

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382 33375 KCC WICHITA

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

7/4/04 7/8/04 10/16/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 187-21031-0000

County STANTON

    - NW - NW - NW Sec. 13 Twp. 29 S. R. 40W  E  W

330' N Feet from S/N (circle one) Line of Section

330' W Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GRISELL Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3243' Kelley Bushing 3248'

Total Depth 2626' Plug Back Total Depth 2626'

Amount of Surface Pipe Set and Cemented at 723' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AD-#1 KJR 6/19/07  
(Data must be collected from the Reserve Pit)

Chloride content 4800 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

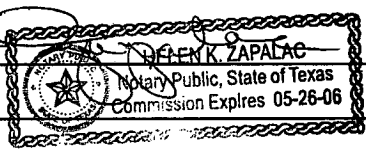
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 10/21/04

Subscribed and sworn to before me this 21ST day of OCTOBER

20 04

Notary Public [Signature]



Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GRISELL

Well # 3H1

Sec. 13 Twp. 29S S.R. 40W  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 CHASE 2264' KB  
 25228

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>723'</u>	<u>HLC PP</u>	<u>245</u>	<u>3%CC; 1/4#FLOC</u>
					<u>PP</u>	<u>175</u>	<u>2%CC; 1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2626'</u>	<u>HLC PP</u>	<u>400</u>	<u>1/4# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2394-2404'</u>	<u>FRAC - W/200,000# 16/30 BRADY SAND</u>	<u>2394-2450</u>
<u>4</u>	<u>2440-2450'</u>	<u>70Q N2 FOAM</u>	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2465'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>10/16/04</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>80</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio, Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_





# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3166558</b>		TICKET DATE <b>07/07/04</b>	
MRU ID / EMPL # <b>MCL10110 / 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>307 KENNETH BURT 806-255-0008</b>	
TICKET AMOUNT <b>\$7,193.63</b>		WELL TYPE <b>02 Gas</b>		API/UMI # <b>15-187-21031-0000</b>		SAP BOMB NUMBER <b>7523</b>	
WELL LOCATION <b>ULYSSES, KS</b>		DEPARTMENT <b>ZI</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>		Cement Production Casing	
LEASE NAME <b>GRISSELL</b>		Well No. <b>3HI</b>		SEC / TWP / RNG <b>13 - 29S - 40W</b>			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	6.0			
Arnett, J 226567	6.0			
Beasley, J 299920	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	142			
10589601	142			
10010752/10011590	41			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	7/7/2004	7/7/2004	7/8/2004	7/8/2004
Time	1930	2230	0200	0300

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe IFS	1	O
Centralizers	6	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2"		0	2,626	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 7/7	Hours: 1.5	Cement Production Casing
Date: 7/8	Hours: 4.5	
Total	6.0	
Date: 7/8	Hours: 1.0	RECEIVED OCT 25 2004 KCC WICHITA
Total	1.0	

**Hydraulic Horsepower**

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 0	Cement Left in Pipe	Reason
		SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	400	HLC-PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

**Summary**

Circulating Breakdown	Displacement	Flush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp. <b>63</b>
Shut In: Instant	5 Min.	Treatment: Gal - BBI	Disp: Bbl
	15 Min.	Cement Slurry BBI	
		Total Volume BBI	<b>208.00</b>

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE M. COIBERT  
 SIGNATURE

