

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

~~Operator: ANADARKO PETROLEUM CORPORATION~~

Well Name: GASKILL B-2

Comp. Date 4-9-94 Old Total Depth 6460

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. PENDING  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

2-23-00 --- 2-29-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21608-00-01

County STEVENS

C - SE - NW - NW Sec. 10 Twp. 33S Rge. 38 X E

990 Feet from X/N (circle one) Line of Section

990 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name GASKILL "B" Well # 2

Field Name GENTZLER

Producing Formation MORROW, LASNING

Elevation: Ground 3127.4 KB

Total Depth 6460 PBDT 6043

Amount of Surface Pipe Set and Cemented at 1690 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from

feet depth to  w/  sx cmt.

Drilling Fluid Management Plan DUWD KJR 7/10/07  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

~~Chloride Content ppm Fluid volume bbls~~

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

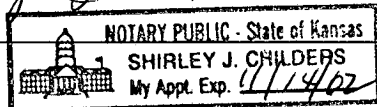
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young  
SHAWN D. YOUNG  
Title DIVISION PRODUCTION ENGINEER Date 3/17/00

Subscribed and sworn to before me this 17th day of March  
19 2002

Notary Public Shirley J. Childers

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GASKILL "B" Well # 2

Sec. 10 Twp. 33S Rge. 38  
 East County STEVENS  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHMENT

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1690	CLASS H, POZMIX COMMON	600 200	4% GEL, 2% CC 1/2#/SX FLOCILE, 2%CC
<del>** PRODUCTION</del>	<del>7-7/8"</del>	<del>5-1/2"</del>	<del>15.5</del>	<del>6264</del>	<del>POZMIX THIX-SET</del>	<del>50 275</del>	<del>1/2#/SX FLOCILE, 5% KCL</del>
		F.O. TOOL @ 3109			POZMIX	90	DISPLACE W 12bbl 2% KCL WTR.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
6	4656-4668			

TUBING RECORD	Size 2-3/8"	Set At 6005	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 2-27-00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-----------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 54 Mcf	Water 55 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4656- 6023 OA

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

GASKILL "B" No. 2  
Section 10-33S-38W  
Stevens County, Kansas

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1701
Chase Group	2484
Council Grove	2792
Admire	3044
Wabaunsee	3232
Topeka	3493
Heebner	4025
Toronto	4050
Lansing	4151
Marmaton	4851
Cherokee	5074
Morrow	5625
U. Morrow SS	5632
L. Morrow SS	5973
Chester	6061
Ste. Genevieve	6161
St. Louis	6308
TD	6460

RECEIVED  
STATE CORPORATION COMMISSION

MAR 22 2000

CONSERVATION DIVISION  
Wichita, Kansas