

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137  
 Name: Donald & Jack Ensminger  
 Address: 1446-3000 St.  
 City/State/Zip: Moran, Kansas 66755  
 Purchaser: Crude Marketing  
 Operator Contact Person: Don Ensminger  
 Phone: (316) 496-2300 or 496-7181 Cell  
 Contractor: Name: Company tools  
 License: 6137  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion: \_\_\_\_\_  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry XX Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abn.  
 \_\_\_\_\_ Gas XX ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Donale & Jack Ensminger  
 Well Name: Pavlicek A-6  
 Original Comp. Date: 3-15-84 Original Total Depth: 673  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. XX Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 3-10-00 \_\_\_\_\_ 3-12-84 \_\_\_\_\_ 3-10-00  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 31 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas

API No. 15 - 15-001-26790-0001  
 County: Allen  
 NE SW SE Sec. 34 Twp. 25 S. R. 21  East  
3740 feet from S / N (circle one) Line of Section  
2100 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Pavlicek Well #: A-6  
 Field Name: East Elsmore  
 Producing Formation: Bartlesville  
 Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_  
 Total Depth: 673 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan OWWO, 3-31-00 VC  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Air dry backfill & level  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
 Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 20th day of March  
19 2000  
 Notary Public: Ginger L. McComas  
 Date Commission Expires: 4-11-2001

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**GINGER L. McCOMAS**  
 Notary Public - State of Kansas  
 My Appt. Expires 4-11-2001

ORIGINAL

Slide Two

Operator Name: Donald & Jack Ensminger Lease Name: Pavlicek Well #: A-6  
Sec. 34 Twp. 25 S. R. 21 [X] East [ ] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No  
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [ ] Yes [X] No  
(Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum	Top	Datum
Soil		0	4
Ls with Sh streaks		4	150
Sh with Ls streaks		150	629
OIL sd		629	672
Sh		672	673 TD

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	18	20'	Common	5 Sx	None
Production	5 1/2	2 7/8	6 1/2	632	Common	100 Sx	2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open Hole	Shot	632-670

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  
When approved for injection [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					30

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [ ] Sold [ ] Used on Lease [X] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Sumit ACO-18.) [ ] Other (Specify)

