

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 32187  
Name Southwind Exploration LLC  
Address 5th & Junction  
P.O. Box 34  
City/State/Zip Piqua, KS 66761

Purchaser: N/A

Operator Contact Person: F.L. Ballard

Phone (316) 468-2885

Contractor Name: Way Drilling Company

License: 6674

Wellsite Geologist: none

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S10N  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_

6/27/00 7/18/00 7/18/00  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-2312-0000

County Wilson

NW -NE -NW -SW Sec. 25 Twp. 27 Rge. 16  E

2475 Feet from (S)W (circle one) Line of Section

4455 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Carlson Well # 00-15

Field Name Buffalo-Vilas

Producing Formation Squirrel

Elevation: Ground 1040 KB \_\_\_\_\_

Total Depth 940' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20' 7" Feet

Multiple Stage Cementing Collar Used?  Yes  No

Yes show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 937

feet depth to surface w/ 125 sk cnt.

Drilling Fluid Management Plan Alt. II KGR 7/09/07  
(Date must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
SITE OPERATIONS DIVISION  
SEP 11 2007

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard

Title Agent Date 9/7/00

Subscribed and sworn to before me this 7th day of September, 1900

Notary Public Michelle Rice

Date Commission Expires 6/2/2001

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NCPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Southwind Exploration LLC Lease Name Carlson Well # 00-15  
 Sec. 25 Twp. 27 Rge. 16  East  West  
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Drillers  
 Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 3/4"	7"	32#	20' 7"	A	5	
Other	5 3/4"	2 7/8"	6.5#	937'	A	125	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

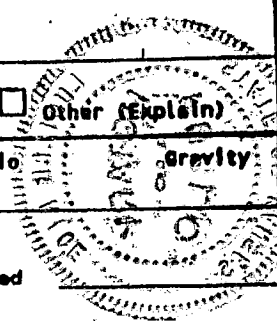
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		20	874-884
		1000# 12 x 20 sand	
		55bb1 15% HCL	874-884

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SUD or Inj. 8/24/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours <u>N/A</u>	Oil <u></u> Bbls.	Gas <u></u> Mcf	Water <u></u> Bbls.	Gas-Oil Ratio <u></u>	Gravity <u></u>
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  perf.  Duely Coop.  Commingled  
 Other (Specify)



ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No. 2796

Date	Customer Order No.	Secl.	Twp	Range	Truck Called Out	On Location	Job Began	Job Completed
7-19-00		25	27	16E	8:00	10:00 AM	10:20 AM	11:00 AM
Owner	Contractor			Charge To				
Southwind Exploration LLC				Southwind Exploration LLC				
Mailing Address	City			State				
P.O. Box 34	Piqua			KS		66761		
Well No. & Form	Place	County		State				
CARLSON #00-15		Wilson		KS				
Depth of Well	Depth of Job	Casing	(New) Size	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity		
940'	937'			5 3/4 125 SKS		0' feet		
Kind of Job	Drillpipe				(Rotary Cable)	Truck No.		
Longstring	2 7/8					UNIT # 9		

Price Reference No.	# 1
Price of Job	475.00
Second Stage	
Mileage	20 > 42.00
Other Charges	
Total Charges	517.00

Remarks: Rig up to 2 7/8" Tubing, Break Circulation w/ fresh water. Mixed Gel Flush, Pump 5 Bbl fresh water Spacer. Mixed 125 SKS Regular Cement w/ 2% Gel, 5% SALT. Shut Down, wash out Pump Lines, Release Plug. Displace w/ 5.5 Bbls fresh water. Final Pumping Pressure 200 PSI. Bump Plug to 1000 PSI. Shut tubing in @ 0 PSI. Good Cement Returns. Rig down Job Complete.

Cementer: Kevin McCoy  
 Helper: Steve M. Russell M.  
 Note: MIT well @ 1000 PSI for 30 min.  
 District: Eureka State: KS  
 "Thank you" Called By LANCE  
 Agent of contractor or operator

Sales Ticket for Materials Only			
Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SKS	Regular Cement	6.75	843.75
250 #	Gel 2%	9.50	23.75
300 #	SALT 5% BWOMW	5.00	15.00
150 #	Gel Flush	9.50	14.25
1	2 7/8 Top Rubber Plug	15.00	15.00
	125 SKS Handling & Dumping	.50	62.50
	5.5 tons Mileage 20	.70	77.00
	Sub Total		1,568.25
	Delivered by Truck No. Unit # 3		
	Delivered from Eureka		
	Signature of operator Kevin McCoy		
	Sales Tax	5.9%	92.53
	Total		1660.78

Carlson # 00-15  
Wilson county, K.

Southwind Expl.  
ORIGINAL

Lance  
WELL RECORD

API# 15-205-23312-0000

Well No. 00-15 Farm CARLSON Producer SOUTHWIND EXPL.L.L.C.BOX34PIQUA,KS.66761

Location 2475NSL/4455WEL-NW-NE-NW-SW Sec. 25 Twp. 27S Rg. 16E

Elevation State KANSAS County WILSON

Kind(Oil, Gas, Water, Dry Hole) OIL-INJECTOR Contractor WaY Drilling Co. 2520Ca.Rd.Humboldt,ks66748

SIZE HOLE DRILLED: 5 7/8"

LOG						Total Depth	940 feet				
Thick- ness	Strata	Depth	Thick- ness	Strata	Depth	Open Hole	937 to 940'				
3	SOIL & CLAY	3	19	LIME (20')	845	Surface (1)	7" at 20'7"				
40	LIME	43	4	SHALE DARK	849	Casing (1)	2 7/8" at 936.7'				
107	SHALE GRAY SOME RED	150	6	LIME (5)	855	Seating Nipple	872'				
18	LIME	168	5	SHALE	860	SACKS CEMENT FOR SURFACE 5					
57	SHALE GRAY	225	1	LIME TRACE COAL TOP	861	Well Location					
43	LIME	268	9	SHALE GRAY	870	<table border="1" style="width: 100px; height: 100px;"> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					
55	SHALE GY.SDY.TC297	323	4	LIME	874						
15	LIME	338	1	SAND W/SHL. ODOR	875	Additional Information					
12	SHALE GRAY SDY.	350	4	SAND ODOR LT.BLD.	879	DRILLERS					
11	SAND GRAY	361	3	SAND ODOR V.V.LT.BLD.	882	Don Yocom, Dale Weiner, Frank Weiner					
74	LIME	435	3	SAND BLK. ODOR	885	Well was drilled for an injector.					
3	SLATE BLACK	438	55	SHALE GRAY	940	TOTAL DEPTH 940 FEET					
5	LIME	443				Tubing was cemented in by,					
24	SAND	467				Blue Star Acid					
19	LIME	486				Eureka, Ks.					
5	SHALE GY.DK.W/LM.	491									
40	LIME	531									
9	SHALE DK.	540									
1	LIME	541									
80	SHALE DK GY. G.O.	621									
4	LIME TAN	625									
11	SHALE GY.	636									
2	LIME	638									
14	SAND W/SHL.	652									
11	LIME TAN	663									
24	SAND W/SHL.	687									
9	SHALE GY.SDY.	696									
50	SAND	746									
17	SHALE GY.SDY.	763									
2	LIME BROWN	765									
4	SLATE COAL BK.TOP	769									
22	LIME	791									
1	SLATE	792									
2	LIME	794									
32	SHALE DARK	826									

Date Started 6-27-2000

Date Completed 7-18-2000