

-01519,017

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County Butler

SE SW SW Sec. 22 Twp. 25S Rge. 5 X E V

Operator: License # 5030

Name: Vess Oil Corporation

Address: 8100 E. 22nd St. N., Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone ( ) 316 682-1537

Contractor: Name: Simmons Well Service LLC

License: 32023

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cities Services

Well Name: Mills A #33

Comp. Date 6/26/61 old Total Depth 2120

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 935 PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

2/2/00 2/15/00  
~~XX~~ Date Date Reached TD Completion Date

Start

330 Feet from S/N (circle one) Line of Section

4365 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Mills A Well # 33

Field Name El Dorado

Producing Formation White Cloud Sand

Elevation: Ground 1356 KB 1361

Total Depth 2120 PBTD 935

Amount of Surface Pipe Set and Cemented at 737 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 962

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan OWWO 7/10/07  
(Data must be collected from the Reserve Plan)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

De-watering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan

Title Vice President - Operations Date 3/10/00

Subscribed and sworn to before me this 10<sup>th</sup> day of March

~~XX~~ 2000  
Notary Public Michelle D. Henning

Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/10/01

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Mills A Well # 33  
 Sec. 22 Twp. 25S Rge. 5  East  West County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:  
 Workover  
 Gamma Ray Neutron - CCL

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7-7/8	4-1/2	9.5	962	60/40 Pozmix circ. to surface	300	2%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	843-49 864-70	100 gal 15% FE	843-870
		360 bbl 20# gel, 3000# 20/40	
		15000# 12/20 sand	
	CIBP @ 1888, 1 sx cmt	15000# 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	840	none	

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
2/17/00	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23		57		

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-12)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

843-49, 864-70

FIELD WORK ORDER, INVOICE AND CONTRACT

ORIGINAL  
0582



Field Service, Inc.

P.O. BOX 438  
Haysville, KS 67060  
(316) 524-1225 • FAX (316) 524-1027

API 15-D15-19017-00-01

Date 2-2-00	Charge To: Vess Oil	Lease and Well No. Miller South # 33W
Operator SULLIVAN	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level 1350'	Casing Size 4 1/2"
Zero 2' A.G.L.	Type Fluid in Hole LWTR	Casing Wt. 9 1/2
	Elevation 1358 - D.F.	Casing Depth 2120
		Sec. 22 Twp 25 S Rng. 5 E
		County Butler
		State KANSAS

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
  - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this \_\_\_\_\_ day of \_\_\_\_\_

*Barney Lantz*  
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With _____ as Follows:	SET UP: \$ 250.00
From _____ ft. to _____ ft., _____ Shots	PERFORATING:
	1st _____ Shots \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING:
	Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	Shoof off casing @ 976 400.00
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: \$ 625.00
	Type Baker 10K Depth 1888
	CEMENT LOCATOR SURVEY: \$
STATE CORPORATION COMMISSION	
MAR 14 2000	
CONSERVATION DIVISION Wichita, Kansas	SUB TOTAL ..... \$
	TAX ..... \$
	TOTAL ..... \$

SERVICE TICKET

ORIGINAL  
No. 1756

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

15-015-1907-00-01

DATE 2-2-00 COUNTY Butler

CHG. TO: Van, Oil Corp ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wells # 33 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Emergency Well Services TIME ON LOCATION \_\_\_\_\_

KIND OF JOB Converting 4" casing

SERVICE CHARGE: pump truck New well 549.30

QUANTITY	MATERIAL USED	TYPE	
3000	S. 60-40	padding @ 4.60	1,380.00 v
6	S. 1/2	Shel @ 9.50	57.00 v
10	S. 1/2	Chloride @ 15.60	156.00 x
1	4"	Guido 5/16 87d	71.00 v
1	4"	H.F. Inset Flat valve 87d	90.00 v
3	4"	Centratiza @ 28.00	84.00 v
3/2	BULK CHARGE	S. 1/2 @ 89	277.68 x
2	BULK TRK. MILES	15.50 (15 x 1.6 x 1) 700 City @	90.00 x
	PUMP TRK. MILES		
1 1/2	PLUGS	top Rubber plug @	41.00 x
	SALES TAX		132.53
	TOTAL		2,928.53

RECEIVED

T&D: 962 STATE CORPORATION COMMISSION CSG. SET AT 962 VOLUME \_\_\_\_\_

SIZE HOLE 7 7/8 x 8 7/8 Casing MAR 14 2000 SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 330 lbs SIZE PIPE 4 1/2

PLUG DEPTH 935 x Inset CONSERVATION DIVISION Wichita, Kansas WAKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Convert well with 300 S. 60-40 padding @ with 320 S. 1/2 x 27 Chloride Brine Circulation with 57 H. F. Inset and Pump 50 bbls soft water and 15 bbls Wash water ahead of Cement Displace 8 bbls had Cement to Surface hard plug @ 330 lbs pressure Displace Cement @ 330 PSI 74 1/2 bbls per min total Displacement 1550 bbls Float Held good Close well

EQUIPMENT USED

NAME Neal UNIT NO. \_\_\_\_\_ NAME Walter UNIT NO. \_\_\_\_\_

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_