0.0	0.0
06:04:2001:11:22:19	201	0.0	0	0.0	0.0	0.0
06:04:2001:11:22:39	2733	0.0	0	0.0	0.0	0.0
06:04:2001:11:22:59	2682	0.0	0	0.0	0.0	0.0
06:04:2001:11:23:19	2655	0.0	2461	0.0	0.0	0.0
06:04:2001:11:23:39	2628	0.0	5343	0.0	0.0	0.0
06:04:2001:11:23:59	2733	0.0	0	0.0	0.0	0.0
06:04:2001:11:24:19	2815	0.0	0	0.0	0.0	0.0
06:04:2001:11:24:39	2856	0.0	0	0.0	0.0	0.0
06:04:2001:11:24:59	2779	0.0	0	0.0	0.0	0.0
06:04:2001:11:25:19	256	0.0	0	0.0	0.0	0.0
06:04:2001:11:25:39	348	0.0	0	0.0	0.0	0.0
06:04:2001:11:25:59	417	0.0	0	0.0	0.0	0.0
06:04:2001:11:26:19	481	0.0	240	0.0	0.0	0.0
06:04:2001:11:26:39	536	0.0	0	0.0	0.0	0.0
06:04:2001:11:26:59	586	0.0	0	0.0	0.0	0.0
06:04:2001:11:27:19	632	0.0	0	0.0	0.0	0.0
06:04:2001:11:27:39	677	0.0	0	0.0	0.0	0.0
06:04:2001:11:27:59	714	0.0	0	0.0	0.0	0.0
06:04:2001:11:28:19	751	0.0	0	0.0	0.0	0.0
06:04:2001:11:28:39	783	0.0	0	0.0	0.0	0.0
06:04:2001:11:28:59	810	0.0	0	0.0	0.0	0.0
06:04:2001:11:29:19	838	0.0	0	0.0	0.0	0.0
06:04:2001:11:29:39	861	0.0	0	0.0	0.0	0.0
06:04:2001:11:29:59	879	0.0	0	0.0	0.0	0.0
06:04:2001:11:30:19	897	0.0	0	0.0	0.0	0.0
06:04:2001:11:30:39	27	0.0	30	0.0	0.0	0.0
06:04:2001:11:30:43	Started PAD					
06:04:2001:11:30:43	14	0.0	20	0.0	0.0	0.0
06:04:2001:11:30:59	69	1.1	0	0.0	1.5	0.0
06:04:2001:11:31:19	82	3.3	8184	0.9	164.1	0.0
06:04:2001:11:31:39	142	6.7	9675	4.0	711.4	0.0
06:04:2001:11:31:59	201	10.1	9965	7.2	1299.5	0.0
06:04:2001:11:32:19	293	13.4	10145	10.6	1901.3	0.0
06:04:2001:11:32:39	380	16.7	10165	14.0	2433.8	0.0
06:04:2001:11:32:59	444	20.0	10215	17.4	2445.1	0.0
06:04:2001:11:33:19	531	23.3	16108	22.0	2459.0	0.0
06:04:2001:11:33:39	627	26.6	16879	27.5	2475.3	0.0
06:04:2001:11:33:50	Stage at Perfs: PAD					
06:04:2001:11:33:50	677	28.4	17099	30.6	2484.4	0.5
06:04:2001:11:33:59	719	29.9	17219	33.2	2492.0	68.5
06:04:2001:11:34:19	838	33.5	28545	38.9	2508.6	70.6
06:04:2001:11:34:39	1003	37.7	34598	49.7	2538.2	70.6
06:04:2001:11:34:59	1167	43.1	35018	61.3	2571.0	79.8
06:04:2001:11:35:19	1277	49.2	34598	72.9	2604.4	57.7
06:04:2001:11:35:39	1378	55.7	34778	84.5	2638.2	85.3
06:04:2001:11:35:59	1456	62.4	34848	96.1	2672.2	82.3
06:04:2001:11:36:19	1534	69.1	34918	107.7	2706.3	80.8

OCT 24 2001

ORIGINAL
Job Date: 06-04-2001

CONSERVATION DIVISION
Well: USA White 1

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
06:04:2001:11:36:59	1616	82.4	34968	131.0	2774.5	80.5
06:04:2001:11:37:19	1620	89.1	34998	142.6	2808.7	80.4
06:04:2001:11:37:39	1588	95.8	34077	154.3	2842.9	80.4
06:04:2001:11:37:59	1552	102.5	34220	165.7	2876.5	80.5
06:04:2001:11:38:19	1506	109.2	34310	177.1	2910.1	80.4
06:04:2001:11:38:39	1456	115.8	34380	188.6	2943.8	80.2
06:04:2001:11:38:59	1428	122.5	34420	200.0	2977.5	80.2
06:04:2001:11:39:19	1414	129.2	34460	211.5	3011.3	80.1
06:04:2001:11:39:39	1410	135.9	34511	223.0	3045.1	80.2
06:04:2001:11:39:59	1401	142.6	34541	234.5	3078.9	80.2
06:04:2001:11:40:19	1401	149.3	34591	246.0	3112.7	80.2
06:04:2001:11:40:39	1401	155.9	34601	257.6	3146.6	80.2
06:04:2001:11:40:59	1401	162.6	34661	269.1	3180.5	80.3
06:04:2001:11:41:19	1401	169.3	34691	280.7	3214.4	80.3
06:04:2001:11:41:39	1401	176.0	34691	292.2	3248.4	80.3
06:04:2001:11:41:59	1405	182.7	34741	303.8	3282.4	80.3
06:04:2001:11:42:19	1401	189.3	34479	315.3	3316.3	80.3
06:04:2001:11:42:39	1401	196.0	34584	326.9	3350.1	80.3
06:04:2001:11:42:59	1401	202.7	34574	338.4	3384.0	80.3
06:04:2001:11:43:19	1401	209.4	34544	349.9	3417.8	80.3
06:04:2001:11:43:39	1396	216.1	34544	361.4	3451.7	80.3
06:04:2001:11:43:59	1396	222.7	34524	372.9	3485.5	80.3
06:04:2001:11:44:19	1396	229.4	34525	384.4	3519.3	80.3
06:04:2001:11:44:39	1396	236.1	34574	396.0	3553.2	80.3
06:04:2001:11:44:59	1401	242.8	34574	407.5	3587.0	80.3
06:04:2001:11:45:19	1396	249.4	34434	419.0	3620.8	80.3
06:04:2001:11:45:39	1396	256.1	34385	430.5	3654.6	80.3
06:04:2001:11:45:59	1396	262.8	34444	441.9	3688.3	80.3
06:04:2001:11:46:19	1396	269.5	34454	453.4	3722.1	80.2
06:04:2001:11:46:39	1396	276.2	34435	464.9	3755.8	80.2
06:04:2001:11:46:59	1396	282.8	34474	476.4	3789.6	80.2
06:04:2001:11:47:19	1396	289.5	34454	487.9	3823.3	80.2
06:04:2001:11:47:39	1401	296.2	34434	499.3	3857.1	80.2
06:04:2001:11:47:59	1396	302.8	34394	510.8	3890.8	80.2
06:04:2001:11:48:19	1396	309.5	34345	522.3	3924.5	80.2
06:04:2001:11:48:39	1401	316.2	34344	533.7	3958.2	80.2
06:04:2001:11:48:59	1401	322.9	34364	545.2	3991.8	80.2
06:04:2001:11:49:19	1401	329.5	34345	556.6	4025.5	80.2
06:04:2001:11:49:39	1401	336.2	34364	568.1	4059.2	80.2
06:04:2001:11:49:59	1396	342.9	34364	579.5	4092.9	80.2
06:04:2001:11:50:19	1396	349.6	34382	591.0	4126.6	80.2
06:04:2001:11:50:39	1401	356.2	34362	602.4	4160.3	80.2
06:04:2001:11:50:59	1401	362.9	34342	613.9	4194.0	80.2
06:04:2001:11:51:19	1405	369.6	34342	625.3	4227.6	80.2
06:04:2001:11:51:39	1405	376.2	34302	636.8	4261.3	80.2
06:04:2001:11:51:59	1405	382.9	34362	648.2	4294.9	80.2
06:04:2001:11:52:19	1405	389.6	34362	659.7	4328.6	80.2
06:04:2001:11:52:39	1410	396.2	34382	671.1	4362.3	80.2
06:04:2001:11:52:59	1410	402.9	34344	682.6	4396.0	80.2
06:04:2001:11:53:19	1410	409.6	34362	694.0	4429.7	80.2
06:04:2001:11:53:39	1410	416.2	34342	705.5	4463.3	80.2
06:04:2001:11:53:59	1414	422.9	34342	716.9	4497.0	80.2
06:04:2001:11:54:19	1410	429.6	34342	728.4	4530.7	80.2
06:04:2001:11:54:39	1410	436.3	34324	739.8	4564.3	80.2
06:04:2001:11:54:59	1405	442.9	34362	751.3	4598.0	80.2
06:04:2001:11:55:19	1405	449.6	34421	762.7	4631.7	80.2
06:04:2001:11:55:39	1387	456.3	30914	774.0	4665.0	80.2
06:04:2001:11:55:59	1373	462.9	29838	784.0	4695.3	80.2
06:04:2001:11:56:19	1360	469.6	28385	793.3	4724.1	80.2
06:04:2001:11:56:39	1369	476.3	30616	803.5	4754.6	80.2
06:04:2001:11:56:59	1382	483.0	32973	814.0	4785.9	78.1
06:04:2001:11:57:19	1392	489.6	34603	825.3	4819.2	76.5
06:04:2001:11:57:39	1396	496.3	34467	836.8	4853.0	78.3

OCT 24 2001

ORIGINAL
Job Date: 06-04-2001

Well: USA White 1

CONSERVATION DIVISION WICHITA, KS	AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %	
	06:04:2001:11:57:59	1401	503.0	34468	848.3	4886.8	79.9	
	06:04:2001:11:58:19	1401	509.6	34438	859.7	4920.5	80.1	
	06:04:2001:11:58:39	1401	516.3	34380	871.2	4954.3	80.2	
	06:04:2001:11:58:59	1405	523.0	34400	882.7	4988.0	80.2	
	06:04:2001:11:59:19	1405	529.6	34400	894.1	5021.7	80.2	
	06:04:2001:11:59:39	1392	536.3	34380	905.6	5055.4	80.2	
	06:04:2001:11:59:59	1369	543.0	34440	917.1	5089.1	80.2	
	06:04:2001:12:00:19	1341	549.5	34440	928.6	5122.7	80.2	
	06:04:2001:12:00:21	Started Flush Automatically						
	06:04:2001:12:00:21	1341	550.1	34420	929.7	5126.0	80.2	
	06:04:2001:12:00:39	1295	550.8	34498	940.0	5151.0	80.2	
	06:04:2001:12:00:59	1314	550.8	34498	951.5	5178.2	80.3	
	06:04:2001:12:01:19	1337	550.8	34468	963.0	5205.3	80.3	
	06:04:2001:12:01:36	Stage at Perfs: Flush						
	06:04:2001:12:01:36	1332	550.8	32669	972.8	5228.3	84.2	
	06:04:2001:12:01:39	1295	550.8	0	973.4	5231.0	88.2	
	06:04:2001:12:01:59	1236	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:02:19	1218	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:02:39	1204	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:02:59	1195	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:03:19	1190	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:03:39	1186	550.8	0	973.4	5231.1	88.2	
	06:04:2001:12:03:59	0	550.8	0	973.4	5231.1	88.2	