

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: Exxon Mobil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser:
Operator Contact Person: Linda Koch
Phone: (281) 654-1931
Contractor: Name: Schlumberger
License: N. A.

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Wellsite Geologist: N. A.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: Peck #1 Unit #2
Original Comp. Date: 06/26/86 Original Total Depth: 2814'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

02/28/04 05/25/86 03/05/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-20914 - 0001
County: Stevens
SW Sw. Ne. Ne Sec. 12 Twp. 35 S. R. 36 East West
4030' N of SE Corner feet from S N (circle one) Line of Section
1250' W of SE Corner feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peck #1 Unit Well #: 2
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3005' Kelly Bushing: 3016'
Total Depth: 2814' Plug Back Total Depth: 2812'
Amount of Surface Pipe Set and Cemented at 748' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *BWVO KJR 6/19/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Linda Koch*
Title: Contract Completions Admin. Date: 08-06-04
Subscribed and sworn to before me this 6th day of August 19 2004.
Notary Public: *Nathania Bashford Alkawad*

NATHANIA BASHFORD-ALGAWAD
MY COMMISSION EXPIRES
March 22, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 10 1970

Operator Name: Exxon Mobil Corporation Lease Name: Peck #1 Unit Well #: 2
 Sec. 12 Twp. 35 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	748'	Class H	450 sx	2% gel + 3% & 2% CaCl2
Production	7-7/8"	5-1/2"	17#	2814'	H/Poz&Cl.H	590 sx	2%&6% gel + 5%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Existing Perfs: 2656-2794	Frac w/100,000 gals 80Q WF130 @ 80	2656 to
		BPM & N2 Flush @ 64 BPM	2794

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Service Contract Receipt



SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205544179

Invoice Mailing Address:
EXXON MOBIL CORPORATION

200 WEST 47TH STREET
HUGOTON, KS
US

LEFT DISTRICT	Date	Time
ARRIVE LOCATION	3/3/2004	7:30:00 AM
JOB START	3/3/2004	
JOB COMPLETION	3/3/2004	
LEAVE LOCATION		
ARRIVED DISTRICT		

Service Instructions
Frac w/100,000 gal 80Q WF130 @ 80 BPM
N2 Flush 64 BPM

Service Description
Fracturing - Frac,N2Foam/Energized

Customer PO	Contract	AFE	Rig
Well: Peck 2	State/Province: KS	County/Parish/Block: Stevens	Legal Location
Field	Customer or Authorized Representative: MOBIL, EXXON		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102325001	Tds Including Post Trt Docum	1	JOB	1,440.00	72.0%	403.20
28021001	Pump Rated Btwn 651-1000 hhp	1	EA	5,680.00	72.0%	1,590.40
28400011	Blender, 11-20 bpm	1	EA	1,820.00	72.0%	509.60
28557050	N2 Pump 0-5k psi High Rate	4	EA	3,560.00	72.0%	3,987.20
58576000	Truck Mounted Hoist W/Suc	1	JOB	765.00	72.0%	214.20
59200002	Mileage, All Other Equipment	1600	MI	5.17	72.0%	2,316.16
Services Subtotal:						32,217.00
Discount:						23,196.24
Estimated Total (USD):						9,020.76
Products						
102946000	Fuel Surcharge	1	EA	483.26	0.0%	483.26
B142	Slurry Gel B142	140	GA	51.90	68.0%	2,325.12
F052	Foaming Agent F52	100	GA	61.25	68.0%	1,960.00
J134L	Breaker, Enzyme J134L	1	GA	2,055.00	68.0%	657.60
M275	Microbiocide M275	6	LB	91.90	68.0%	176.45
N002	Nitrogen N2	787848	CF	0.03	68.0%	8,067.56
Products Subtotal:						41,691.79
Discount:						28,021.80
Estimated Total (USD):						13,669.99
Total (Before Discount):		73,908.79				
Discount:		51,218.04				
Special Discount:				Estimated Discounted Total (USD):		22,690.75

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt



SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205544179

Invoice Mailing Address:
EXXON MOBIL CORPORATION

200 WEST 47TH STREET
HUGOTON, KS
US

Customer PO	Contract
Well Peck 2	State/Province KS
Field	Customer or Authorized Representative MOBIL, EXXON

LEFT DISTRICT	Date	Time
ARRIVE LOCATION	Date 3/3/2004	Time 7:30:00 AM
JOB START	Date 3/3/2004	Time
JOB COMPLETION	Date 3/3/2004	Time
LEAVE LOCATION	Date	Time
ARRIVED DISTRICT	Date	Time
Service Instructions Frac w/100,000 gal 80Q WF130 @ 80 BPM N2 Flush 64 BPM		
Service Description Fracturing - Frac, N2Foam/Energized		
AFE	Rlg	
County/Parish/Block Stevens		Legal Location

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
 THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: _____ Date: _____
 MOBIL, EXXON

Signature of Schlumberger Representative: *Oct Torres* Date: 3-3-04
 Torres, Octavio

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KANSAS CORPORATION COMMISSION

AUG 09 2004

CONSERVATION DIVISION
WICHITA, KS