

OCT 24 2001

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Chaffin #1 Ut., Well #4

Original Comp. Date: 11/19/94 Original Total Depth: 3,010
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
XXX FRACTURE STIMULATED
6/22/01 6/28/01
Spud Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 189-21799-0001
County: Stevens
NE SW NW Sec. 21 Twp. 32 S. R. 36 East West
1,390 feet from N (circle one) Line of Section
1,250 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: Chaffin #1 Ut. Well #: 4
Field Name: Hugoton

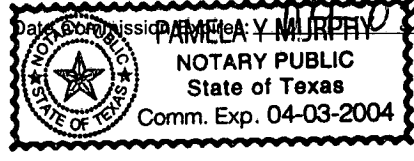
Producing Formation: Chase
Elevation: Ground: 3,073 Kelly Bushing: 3,084
Total Depth: 3,010 Plug Back Total Depth: 2,950
Amount of Surface Pipe Set and Cemented at 577 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan **REWORK JH 11/14/01**
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
Title: Staff Admin. Asst. Date: 10/23/01
Subscribed and sworn to before me this 23rd day of October
2001
Notary Public: Pamela Y. Murphy



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Chaffin #1 Ut. Well #: 4
 Sec. 21 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Glorietta	1,281	
Stone Corral	1,750	
Chase	2,616	
Council Grove	2,948	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	577	Cl C	290	50:50 C/POZ
Production	7.875	5.500	14	3,000	Cl C	375	3%D79, 2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,620 - 2,810	Frac w/ 80Q N2 foam @ 77 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled 2,620-2,810

OCT 24 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS **Schumberger**

Job Date: 06-26-2001

Customer: Exxon Mobil
District: ULYSSES
Representative: Richard Leiwis
DS Supervisor: Dave Brawley
Well: Chaffin 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:12:12:54	0	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:14:14	5	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:14:34	60	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:14:54	55	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:15:14	2765	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:15:34	2586	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:15:54	2568	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:16:14	2559	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:16:34	2554	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:16:51	Pressure Test Lines							
06:26:2001:12:16:51	2550	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:17:14	2545	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:17:34	2541	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:17:54	2536	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:18:14	2531	0.0	0.0	0.0	0.0	10	0.0	0.0
06:26:2001:12:18:34	2531	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:18:54	2527	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:19:34	2522	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:19:54	2518	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:20:34	2513	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:20:54	2509	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:21:34	2504	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:22:14	2499	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:23:34	2495	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:24:34	2490	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:24:54	2490	0.0	0.0	0.0	0.0	10	0.0	0.0
06:26:2001:12:25:14	2486	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:25:34	2481	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:26:14	2477	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:26:54	2472	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:27:34	2467	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:28:14	2463	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:28:54	2458	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:29:14	2454	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:29:54	2449	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:30:34	2444	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:31:14	2440	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:32:14	2435	0.0	0.0	0.0	0.0	2041	0.0	0.0
06:26:2001:12:32:34	2431	0.0	0.0	0.0	0.0	1971	0.0	0.0
06:26:2001:12:32:54	2477	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:33:14	2495	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:33:34	2527	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:33:54	2559	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:34:14	2591	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:34:34	2618	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:34:54	2650	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:35:14	2637	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:35:34	2376	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:35:54	128	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:36:14	151	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:36:34	156	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:36:54	165	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:37:14	174	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:37:34	179	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:37:54	188	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:38:14	192	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:38:34	201	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:38:54	206	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:39:14	215	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:42:28	270	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:42:48	275	0.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:12:43:08	Started PAD							
06:26:2001:12:43:08	5	2.6	0.0	0.0	0.0	2691	0.0	2.6
06:26:2001:12:43:28	60	2.5	0.8	1.5	0.2	620	1.2	4.0
06:26:2001:12:43:48	64	7.8	2.7	19.3	0.9	11026	4.3	27.0
06:26:2001:12:44:08	183	7.8	5.3	28.6	5.0	12186	16.5	36.4
06:26:2001:12:44:28	316	7.8	7.9	27.3	8.9	11566	28.4	35.1
06:26:2001:12:44:48	439	7.8	10.5	28.2	12.8	12066	40.2	36.0
06:26:2001:12:45:08	531	7.8	13.1	30.2	17.0	12787	52.7	38.0
06:26:2001:12:45:26	Stage at Perfs: PAD							
06:26:2001:12:45:26	604	7.8	15.4	30.1	20.8	12757	64.0	37.9

CONSERVATION DIVISION
WICHITA, KS

Job Date: 06-26-2001

Well: Chaffin 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:12:46:08	1035	15.8	22.5	58.6	32.3	25003	97.7	74.5
06:26:2001:12:46:28	1364	16.1	27.9	64.0	41.1	27154	123.7	80.0
06:26:2001:12:46:48	1634	16.1	33.2	65.1	50.3	27614	150.7	81.2
06:26:2001:12:47:08	1808	16.0	38.5	64.6	59.4	27214	177.5	80.5
06:26:2001:12:47:28	1854	15.9	43.8	64.2	68.3	27174	203.7	80.0
06:26:2001:12:47:48	1826	16.1	49.2	62.0	77.1	26334	229.9	78.1
06:26:2001:12:48:08	1781	16.1	54.6	63.0	85.9	26824	256.1	79.1
06:26:2001:12:48:28	1767	16.2	60.0	63.7	94.9	27024	282.6	79.9
06:26:2001:12:48:48	1744	16.2	65.4	61.0	103.7	26033	309.0	77.2
06:26:2001:12:49:08	1744	16.2	70.7	64.5	112.7	27364	335.5	80.7
06:26:2001:12:49:28	1726	16.1	76.1	64.3	121.8	27264	362.3	80.3
06:26:2001:12:49:48	1703	16.1	81.4	64.2	130.9	27184	389.1	80.2
06:26:2001:12:50:08	1721	16.0	86.8	64.1	140.0	27214	415.8	80.1
06:26:2001:12:50:28	1753	16.1	92.1	64.0	149.0	27164	442.5	80.1
06:26:2001:12:50:48	1772	16.1	97.5	64.0	158.1	27174	469.2	80.1
06:26:2001:12:51:08	1776	16.1	102.8	64.2	167.1	27194	495.9	80.2
06:26:2001:12:51:28	1781	16.1	108.2	64.3	176.2	27264	522.7	80.3
06:26:2001:12:51:48	1575	0.0	112.6	43.1	184.6	14978	547.4	43.1
06:26:2001:12:58:33	961	3.7	113.1	0.1	185.1	50	549.5	3.7
06:26:2001:12:58:53	934	7.2	114.9	8.9	185.7	3782	552.6	16.1
06:26:2001:12:59:13	952	7.8	117.4	26.5	188.3	11216	561.0	34.3
06:26:2001:12:59:33	1025	7.8	120.0	29.3	192.3	12386	572.9	37.1
06:26:2001:12:59:53	1099	7.8	122.6	28.7	196.3	12156	585.1	36.5
06:26:2001:13:00:13	1204	9.2	125.2	28.7	200.4	12196	597.3	38.0
06:26:2001:13:00:33	1332	12.0	129.0	30.7	205.3	13297	612.6	42.8
06:26:2001:13:00:53	1451	12.1	133.0	46.6	210.4	20170	628.4	58.7
06:26:2001:13:01:13	1538	12.2	137.1	49.6	217.4	21051	648.9	61.7
06:26:2001:13:01:33	1598	12.0	141.1	49.5	224.4	20981	669.4	61.5
06:26:2001:13:01:53	1620	12.0	145.1	49.5	231.4	20981	689.9	61.5
06:26:2001:13:02:13	1616	12.0	149.1	46.1	238.1	19530	709.7	58.0
06:26:2001:13:02:33	1616	8.8	153.0	48.1	244.7	20411	729.3	56.8
06:26:2001:13:02:53	1675	13.2	156.7	43.0	251.9	18620	750.1	56.2
06:26:2001:13:03:13	1785	15.8	161.8	64.1	260.8	27124	775.7	79.9
06:26:2001:13:03:33	1799	16.1	167.1	64.3	269.9	27244	802.4	80.3
06:26:2001:13:03:53	1804	16.0	172.4	64.2	279.0	27254	829.2	80.2
06:26:2001:13:04:13	1799	16.1	177.8	64.3	288.0	27284	855.9	80.4
06:26:2001:13:04:33	1799	16.1	183.1	64.3	297.1	27274	882.7	80.4
06:26:2001:13:04:53	1799	16.0	188.4	64.1	306.2	27204	909.5	80.1
06:26:2001:13:05:13	1799	16.0	193.8	64.1	315.3	27214	936.2	80.1
06:26:2001:13:05:33	1794	16.1	199.1	64.2	324.3	27214	962.9	80.2
06:26:2001:13:05:53	1781	16.1	204.5	64.2	333.4	27234	989.7	80.3
06:26:2001:13:06:13	1776	16.1	209.8	64.3	342.5	27264	1016.4	80.3
06:26:2001:13:06:33	1767	16.0	215.2	64.3	351.6	27274	1043.2	80.3
06:26:2001:13:06:53	1758	16.1	220.5	64.3	360.7	27284	1070.0	80.4
06:26:2001:13:07:13	1758	16.0	225.9	64.3	369.8	27294	1096.8	80.4
06:26:2001:13:07:33	1460	0.1	230.6	4.4	377.1	1831	1119.8	4.6
06:26:2001:13:13:56	1016	0.0	230.7	0.0	377.1	0	1120.0	0.0
06:26:2001:13:14:16	1016	1.4	230.7	14.4	377.3	4532	1120.2	15.8
06:26:2001:13:14:36	1218	5.4	231.5	49.6	382.8	21031	1133.3	55.0
06:26:2001:13:14:56	1360	9.5	234.2	60.3	390.5	25683	1154.1	69.8
06:26:2001:13:15:16	1437	12.2	237.8	60.7	399.1	25743	1178.0	72.9
06:26:2001:13:15:36	1492	14.8	242.2	62.4	407.8	26554	1202.8	77.2
06:26:2001:13:15:56	1460	15.5	247.3	62.8	416.7	26624	1228.9	78.3
06:26:2001:13:16:16	1575	15.8	252.5	62.7	425.5	26604	1255.0	78.5
06:26:2001:13:16:36	1616	15.4	257.7	62.7	434.4	26584	1281.1	78.1
06:26:2001:13:16:56	1653	15.5	262.9	62.7	443.3	26644	1307.2	78.2
06:26:2001:13:17:16	1694	15.5	268.0	62.8	452.1	26654	1333.3	78.3
06:26:2001:13:17:36	1707	15.5	273.2	62.8	461.0	26664	1359.4	78.3
06:26:2001:13:17:56	1730	15.5	278.4	62.9	469.9	26654	1385.5	78.4
06:26:2001:13:18:16	1744	15.5	283.5	63.8	478.9	27054	1411.8	79.4
06:26:2001:13:18:36	1735	15.5	288.7	64.1	487.9	27174	1438.3	79.6
06:26:2001:13:18:56	1758	15.5	293.9	64.1	497.0	27194	1464.8	79.7
06:26:2001:13:19:16	1767	15.5	299.1	64.2	506.0	27234	1491.4	79.7
06:26:2001:13:19:36	1762	15.5	304.2	63.9	515.1	27084	1517.9	79.4
06:26:2001:13:19:56	1767	15.5	309.4	64.3	524.2	27234	1544.5	79.8
06:26:2001:13:20:16	1762	15.5	314.6	64.1	533.2	27154	1571.0	79.6
06:26:2001:13:20:36	1762	15.5	319.7	64.2	542.3	27264	1597.6	79.8
06:26:2001:13:20:56	1758	15.5	324.9	64.3	551.4	27264	1624.2	79.8
06:26:2001:13:21:16	1753	15.5	330.1	64.1	560.5	27204	1650.7	79.7
06:26:2001:13:21:36	1753	15.5	335.2	64.3	569.5	27254	1677.3	79.8
06:26:2001:13:21:56	1753	15.5	340.4	64.4	578.6	27274	1703.9	79.9
06:26:2001:13:22:16	1753	15.5	345.6	64.3	587.7	27274	1730.5	79.8
06:26:2001:13:22:36	1749	15.5	350.8	64.3	596.8	27244	1757.1	79.7
06:26:2001:13:22:56	1749	15.5	355.9	64.3	605.9	27274	1783.7	79.7
06:26:2001:13:23:16	1740	15.5	361.1	62.5	614.8	26484	1810.0	78.0
06:26:2001:13:23:36	1730	15.5	366.3	62.1	623.6	26344	1835.9	77.6
06:26:2001:13:23:56	1726	15.5	371.4	62.1	632.4	26324	1861.8	77.6
06:26:2001:13:24:16	1726	15.5	376.6	62.2	641.2	26344	1887.7	77.7

ORIGINAL

Job Date: 06-26-2001

Well: Chaffin 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:13:24:36	1721	15.5	381.8	62.2	650.0	26384	1913.6	77.7
06:26:2001:13:24:56	1721	15.5	387.0	62.3	658.7	26414	1939.5	77.8
06:26:2001:13:25:16	1712	15.5	392.1	62.1	667.5	26344	1965.4	77.6
06:26:2001:13:25:36	1703	15.5	397.3	62.1	676.3	26334	1991.2	77.6
06:26:2001:13:25:56	1712	15.5	402.5	62.1	685.1	26324	2017.1	77.6
06:26:2001:13:26:16	1707	15.5	407.6	62.1	693.9	26334	2043.0	77.6
06:26:2001:13:26:36	1707	15.5	412.8	62.1	702.6	26344	2068.8	77.6
06:26:2001:13:26:56	1703	15.5	418.0	62.2	711.4	26364	2094.7	77.6
06:26:2001:13:27:16	1703	15.5	423.1	62.2	720.2	26394	2120.6	77.8
06:26:2001:13:27:36	1703	15.5	428.3	62.3	729.0	26414	2146.6	77.8
06:26:2001:13:27:56	1703	15.5	433.5	62.3	737.8	26434	2172.5	77.8
06:26:2001:13:28:16	1703	15.5	438.7	62.3	746.6	26364	2198.5	77.8
06:26:2001:13:28:36	1698	15.5	443.8	62.1	755.4	26324	2224.4	77.6
06:26:2001:13:28:56	1694	15.5	449.0	62.1	764.2	26324	2250.2	77.6
06:26:2001:13:29:16	1694	15.5	454.2	62.2	773.0	26334	2276.1	77.6
06:26:2001:13:29:36	1698	15.5	459.3	62.1	781.8	26344	2302.0	77.7
06:26:2001:13:29:56	1698	15.5	464.5	62.1	790.5	26344	2327.9	77.6
06:26:2001:13:30:16	1703	15.5	469.7	62.2	799.3	26344	2353.8	77.7
06:26:2001:13:30:36	1703	15.5	474.8	62.2	808.1	26354	2379.7	77.7
06:26:2001:13:30:56	1703	15.5	480.0	62.3	816.9	26364	2405.5	77.8
06:26:2001:13:31:16	1698	15.5	485.2	62.2	825.7	26374	2431.4	77.6
06:26:2001:13:31:36	1703	15.5	490.4	62.1	834.5	26344	2457.3	77.6
06:26:2001:13:31:56	1703	15.5	495.5	62.1	843.3	26334	2483.2	77.6
06:26:2001:13:32:16	1694	15.5	500.7	62.1	852.0	26324	2509.1	77.6
06:26:2001:13:32:36	1703	15.5	505.9	62.1	860.8	26304	2534.9	77.6
06:26:2001:13:32:56	1698	15.5	511.0	62.1	869.6	26344	2560.8	77.6
06:26:2001:13:33:16	1698	15.5	516.2	62.1	878.4	26334	2586.7	77.6
06:26:2001:13:33:36	1620	0.0	520.7	62.1	887.1	26344	2611.8	62.1
06:26:2001:13:33:37	Started Flush Manually							
06:26:2001:13:33:37	1611	0.0	520.7	62.1	887.6	26344	2612.9	62.1
06:26:2001:13:33:56	1575	0.0	520.7	62.2	895.9	26404	2632.6	62.2
06:26:2001:13:34:16	1575	0.0	520.7	62.3	904.7	26404	2653.3	62.3
06:26:2001:13:34:36	1584	0.0	520.7	62.3	913.5	26414	2674.1	62.3
06:26:2001:13:34:40	Stage at Perfs: Flush							
06:26:2001:13:34:40	1584	0.0	520.7	62.3	915.3	26404	2678.3	62.3
06:26:2001:13:34:56	1428	0.0	520.7	3.4	918.3	1461	2686.2	3.4

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 24 2001

CONSERVATION DIVISION
WICHITA, KS