THOMAS ACCO-1 WELL MISTORY DESCRIPTION OF WELL AND LEASE Operator: License # 5030 Name: VESS OIL CORPORATION Address 8100 E. 22nd Street North Bldg. 300 City/State/zip Wichita, Kansas 67226 Purchaser:	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 193-206720000
Description of lett, and LEASE	- OIL & GAS CONSERVATION DIVISION	County THOMAS
1320 Feet from Sill (circle one) Line of Section	ACO-1 WELL HISTORY	
Name: VESS OIL CORPORATION Address 8100 E. 22nd Street North Bidg. 300 City/Stete/Zip Michita, Kansas 67226 City/Stete/Zip Michita, Kansas 67226 Departor Contact Person: Pat Canaday 9 Phone 316, 682-1537 Phone 316, 682-1537 Contractor: Name: L. D. DRILLING. 200 City/Stete/Zip Michita, Kansas 67226 Contractor: Name: L. D. DRILLING. 200 Contractor: Name: Lace and reputation on side two of this form with Libe held confidential for a period on the statements happen pages and correct to the best of my knowledge. 200 Name: Lace and reputation promalgated to requisite the cit and gas industry have been fully complete and correct to the best of my knowledge. 200 Contractor: Name: L. D. DRILLING. 200 Contractor: Name: L. D. DRILLING. 200 Contra		1
Address 8100 E. 22nd Street North Bldg. 300 City/State/Zip Wichita, Kansas 67226 na perator Contact Person: Pat Canaday proper Street Contact Person: Pat Canaday phone (316, 682-1537) Phone (316, 682-1537) Contractor: Hame: L. D. DRILLING HAM. Liceruse: 6039 Liceruse: 6039 Liceruse: 1. D. DRILLING HAM. Elevation: Ground 3083 KS 3088 Elevation: Ground 4085 Feet depth to Managament Language Street Ground 4085 Feet depth to Managame		
Bidg. 300 City/State/Zip Wichita, Kansas 67226 Purchaser: 10 Departor Contact Person: Pat Canaday Specific Contact Person: 10 Departor Contact Person: Pat Canaday Specific Contact Person: Pat Canaday Specific Contractor: Name: L. D. DRILLING, HAVE Contractor: Name: L. D. DRILLING, HAVE Contractor: Name: License: 6039 Specific Contractor: Name: Specific Contractor: Name: Name: 6039 Specific Contractor: Name: Specific Contractor: Name: Specific Contractor: Name: Name: Contractor: Name: Contra		Footages Calculated from Nearest Outside Section Corner:
City/state/21p Wichita, Kansas 67226 Purchaser:		NE, SE, NW or SW (circle one)
Producing Formation		
Phone (316, 682-1537 Phone (316, 682-1537 Contractor: Name: L. D. DRILLING. EMG. License: 6039 Lifense: Feet Designate type of Completion License: Feet Designate type of Completion, Completion, coment circulated from excent. License: Feet Designate type of Completion, Completion, coment circulated from excent. License: Feet Designate type of Completion, Completion, coment circulated from excent. License: Feet Designate type of Completion, Completion, coment circulated from excent. License: Feet Designate type of Completion, Completion, coment circulated from excent. License: Feet Designate type of License Roll of Completion, Completion, coment circulated from excent. License: Feet Designate type of License Roll of Completion, Comple		
Contractor: Name: L. D. DRILLING. License: 6039 License: 6039 License: 6039 License: 6039 Melisite Geologist: Kim Shoemaker	Pat Canaday 9	· L
License: 6039 Secondary Se		
License: 6039 Elisite Geologist: Kim Shoemaker Feet	7	
License No. Deserting Service No. De		411
Designate Type of Completion New Well Re-Entry Workgyer	Vin Chamakar XZ	
New Well Re-Entry WorkSyer 1f Alternate II completion, Cament WI SX Cmt.	UNITED TO SAIS	
Gas	Designate Type of Completion X New Well Re-Entry Worksyer	<u>ま</u>
Signature Signature Drilling Fluid Management Plan Core Michael	OilSWDSIOWTemp. Abd.	
Operator: Operator: Mell Name: Comp. Date Old Total Depth Ocket No. Despening Re-perf. Conv. to Inj/SND Plug Back Commingled Docket No. Other (SND or Inj?) Docket No. Other (SND or Inj?) Docket No. Il-24-99 12-04-99 NA Spud Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rule 2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form with all the form (see rule 82-3-107 for confidential for a period of Nul 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form with all plugged well report shall be attached with this form. All CEMENTING TICKETS months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and correct to the best of my knowledge. INCHELLE D. HENNING NAMANANA NAMANANANANANANANANANANANANANA	Gas ENHR SIGW	Drilling Fluid Management Plan (Posts must be collected from the Reserve Pit)
Dewstering method used	If Workover/Reentry: Old Well Info as follows:	
Dewatering method used	Operator:	7
Deepening	The second secon	Dewatering method used evaporation
Plug Back Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Quarter Sec. Twp. S Rng. E/V		
Plug Back Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Quarter Sec. Twp. S Rng. E/V	Deepening Re-perf Conv. to Inj/SWD	Consider Name
Dual Completion Docket No. Other (SMD or Inj?) Docket No. 11-24-99 12-04-99 Date Reached TD Completion Date County Docket No. County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of Rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS WUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Operations Engineer: Date 2/29/00 Exc. C. OFFICE USE ONLY F Letter of Confidentiality Attached Wireline Log Received C Geologist Report Received C Geologist Report Received C Geologist Report Received NOTARY PUBLIC SMO/Rep NGPA KCC SMO/Rep Other KCC SMO/Rep Other (Specify) Date Commission Expires AMCHIELLE D. HENNING MOTARY PUBLIC STATE OF LARS/SSS///	Plug Back PBTD Commingled Docket No.	
Spud Date Date Reached TD Completion Date County	Dual Completion Docket No.	5 9ag F/U
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recomplete with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested with the form (see rule 82-3-107 for confidentiality in excess of 12 months of the stached with this form. ALL CEMENTING TICKETS - ROOM 23-3-106 and second s		quarter sec wp
- Room 2078, Wichita, Kansas 67202, Within 120 days of the sput Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentiality in excess of 12 Room 2078, Wichita, Kansas 67202, Within 120 days of the sput Rule 82-3-107 for confidentiality in excess of 12 Room 2078, Wichita, Kansas 67202, Within 120 days of the sput Room 2078, Wichita, Kansas 67202, Within 120 days of the sput Room 2078, Within 120 days of the statute with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be held confidentiality in excess of 12 Room 2078 with this form will be next and extracted with this form will be held confidentiality in excess of 12 Room 2078 with this form will be next and extracted with this form will extracted the property of 12 Room 2078 with this form will be next and extracted with this form will extract the property of 12 Room 2078 with this form will extracted with this form will extracted with this form will extra	Spud Date	County Docket No
Signature Operations Engineer: Date 2/29/00 Subscribed and sworn to before me this 29thday of February Notary Public Date Commission Expires AACHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS/// SIGNATURE K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C. Wireline Log Received C. Geologist Report Received KCC SMD/Rep NGPA KGS Plug Other (Specify)	- Room 2078, Wichita, Kansas 67202, Within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged with the submit can be submitted.	n side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this29thday of / February	All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to	gated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Title Operations Engineer: Date 2/29/00 C Geologist Report Received Subscribed and sworn to before me this 29thday of February Notary Public Michaelle D. Henning Distribution KCC SMD/Rep NGPA KGS Plug Other (Specify) NOTARY PUBLIC STATE OF KANSAS///	Signature // / Clearly	K.C.C. OFFICE USE ONLY
Notary Public Michelle D. Henning State OF KANSAS/// Sub/Rep MGPA Commission Expires Notary Public State OF KANSAS/// State OF KANSAS/// Sub/Rep MGPA Commission Expires Sub/Rep Commission Expi	Title Operations Engineer Date	2/29/00 C Wireline Log Received
Notary Public McAunt Menning KGS Plug Other (Specify) Date Commission Expires NOTARY PUBLIC STATE OF KANSAS///	Subscribed and sworn to before me this $29 \pm h dsy$ of \sqrt{Fa}	Distribution
Date Commission Expires NAICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS///	Hotary Public Macheur Henry	Cury KGS Plug Other
STATE OF KANSAS///		
	NOTARY PUBLIC STATE OF KANSAS / / /	

IGINAL	90		SIDE TWO			*	1
ve.	SS OIL CORE	PORATION		HEMMER	Τ	_ Well # _	1-30
perator NameVE		Eest	County	TITO A A G			
ec. <u>30</u> Twp. <u>10</u>	Rge. 32	J East 7	county				
					Bonort	all drill	stem tests giving
NSTRUCTIONS: Show interval tested, time sydrostatic pressures, f more space is need	e tool open an bottom hole tem	d closed, flowing a mperature, fluid reco	ons penetrated. Ind shut-in pres Very, and flow ra	sures, wheth	er shut-in pres o surface durin	ssure reac g test. /	hed static level, lttach extra sheet
rill Stem Tests Take (Attach Additional	n Sheets.)	🖾 Yes 🗆 No	Log	Formation	(Top), Depth a	nd Datums	☐ Sample
amples Sent to Geolo		🖾 Yes 🗌 No	Name		Тор		7814
ores Taken		Yes k No				τ,	,
lectric Log Run		⊠ Yes □ No			s	• • •	
(Submit Copy.)		SEE ATTA	CHMENT SHEET		,		
•	ensated Por	osity Log			-		
Dual Indu	ction Log			•			
				· · · · · · · · · · · · · · · · · · ·			
:	Report al	CASING RECORD	X New U	sed ntermediate,	production, et	c	_
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	3031	50/50 poz	175	2% Gel, 3% o
7.4	,						
	ADDITIONAL CE	EMENTING/SQUEEZE REC	ORD			<u> </u>	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	28
Perforate Protect Casing							
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge Pl e of Each Interval	ugs Set/Type Perforated	Acid, (Amount ar	fracture, Shot, d Kind of Mater	Cement So ial Used)	queeze Record Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No	
Date of First, Resu	med Production,	, SWD or Inj. Prod	lucing Method	Flowing P	amping Gas	Lift 🗆 o)ther (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Wate			l Ratio	Gravity
Disposition of Gas:	METHOD OF	F COMPLETION			roduction Inter		•
Vented Sold (If vented, su		Lease	Hole Perf	. U Duall	у Сотр. 📙 Сот	mingled	
(11 vericed, 80	EMILE ACC-10.)	Othe	er (Specify)		1		

Hemmert #1-30

C E/2 NW

Sec. 30-10S-32W
Thomas County, KS

DST #1

4202-4250

ZN

L/KC I&J

Times:

30-45-45-60

Blow:

1st open - BOB 16 min.

2nd open - BOB 12 min.

Rec:

690'GIP, 55'CO (40 gravity)

5'MO (35%m, 65%o)

62'VHOCM (5%g, 45%o, 50%m)

62'OGCM (10%g, 10%o, 80%m)

IFP:

82-87

FFP:

101-123

ISIP:

956

FSIP: 926

HP:

2117-2104 **Temp**

122

DST #2

4248-4280

ZN

Lansing K

Times:

30-45-45-60

Blow:

1st open - 1 1/2" decrease to 1 1/4"

2nd open - Surface blow throughout

Rec:

15' SOGCM (5%g, 2%o, 93%m)

IFP:

18-21

FFP: 21-22

ISIP:

442

FSIP: 376

HP:

2065-2062 **Temp** 115

SAMPLE TOPS			LOG TOPS	
Anhydrite	2587	+501	2589 +499	
B/Anh.	2616	+472	2615 +473	
Stotler	3638	-550	3639 -551	
Heebner	3999	-911	3999 -911	·
Lansing	4036	-948	4038 -950	
KC	4108	-1020	4108 -1020	
Muncie Crk	4170	-1082	4170 -1082	
Stark	4251	-1163	4251 -1163	
Hush.	4284	-1196	4286 -1198	
B/KC	4315	-1227	4319 -1231	•
Marmaton	4349	-1261	4350 -1262	
Ft. Scott	4512	-1424	4513 -1425	RECEIVED
Cherokee	4544	-1456	4543 -1455	STATE CORPORATION COMMISSION
Johnson	4586	-1498	4590 -1502	
Miss.	4641	-1553	46441556	MAR - 1 2000
RTD	4695			
LTD			4695	CONSERVATION DIVISION Wichita, Kansas

EMENTING CO., INC

31 ... SELL! KS 67665 (FH (785) 483–3887 (FAX (785) 483–5566 ŢŊĠŖĬĠĬŅĄL

Invoice Number: 080232

Invoice Date: 12/04/99

RECEIVED

DEC 1 0 1999

Ans'd....

Sold Vess Oil Corp.
To: 8100 E. 22nd St.
N Bldg. #300
Wichkta KS

Cust I.D....: Vess

P.O. Number..: Hemmert #1-30

P.O. Date...: 12/04/99

Due Date : 01/03/00 Terms : Net 30

h min who

ltemyL3D:/Desca	Qty: Used 1	Unit	Price	Net	ТХ
Common Pozmix Gel Floseal Handling Mileage min. chg. Plug Mileage pmp trk Dryhole plug	114.00 76.00 10.00 48.00 190.00 1.00 7.00 1.00	SKS SKS LBS SKS MILE JOB MILE EACH	7.5500 3.2500 9.5000 1.1500 1.0500 100.0000 470.0000 2.8500 23.0000	860.70 247.00 95.00 55.20 199.50 100.00 470.00 19.95 23.00	EEEEEE
TipAccount CURRENT	t, Payable 30 Days Fo 1 1/2% Charged Therea T take Discount of \$_ n 30 days from Invoi	fter. Tax.	otal: : ents: l:	2070.35 0.00 0.00 2070.35	8

RECEIVED
STATE CORPORATION COMMISSION

MAR - 1 2000

CONSERVATION DIVISION Wichita, Kansas

D CEMENTING CO., INC. 1694

o (3)1. SELL KANSAS 67665		SER	SERVICE POINT:		
	ALLED OUT	ONLOCATION	LOD CTA DT-	IOD EINIGH-	
10 10 32	ALLED OUT	ON LOCATION	JOB STARTON	JOB FINISHOM	
TRASE Hammart WELL# 1-30 LOCATION Och	ex 3N-	3/24-5.5.	COUNTY Thomas	STATE	
OLD OR NEW (Circle one)					
GOVERN COOR I D DI G	OUD TED				
CONTRACTOR L-D Dels Co. TYPE OF JOB DEL A	OWNER	Same			
HOLE SIZE 7% T.D. 4695	CEMENT				
CASING SIZE DEPTH	AMOUNT O	RDERED	0 5KS 60/4	6 Doz	
TUBING SIZE DEPTH		B% Cel,	1/4# Flo-50	g (
DRILL PIPE 4/2 X H DEPTH 2600'		/			
TOOL DEPTH		1211	@ 155	91070	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON_	114 Sles		247.00	
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX GEL	76 5Ks 10 5Ks	-@ 323 @ 950	95 00	
PERFS.	CHLORIDE	10 365	@		
DISPLACEMENT	Flo-Seal	48#	-@- <u> 175</u>	55 20	
EQUIPMENT	110 2001		@		
EQUITIVE IN A CONTRACT OF THE					
PUMPTRUCK CEMENTER Walt			@		
PUMP TRUCK CEMENTER Walt HELPER			@		
BULK TRUCK	HANDLING.	190 sks	_ @ _ <u>/ 05</u>	199 30	
# 282 DRIVER Lounis	MILEAGE	49 Pm 5	K/mile	100=	
BULK TRUCK RECEIVED	,			1 040	
# DRIVER STATE CORPORATION CO	, MMISSION		TOTAL	1,55740	
REMARKS: MAR - 1 20		SERV	ICE		
25 5Ks 2 2600 CONSERVATION DIV	S DEPTH OF J	OB			
100 Sts 2 1500'		K CHARGE		410=	
40 Sts 7 355'	EXTRA FOO MILEAGE		_ @	19 85	
15 sk: kl	PLUG 8			23.00	
		p.,			
The gr			@	No.	
			,,	, A	
Mars of Com			TOTAL	5122	
CHARGE TO: Vess Oil Corp			· · · · · · · · · · · · · · · · · · ·	· .s	
STREET		FLOAT EQU	JIPMENT		
CITYSTATEZIP			@		
			@		
			@		
To Allied Cementing Co., Inc.			@		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	· - - · · · · ·	- ···	TOTAL		
contractor to do work as is listed. The above work was					
done to satisfaction and supervision of owner agent or	TAX				
contractor. I have read & understand the "TERMS AND			•		
CONDITIONS" listed on the reverse side.	TOTAL CHA	RGE			
	DISCOUNT -		IF PAII	O IN 30 DAYS	
h , A - · · ·					
SIGNATURE Lut Put					
			TED NAME		

ALLIED CEMENTING CO., INC. 1718 REMIT TO P.O. BOX 31 OAKLEY RUSSELL, KANSAS 67665 **郑州郡** 沙西斯州岛 1/-25-99 DATE ON LOCATION JOB START JOB FINISH SEC. TWP. CALLED OUT -30 WELL# LOCATION DAKLEY 3N-3/2 W- 5JUNG OLD OR(NEW (Circle one) CONTRACTOR SAME OWNER TYPE OF JOB SURFACE CEMENT 12% T.D. 8 56. **CASING SIZE** MOUNT ORDERED 175 5/65 DEPTH **TUBING SIZE** DEPTH DEPTH @ 150 **DEPTH** MINIMUM * **COMMON** MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL **CHLORIDE** DISPLACEMENT .@ 1917 H 51 10 1 10 1 ... **EQUIPMENT** Spring. CEMENTER. TERRY **HELPER** WAYNE @********** HANDLING · georgeo de difficultà de la company **MILEAGE** LOWNIS DRIVER RECEIVED STATE CORPORATION COMMISSION DRIVER Beer all MAR - 1 2000

PUMP TRUCK # 300 **BULK TRUCK** 282 **BULK TRUCK** SERVICE **REMARKS:**

The control of the co CONSERVATION DIVISION Wichita Kansas OF JOB 1119107 PUMP TRUCK CHARGE **EXTRA FOOTAGE** CD: **MILEAGE** PLUG 8 3/8 SURFACE @ THANK YOU

CHARGE TO: USSS STREET

STATE

To Allied Cementing Co., Inc.

CITY

HEMMER

HOLE SIZE

DRILL PIPE

PRES. MAX

TOOL

PERFS.

LEASE

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work wasdone to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE:

FLOAT EQUIPMENT

当二個一個的個 第 a sale was a second @ 4386 753 a contract the contract to

a verification m@. 134 H-Alleman American AMMINISTRACTOR STREET STREET

TOTAL

TOTAL

TAX_

111

TOTAL CHARGE

DISCOUNT 1 1 1 1 1 6 6

Million Mills

PRINTED NAME OF THE PRINTE WEIGHT TO THE WEIGHT WEIGHT WEIGHT man a fall list him were

