

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5387
Name: AZTEC OIL COMPANY
Address: P.O. BOX 1020
City/State/Zip: EL DORADO KS 67042
Purchaser: COOPERATIVE REFINING L.L.C
Operator Contact Person: MATTHEW J. CROSS
Phone: (316) 321-6690
Contractor: Name: PRATT WELL SERVICE
License: 5893
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: AZTEC OIL COMPANY ROBERT-F. WHITE
Well Name: WHITELAW A-2

Original Comp. Date: 12-19-57 Original Total Depth: 4491 1/2'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-28-99</u>	<u>12-31-99</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 095-0096.1-0001
County: KINGMAN
NW NW SE Sec. 15 Twp. 29 S. R. 7 East West
2310' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WHITELAW Well #: 2
Field Name: BASIL
Producing Formation: KANSAS CITY

Elevation: Ground: 1585' Kelly Bushing: 1590'
Total Depth: 4491 1/2' Plug Back Total Depth: 4469'
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to SURFACE w/ 225 REGULAR sx cmt.

Drilling Fluid Management Plan DWWD 8-18-00
(Data must be collected from the Reserve Pit) DWWD 1/10/00 RGR
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KCC
Location of fluid disposal if hauled offsite: MAR 16 2000
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
MAR 17 2000
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven W. Kile
Title: Production Superintendent Date: 3-16-2000
Subscribed and sworn to before me this 16th day of March
2000
Notary Public: Sharon M. Sammons
Date Commission Expires: March 10, 2002

SHARON M. SAMMONS
Notary Public - State of Kansas
My Appl. Expires 3/10/2002

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AZTEC OIL COMPANY Lease Name: WHITELAW
 Sec. 15 Twp. 29 S. R. 7 East West County: KINGMAN

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3708' - 3712'	500 GALS 15% NE	
ABRASIJET	3739' - 3741'	500 GALS 15% NE	
ABRASIJET	3772' - 3774'	500 GALS 15% NE	

TUBING RECORD Size 2 3/8" Set At 3805' Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12-31-99 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 5 Bbls. Gas N/A Mcf Water 100 Bbls. Gas-Oil Ratio 5% Gravity 35.8

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval