

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: David Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Energy Production, Inc.

Well Name: Voth 1 - 15-095-21,250
Original Comp. Date: 7/4/82 Original Total Depth: 3983

Deepening Re-perf Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/24/2004</u>	<u>5/26/04</u>	<u>6/16/04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15 - 095-21250-00-01
County: Kingman

NW NW - SW - 27 Sec. 28 S. R. 6 East West

KCC 6/25 2134' 2180' feet from (S1)N (circle one) Line of Section

4933' 480' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Voth A OWWO Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1494' Kelly Bushing: 1499'

Total Depth: 3940' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 261' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO *RJR* 6/19/07
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

*All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

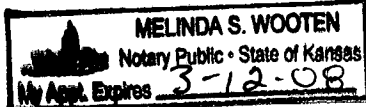
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 9/1/04

Subscribed and sworn to before me this 1st day of September 2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

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Operator Name: American Energies Corporation Lease Name: Voth Well: #1 OWWO
 Sec. 27 Twp. 28 S. R. 6 Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top None
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#		60/40	225 sx	
Production	7 7/8"	4 1/2"	10.5#		Class A	100 sx	2% poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippi 3942-3952	Acidized with 1,000 gal. MCA	
		Fracture Treated w/40,000#sand and	
		800 bbls gelled fluid	

TUBING RECORD	Size 2 3/8"	Set At 3950'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Shut-In Waiting on Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
		125	0	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> <input type="checkbox"/>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify _____	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____
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(If vented, Sumit ACO-18.)

Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

American Energies Corporation
 155 N. Market St., Ste. 710
 Wichita, Kansas 67202

Invoice No. 6058
 Field Ticket 5534
 Date 5/28/2004

PO#

3001

Date of Job	County	State	Lease	Well No.
05/25/04	KM	KS	Voth "A"	#1 owwo
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	3983'	3982'		700'
Quantity	Description	UOM	Unit Price	Total
	PRODUCTION CASING			
	Cement Unit			1,027.79
50	Mileage Charge	mi	2.05	102.50
115	Class A Cement	sax	5.92	680.80
2	Gel	sax	9.70	19.40
500	Mud Flush	gal	0.60	300.00
117	Bulk charge	sax	0.98	114.66
	Drayage - 5.85 tons x .73 x 50 mi			213.53
1	4-1/2" Guide Shoe			78.00
5	4-1/2" Centralizers	ea	29.70	148.50
1	4-1/2" AFU Insert			120.00
1	4-1/2" Plug			38.00
<i>Thank you for your continued business</i>				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	1712.89	1,130.29	0.053	90.78
				\$2,933.96

TERMS: Net 30 days from invoice date. Please pay from this invoice.

RECEIVED ORIGINAL INVOICE
 SEP 15 2004
 KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 824-2277
 (620) 624-2280 FAX

Invoice

Bill to:		200000	Invoice	Invoice Date	Order	Order Date
AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202			406083	6/28/04	8647	6/21/04
Service Description						
M. Flemming						
Lease				Well		
Voth				1 OWWO		
A/E	Customer/Rep	Treater	Well Type	Purchase Order	Terms	
	T. Starr	M. Flemming	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	225	\$3.25	\$731.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
E400	TC1000 FRAC PUMP, EACH 2 HRS OF FRACTION THEREOF	EA	1	\$3,350.00	\$3,350.00 (T)
E402	TC800 FRAC. PUMP EACH 2 HRS OR FRACTION THEREOF	EA	1	\$2,650.00	\$2,650.00 (T)
B30	BLENDER 21-30 BPM, EA. 2 HRS OR FRACTION THEREOF	EA	1	\$2,400.00	\$2,400.00 (T)
E800	FRAC DATA VAN	EA	1	\$800.00	\$800.00 (T)
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	2	\$300.00	\$600.00 (T)
E704	DENSIOMETER, PER JOB	EA	1	\$500.00	\$500.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1148	\$1.30	\$1,492.40 (T)
C200	A-GEL	LB	950	\$5.25	\$4,987.50
C120	BIO-1, BIOCID	LB	2	\$62.00	\$124.00
C163	HPH ENZYME BREAKER	GAL	2	\$115.00	\$230.00
C141	CC-1, KCL SUBSTITUTE	GAL	37	\$40.00	\$1,480.00
C231	S-2, SURFACTANT	GAL	19	\$37.00	\$703.00
C233	NE-1, NON-EMULSIFIER	GAL	37	\$33.50	\$1,239.50
C160	BXL-W, CROSSLINKER (WINTERIZED)	GAL	56	\$40.00	\$2,240.00
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	29	\$55.00	\$1,595.00
P100	100 MESH SAND	CWT	60	\$13.40	\$804.00
P103	20/40 BRADY SAND	CWT	255	\$11.90	\$3,034.50
P105	12/20 BRADY SAND	CWT	135	\$13.20	\$1,782.00
P202	ACFRAC CR-4000 12/20	CWT	60	\$47.00	\$2,820.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	315	\$0.40	\$126.00 (T)

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 SEP 15 2004
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

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P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	195	\$1.14	\$222.30 (T)
P500	0.1-4.0 PPG PROP CONCENTRATION CHARGE	GAL	25000	\$0.02	\$500.00

Sub Total: \$34,501.45

Discount: \$8,949.29

Discount Sub Total: \$25,552.16

Kingman County & State Tax Rate: 5.30% Taxes: \$508.79

(T) Taxable Item

Total: \$26,060.95

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 (620) 624-2280 FAX

Invoice

Bill to:			200000	Invoice	Invoice Date	Order	Order Date
AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202				406060	6/21/04	8558	6/16/04
Service Description							
Acidize							
				Lease		Well	
				Voth		A	
A/E	CustomerRep	Treater	Well Type		Purchase Order	Terms	
	T. Starr	DJ Brown	New Well			Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price		
A302	15% HCL, PRATT	GAL	1000	\$1.35	\$1,350.00		
A310	MCA ACID CONVERSION	GAL	1000	\$0.62	\$620.00		
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	2	\$41.50	\$83.00		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.00	\$110.00		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	5	\$3.25	\$16.25		
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00		

Sub Total: \$2,879.25

Discount: \$445.85

Discount Sub Total: \$2,433.40

Kingman County & State Tax Rate: 5.30% Taxes: \$0.00

(T) Taxable Item

Total: \$2,433.40

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