

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
OCT 30 2001  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32109  
Name: Dakota Production Co. Inc.  
Address: Rt. 2, Box 255  
City/State/Zip: Neodesha, Ks. 66757  
Purchaser: Oneok  
Operator Contact Person: Doug Shay  
Phone: (620) 325 5189  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Doug shay

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-8-01	5-9-01	8-23-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25,367-00-00  
County: Wilson  
Sec. 18 Twp. 30 S. R. 17  East  West  
1650 feet from  S  N (circle one) Line of Section  
1980 feet from  E  W (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: Plummer Well #: 5  
Field Name: Neodesha

Producing Formation: Summit & Mulkey

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 843' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 21 Feet

If Alternate II completion, cement circulated from surface

feet depth to 21 w/ 4 Portland sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Colt. #2 3/04/02 DPW

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/16/01

Subscribed and sworn to before me this 16th day of October

Notary Public: [Signature]  
**TERRI BODEN FARWELL**  
Notary Public - State of Kansas  
My Appt. Expires 7-10-02

Date Commission Expires: Feb. 10, 2002

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Plummer Well #: 5

Sec. 18 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**ATTACHED LOG**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	
Production	6 3/4"	4 1/2"		836'	OWC	144	7 s x Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	629' to 638'	24sx 20/40 Sand	
4	648' to 654'	19sx 12/20 Sand	
		100 Ball Sealers	
		3 sx Frac Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval** \_\_\_\_\_

ORIGINAL

<b>Rig:</b>	3		
<b>API No.</b>	15-	205-25368	7
<b>Operator:</b>	Dakota Production Company		
<b>Address:</b>	Rt. 2 Box 244 Neodesha, KS 66757		
<b>Well No:</b>	5	<b>Lease Name:</b>	Plummer
<b>Footage Location:</b>		1650 ft. from the	South Line
		1980 ft. from the	East Line
<b>Drilling Contractor:</b>	KMAC Drilling LLC		
<b>Spud date:</b>	5/8/01	<b>Geologist:</b>	
<b>Date Completed:</b>	5/9/01	<b>Total Depth:</b>	843'

<b>S. 18 T. 30 R. 17E</b>
<b>Loc:</b> S/2 NE SE
<b>County:</b> Wilson

<b>Gas Tests:</b>	
603'	0 MCF
623'	same
663'	6.39 MCF
723'	same

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	30#	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	lime	652	657			
shale	7	42	sand	657	661			
lime	42	46	shale	661	710			
shale	46	76	sand (gas odor)	710	773			
lime	76	133	oil sand	773	786			
sand	133	156	sand (no sho)	786	808			
shale	156	212	sandy shale	808	843 TD			
lime	212	235						
shale	235	240						
lime	240	307						
shale	307	401						
lime	401	404						
shale/sand	404	493						
sand (damp)	493	503						
shale	503	531						
pink lime	531	558						
shale	558	568						
sand	568	575						
shale	575	604						
1st osw (odor)	604	632						
summit	632	637						
2nd oswego	637	648						
mulkey	648	652						

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 30 2001

CONSERVATION DIVISION  
WICHITA, KS

# Rick's Well Service

P.O. Box 268  
129 Railroad  
Cherryvale, KS 67335

# ORIGINAL

## Invoice

DATE	INVOICE #
5/25/01	635

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

**RECEIVED**  
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CONSERVATION DIVISION  
WICHITA, KS

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
5/18/01	Plummer #5 - Ran in 836' of 4 1/2" casing. Pulling unit	2.5	65.00	162.50T
5/22/01	Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	144 sacks cement	144	7.25	1,044.00T
	7 sacks of bentonite	7	10.00	70.00T
	Water truck	2	50.00	100.00T
	4 1/2" cement wiper plug		25.20	25.20T
	Sales Tax		6.90%	126.04

**MAKE CHECKS PAYABLE TO:**  
**Rick's Well Service**  
**THANK YOU!**

**Total \$1,952.74**