

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACC
September 19
Form Must Be Typ

Operator: License # 6166
 Name: Bill Chew, Inc.
 Address: PO Box 90
 City/State/Zip: Lyons, KS 67554
 Purchaser: _____
 Operator Contact Person: William E. Chew
 Phone: (620) 257-2861
 Contractor: Name: Key Gas
 License: 32302
 Wellsite Geologist: Bill Chew
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Brunson Drilling
 Well Name: Johnston #1
 Original Comp. Date: 4-15-50 Original Total Depth: 3300
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or 12-18-03 Date Reached TD 4-14-50 Completion Date or 1-30-04 Recompletion Date

API No. 15 9002740001 15-159-00274-0001
 County: Rice
 SW NW SE Sec. 22 Twp. 19 S. R. 8 East West
1650 1686 feet from (S) / N (circle one) Line of Section
2310 2437 feet from (E) / W (circle one) Line of Section
 Footages Calculated from KCC GPS Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Johnston Well #: 1
 Field Name: Wildcat
 Producing Formation: Simpson Sand
 Elevation: Ground: 1735 Kelly Bushing: 1740
 Total Depth: 3265 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 196' 8 5/8
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx c
 Drilling Fluid Management Plan OWWO RFR 6/19/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

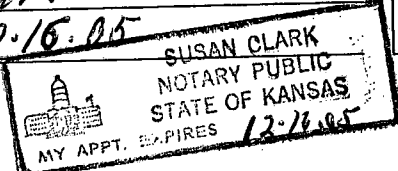
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William E. Chew
 Title: President Date: 8/10/04
 Subscribed and sworn to before me this 10 day of August, 2004.
 Notary Public: Susan Clark
 Date Commission Expires: 12-16-05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Bill Chew, Inc. Lease Name: Johnston Well #: 1
 Sec. 22 Twp. 19 S. R. 8 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Sonic Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Simpson	3220	3240

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Complete for production	4 1/2		10.50	3298	poz mix	115	18% poz mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3224-28	Acid 250 gallons	3224-28
		fracture 5000 lbs. 20-40	
RECEIVED			
AUG 12 2004			
KCC WICHITA			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)	no fluid recovery
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

12/5/2003

Allied Cementing Co., Inc.

PO Box 368 * Medicine Lodge, Ks 67104 * Phone 620-886-5926 * FAX 620-886-3134

Bid Sheet

Company CHEW OIL & GAS

Lease API #15-159-00274-00-01 Well No. 00-01

Type Job PRODUCTION CASING 4 1/2" 3200'

Type & Amount Material LISTED BELOW

Location Lyons, Kansas

Bid Prepared by Rose McKay

	Units	Cost per Unit	Total		Units	Cost per Unit	Total
Pump Truck	1.00	\$1,130.00	\$ 1,130.00	Common			\$ -
Plug	1.00	\$48.00	\$ 48.00	Pozmix			\$ -
Footage			\$ -	Gel			\$ -
Mileage	32.00	\$3.50	\$ 112.00	CC			\$ -
Total			\$ 1,290.00	Liteweight			\$ -
				Salt			\$ -
Float Equipment	4 1/2"			Hulls			\$ -
Guide Shoe	1.00	\$125.00	\$ 125.00	A.S.C.	115	\$9.00	\$ 1,035.00
Insert/Float Collar	1.00	\$210.00	\$ 210.00	Gilsonite			\$ -
Turbolizers	4	55	\$ 220.00	Sand			\$ -
Basket			\$ -	WFR-2			\$ -
Stage Collar			\$ -	Floseal			\$ -
Port Collar			\$ -	Handling	146	\$1.15	\$ 167.90
Scratchers	10	45	\$ 450.00	Mileage	146.00	\$0.05	\$ 233.60
Packer Shoe			\$ -				\$ -
Baffle Plate			\$ -	KolSeal	575	\$0.50	\$ 287.50
Latch Down			\$ -	WFR II	500	\$1.00	\$ 500.00
Total			\$ 1,005.00				\$ -
							\$ -
Yield	Per Sack		1.53				\$ -
Density PPG	Per Gallon		14.8				\$ -
Mixing Water	Gal per Sack		7.3	Total			\$ 2,224.00

FLOAT EQUIPMENT		\$ 1,005.00		CEMENT: 115 ASC + 5# KolSeal/sx 500 Gals. WRF II.
PMP. TRK. CHRG.		\$ 1,290.00		
MATERIAL		\$ 2,224.00		
SUB-TOTAL:		\$ 4,519.00		
DISCOUNT:	10.00%	451.90		
SALES TAX:		-		
TOTAL:		\$ 4,067.10		

This price good for 30 days from date of Bid.

Thank You!

RECEIVED
MAY 10 2004
KCC WICHITA

INVOICE



Invoice No. 2951-2

Dec. 26th 20 03

Gillespies' Owners & Operators
612 East Washington - Sterling, KS 67579
Phone (620) 278-2703 or 278-3359 or 278-3105

RECEIVED
MAY 10 2004
KCC WICHITA

To
 Chew Oil & Gas
 P.O. Box 190
 Lyons, Ks. 67554

(Terms: Net 30 Days)

Your AFE No. _____ Riq # 2 Lease Johnston # 1 Well No. Rice Co.

Date Work Performed	Hours	Rate	Amount
<u>Dec. 18, 19, 2003</u>	<u>28</u>	<u>\$ 135.00</u>	<u>\$ 3,780.00</u>
<u>Unit and Power Tools Single or Double Drum Unit & Tongs</u>			
<u>Unit Operator Mark Gillespie</u>			
<u>Extra Labor 2 Floorhands</u>			
Miscellaneous:			
<u>Thread Dope 10#</u>			<u>19.</u>
<u>Swab Cups Used 3 7/8" bit</u>			<u>250.</u>
<u>Oil-Saver Rubbers Bit sub (2)</u>			<u>35.</u>
<u>Leak Finding Material (2) 4 1/2 Swab cup</u>			<u>24.</u>
			<u>148.</u>
			<u>\$ 4,256.</u>
		<u>6.3% Tax</u>	<u>268.</u>
		<u>TAX</u>	<u>\$ 4,524.</u>
	<u>NET DUE</u>	<u>\$ 4,524.13</u>	



Remarks:

- 12-18-03 8 hrs. Drove to location, moved in and rigged up. Waited on tubing. Unloaded 110 joints of 2 3/8" tubing and tallied in. Ran a 3 7/8" bit and bit sub and 104 joints of tubing. Tagged plug at 3188'. Power swivel could not get there until next morning, shut down for the rest of the day.
- 12-19-03 11 hrs. Drove to location and drilled 77' of cement. Drilled to 3265' and circulated hole clean. Pulled tubing and bit out and waited while loggers ran log. Swabbed casing down to 3260' and put 275 gal. of diesel down the hole. Perforated from 3224' - 30' and shut well in for the weekend.
- 12-22-03 7 hrs. Drove to location and ran swab. Fluid was 2500' down from surface had no oil on top. Swabbed well down and put 225 gal. of diesel down the hole. Put diesel away with pump truck. Zone broke at 1 Swabbed hole down and waited 1 hour. Only had 15' of fluid, no oil or gas. Shut well in for the day.
- 12-23-03 2 hrs. Drove to location and ran swab. Had 150' of fluid, no oil or gas. Put all swabbing equipment away. Tore rig down and moved off.

WE HAVE TEMP. Abd. - UNTIL WE DECIDE WHAT TO DO - RIGHT NOW THERE IS NO OIL - NO DST'S WEC