

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
FORM ACO-1
September 1999
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 30 2001

ORIGINAL

Operator: License # 32109
 Name: Dakota Production Co. Inc.
 Address: Rt. 2, Box 255
 City/State/Zip: Neodesha, Ks. 66757
 Purchaser: Oneok
 Operator Contact Person: Doug Shay
 Phone: (620) 325 5189
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Doug Shay
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-9-01	5-10-01	7-20-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25366-0000
 County: Wilson
 S/2 NE SE SW NW Sec. 18 Twp. 30 S. R. 17 East West
1650 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Plummer Well #: 4
 Field Name: Neodesha
 Producing Formation: Summit and Mulkey
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 823 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____ surface
 feet depth to 22 w/ 4 _____ sx cmt.

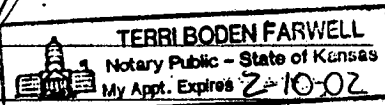
Drilling Fluid Management Plan ALT II DPW 03/04/02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/16/01
 Subscribed and sworn to before me this 16 day of October

Notary Public: Terri Boden Farwell
 Date Commission Expires: Feb. 10, 2002



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Dakota Production Co. Inc.

Operator Name: _____ Lease Name: Plummer Well #: 4

Sec. 18 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ATTACHED LOG

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	30#	22	Portland	4	
Production	6 3/4"	4 1/2"		810	Portland A	25 156	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	634' to 644'	20 sks 20/40 Sand	
4	652' to 658'	15 sks 12/20 Sand	
		60 Ball Sealers	
		150# Frac Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcl Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

Rig:	3		
API No.	15-	205-25366-0000	
Operator:	Dakota Production Company		
Address:	Rt. 2 Box 244 Neodesha, KS 66757		
Well No:	4	Lease Name:	Plummer
Footage Location:	1650 1650	ft. from the	South Line
	660 1980	ft. from the	East Line
Drilling Contractor:	KMAC Drilling LLC		
Spud date:	5/9/01	Geologist:	
Date Completed:	5/10/01	Total Depth:	823'

S. 18 T. 30 R. 17E
Loc: S/2 NE SE
County: Wilson

Gas Tests:
542' too much water & gas to test
743' 121 MCF
536 - strong gas flow
540' - water (lots of water)

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	30#	
Setting Depth:	22'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:
11:45 - 1:45	wait for dozer to dig pit
2:15 - 2:45	gel hole

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	2	shale	662	710			
sand	2	11	sandy shale	710	731			
shale	11	65	sand (no sho)	731	823 TD			
lime	65	67						
shale	67	89						
lime	89	161						
shale/sand	161	212						
lime	212	236						
shale	236	242						
lime	242	328						
shale	328	398						
lime	398	405						
shale	405	499						
sand (oil odor)	499	543						
pink lime	543	561						
shale	561	571						
sand	571	592						
shale	592	608						
1st oswego	608	632						
summit	632	640						
2nd oswego	640	649						
mulkey	649	655						
lime	655	662						

RECEIVED
KANSAS CORPORATION COM MISSION

OCT 30 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Invoice

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

DATE	INVOICE #
5/25/'01	638

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2001

CONSERVATION DIVISION
WICHITA, KS

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
5/23/'01	Plummer #4 - Ran 810' of 4 1/2" casing. Pulling unit	2.5	65.00	162.50T
5/23/'01	Attempt to circ. for cementing, could not circ., shut down.			
	Pump charge		150.00	150.00T
	Water truck	1	50.00	50.00T
5/24/'01	Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	Wellbore conditioner	2.5	50.00	125.00T
	26 sacks of bentonite	26	10.00	260.00T
	156 sacks cement	156	7.25	1,131.00T
	Water truck	5	50.00	250.00T
	Sales Tax		6.90%	176.19

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$2,729.69