

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACC-1

SEP 2 3 200 form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License #_ 31120	API No. 15 - 19920307000				
Name: Pelican Hill Oil & Gas, Inc.	County: Wallace				
Address: 1401 N. El Camino Real, Ste. 207	NW_SW_NE_Sec. 8 Twp. 15 S. R. 41 East West				
City/State/Zip: San Clemente, CA 92672	1690 teet from S /(N)(circle one) Line of Section				
Purchaser: Link Energy	2340 2428 feet from E/ W (circle one) Line of Section				
Operator Contact Person: Allen J. Gross	Footages Calculated from Nearest Outside Section Corner:				
Phone: (949) 498-2101					
Contractor: Name:	(circle one) (NE) SE NW SW Lease Name: Okeson Well #: 3-8				
	Field Name: Wallace				
Wellsite Geologist: Alan Downing	Producing Formation: Upper Morrow				
•	Elevation: Ground: 3767 Kelly Bushing: 3777				
Designate Type of Completion:					
New Well Re-Entry Workover	Total Depth: 5128 Plug Back Total Depth: 2650'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 380 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2762 Feet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2762				
Operator: Pelican Hill Oil & Gas, Inc.	feet depth to Surface w/ 500 sx cmt.				
Well Name: Okeson #3-8	Drilling Fluid Management Plan ()///// KGR 6/19/				
Original Comp. Date: 10-21-03 Original Total Depth: 5128'	Orilling Fluid Management Plan OWWO KGK 6/19/19/16/19/16/19/19/19/19/19/19/19/19/19/19/19/19/19/				
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentbbls				
Plug Back Total Depth	Dewatering method used				
Commingled Docket No.					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
✓ Other (SWD or Enhr.?) Docket No. 28408	Operator Name:				
·	Lease Name: License No.:				
9/14/04 9/14/04 9/14/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R				
Recompletion Date Recompletion Date	County: Docket No.:				
	,				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the pest of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
$\Omega \Omega \Omega = \Omega \Omega$					
Signature: (I)	KCC Office Use ONLY				
Title: President Date: 9/22/04	Letter of Confidentiality Received				
Subscribed and sworn to before me this 22 day of September					
,	, Wireline Log Received				
20 04.	Geologist Report Received				
Notary Public: /Non Just	UIC Distribution				
Date Commission Evalue: 10119107					
Date Commission Expires: / / 0// 9///	MORGAN PAPKE				
~ MC~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	nmission # 1446128				
	ry Public - California 🟅 Orange County 🏅				
	nm. Expires Oct 19, 2007				

Side Two Operator Name: Pelican Hill Oil & Gas, Inc. ... Lease Name: Okeson County: Wallace INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ✓ Yes □ No √ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Yes ✓ No Samples Sent to Geological Survey Morrow Shale 4941 -1167 Cores Taken Yes No Morrow Sand Upper 4962 -1190 Electric Log Run √ Yes No Morrow Lime 5046 -1273(Submit Copy) List All E. Logs Run: RECEIVED KANSAS CORPORATION COMMISSION Sonic, Dual Induction SEP 2 3 2004 CONSERVATION DIVISION **CASING RECORD** ✓ New Used WICHITA, KS Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Lbs. / Ft. Setting Type of # Sacks Type and Percent **Purpose of String** Drilled Set (In Q.D.) **Production** 12-1/4" 8-5/8" 24.00 380' Common 365 7-7/8" 5-1/2" 15.50 5127 Common 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Deoth 5-1/2" Cast Iron Bridge Plug @ 2650' 2330' to 2430' 1.5 3-1/2" aluminum strip jets, 150 total **TUBING RECORD** Set At Packer At Liner Run Yes ✓ No 2-7/8" 5022 Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing 11-15-03 Pumping Gas Lift Other (Explain) **Estimated Production** Water Oil Gas Bbls. Mcf Bbls Gas-Oil Ratio Gravity Per 24 Hours 0 Disposition of Gas METHOD OF COMPLETION Production Interval

Open Hole

Other (Specify)

Perf. Dually Comp.

Commingled _

☐ Vented ☐ Soid ☐ Used on Lease

(If vented, Submit ACO-18.)



P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

Invoice

DATE INVOICE#

9/14/2004

3030

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 3 2004

CONSERVATION DIVISION WICHITA, KS

SEP 2 0 2004

Total

\$4,496.31

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San Clemente, Ca. 92672

BILL TO

Suite 207

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
9/13/2004	Okeson #3-8 Wallace County Kansas		
	Set 5 1/2" Cast Iron Bridge Plug at 2650'	PERF	3,870.001
	Perforated 2330' to 2430' using 3 1/2" aluminum strip jets, 150 holes total.		
	Truck Rental Sales Tax	Truck set up	400.00T 226.31
	Sales Tax		220.31