

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

OCT 30 2007

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
ORIGINAL

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2, Box 255
Neodesha, Ks. 66757
City/State/Zip: Oneok
Purchaser: _____
Operator Contact Person: Doug Shay
Phone: (620) 325-5189
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

API No. 15 - 205-25419-0000
County: Wilson
NE NE NE Sec. 32 Twp. 30 S. R. 17 East West
4950 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marler Well #: 11
Field Name: Neodesha
Producing Formation: Summit

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 823 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20' w/ 4 sx cmt.
Portland

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-2-01 8-6-01 8-24-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT II RGR 7/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Douglas L. Shay, President Date: 10-25-01

Subscribed and sworn to before me this 25 day of October

2001
Notary Public: TERRI BODEN FARWELL
Date Commission Expires: 2-10-02



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Marler Well #: 11
 Sec. 32 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log **ATTACHED LOG** Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8	32#	20'	Portland	4	
		4 1/2		840'	Portland	102	4sx Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	712-722		
4	734-744	20sx 20/40 Sand	
		80 Ball Sealers	
		3sx Frac Gel	
		30 sx 12/20 Sand	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Rig: 3	
API No.	15- 205-25419000
Operator:	Dakota Production Company
Address:	Rt. 2 Box 244 Neodesha, KS. 66757
Well No:	11
Lease Name:	Marler
Footage Location:	4950 ft. from the South Line 330 ft. from the East Line
Drilling Contractor:	McPherson Drilling LLC
Spud date:	8/2/01
Geologist:	Doug Shay
Date Completed:	8/6/01
Total Depth:	723 ft.

S. 32 T. 30 R. 17e
Loc:
County: Wilson

Gas Tests:		
723'	0	MCF
743'	3.92	MCF
823'	3.92	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	sand	508	572			
sandstone	3	19	shale	572	601			
lime	19	22	pink lime	601	623			
shale	22	42	shale	623	680			
coal	42	43	1st oswego	680	712			
lime	43	45	summit	712	719			
shale	45	92	2nd oswego	719	733			
lime	92	103	mulky	733	740			
shale	103	137	3rd oswego	740	747			
lime	137	146	shale	747	776			
shale	146	150	sand/shale	776	793			
lime/sand	150	193	sand	793	808			
shale	193	243	sand/shale	808	823 TD			
sand	243	263						
shale	263	265						
sand	265	273						
shale	273	334						
lime	334	365						
shale	365	419						
lime	419	427						
shale	427	442						
lime	442	457						
shale	457	508						

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2001

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 14731

TICKET NUMBER

LOCATION Chanute RECEIVED
 KANSAS CORPORATION COMMISSION

FIELD TICKET

Marler

OCT 30 2001

DATE 9-13-01	CUSTOMER ACCT # 2294	WELL NAME 1132	QTR/QTR	SECTION 30	TWP 17	RGE 32	COUNTY WL	FORMATION WICHITA, KS
CHARGE TO <i>Dakota Co Marle Dixon</i>				OWNER				
MAILING ADDRESS <i>419 S. Brewer</i>				OPERATOR				
CITY & STATE <i>Chanute, OK 74301-4152</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>cement pump</i>		472. ⁵⁰
5402-10	840'	Casing footage		117. ⁶⁰
		HYDRAULIC HORSE POWER		
1118-10	45XS	gel		47. ²⁰
4404-10	1	4 1/2 R roller plug		29. ²⁵
1167-10	12XS	Flozeal		37. ⁷⁵
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	2 hrs	VACUUM TRUCKS		140. ⁰⁰
		FRAC SAND		
1104-10	1025XS	CEMENT <i>Portland A</i>		938. ⁴⁰
		NITROGEN		
5407-10	30 miles	TON-MILES	TAX	72. ⁶³
				190. ⁰⁰
		ESTIMATED TOTAL		2045. ³³

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-13-01

- #108 - Joe Norman
- #103 - Mac McDonald
- #370 - Mike Reinhart

173705