

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GANO A-6

Comp. Date 8-8-76 Old Total Depth 6020

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4666 PBD
 Commingled Docket No. PENDING
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3-14-2000 -- 4-5-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20297-0001

County SEWARD

-- -- NE SE Sec. 35 Twp. 32 Rge. 31 X W

1980 Feet from S/X (circle one) Line of Section

660 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GANO "A" Well # 6

Field Name MASSONI

Producing Formation LANSING "A", Lansing "F"

Estimation: Ground 2766 KB --

Total Depth 6020 PBDT 4666

Foot of Surface Pipe Set and Cemented at 1605 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan owned KJR 7/10/00
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
STATE CORPORATION COMMISSION
APR 17 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

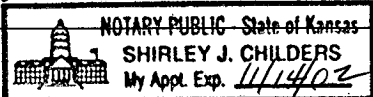
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 4/13/00

Subscribed and sworn to before me this 13th day of April
19 2000

Notary Public Shirley J. Childers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GANO "A" Well # 6

Sec. 35 Twp. 32 Rge. 31 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SEE ORIGINAL ACO-1

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include ** SURFACE and ** PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD (Bridge Plugs Set/Type, Specify Footage of Each Interval Perforated), Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include 4 shots with footages 4646-4652, 4388-4393.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Inj. Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease, Open Hole, Other. METHOD OF COMPLETION: Perf., Dually, Comp., Commingled. Production Interval: 4388-4652 OA.

KANSAS DRILLERS LOG

RECEIVED
STATE CORPORATION COMMISSION

ORIGINAL

S. 35 T. 32S R. 31 E W

API No. 15 — 175 — 20,297
County Number

APR 17 2000

Loc. NE SE

County SEWARD

Operator ANADARKO PRODUCTION COMPANY
CONSERVATION DIVISION
Wichita, Kansas

Address P. O. BOX 351, LIBERAL, KANSAS 67901

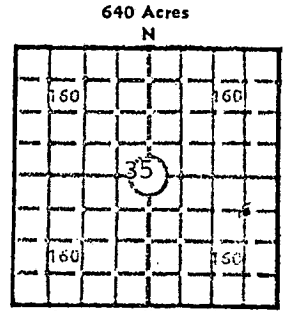
Well No. 6 Lease Name GANO "A"

Footage Location 1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Triad Drilling Corp. Geologist Bob Posey

Spud Date August 7, 1976 Total Depth 6020' P.B.T.D. 4915'

Date Completed Sept. 8, 1976 Oil Purchaser DIAMOND SHAMROCK CORP



Locate well correctly
Elev.: Gr. 2766.0'

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1605'	Pozmix Common	500 200	4% gel, 2% cc 2% cc 5% Cfr-2
Production	7-7/8"	4-1/2"	10.5#	5046'	SS Pozmix	200	1/4# tuff fiber/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4927-31'
TUBING RECORD			2		4882-1/2-85-1/2
Size 2-1/16 3 jts 2-3/8	Setting depth below pkr 4894 4790	Packer set at 4790'	2		4572-1/2--76-1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 500 gals 28% NE, CIBP set 4915'	4927-31'
Acidized 500 gals 28% NE	4882-1/2--4885-1/2
A/500 gals 15% NE	4672-1/2--4676-1/2

INITIAL PRODUCTION

Date of first production Oil 9/11/76 Gas 12/8/76	Producing method (flowing, pumping, gas lift, etc.) Oil-Pumping; Gas-Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls. Gas WHAOF 18,172 MCF Water 77 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) Gas 4672-1/2--4676-1/2 Oil 4882-1/2--4885-1/2

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY
 Well No. 6 Lease Name GANO "A"
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL & GAS (DUAL)

S 35 T 32S R 31 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0'	1065'	Dual Induction	1607-6020'
Sand	1065'	1165'	Compensated	
Redbed	1165'	2530'	Density Neutron	2500-6020'
Dolomite	2530'	3353'		
Lime & Shale	3353'	6020'	Gamma-Collar	4200-4980'
Total Depth		6020'		
DST #1 5734-88 (Chester) 10MPF w/fair blow, op 40 w/fair blow, rec 380' DM, NS, ISIP 298 (20), IFP 223-239, FP 257-257, FSIP 428 (80), temp 129°.				
DST #2 4872-4940 (Hodges) op 10M, st blow, op 60M str blow.				
DST #3 4650-4700 (Judy) 10MPF GTS 1M, 5M ga 4500 Mcfd, 10M ga 5750 Mcfd, op 60M, 10M ga 7500 Mcfd, 20M 7400 Mcfd & stab, rec 5' condensate + 40' wtr, ISIP 1512 (20), IFP 1110-1161, FP 1161-1227, FSIP 1512 (120), HP 2231-2281, temp 116°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paul Campbell</i> Signature
	Paul Campbell, Division Production Manager Title
	November 2, 1977 Date

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