

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: NCRA
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Val Energy, Inc.
 License: 5822

Wellsite Geologist: William H. Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/26/01 7/18/01 8/8/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21232-0000
 County: Comanche
N/2 - NE - NE Sec. 22 Twp. 32 S. R. 19 East West
4750 feet from (S) N (circle one) Line of Section
720 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Rich C Well #: 3
 Field Name: Herd

Producing Formation: Viola
 Elevation: Ground: 2006' Kelly Bushing: 2016'
 Total Depth: 5900' Plug Back Total Depth: 5842'
 Amount of Surface Pipe Set and Cemented at 763 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: APP. I KCR 7/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content 472320 ppm. Fluid volume 11520 bbls.
 Dewatering method used from steel pits to hand-dug pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: Randy Unruh License No. 8061
 Quarter NE Sec. 1 Twp. 32 S. R. 19 East West
 County Comanche Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: President Date: OCT 31 2001
 Subscribed and sworn to before me this 29th day of October 2001
 Notary Public: Diana L. Richecky
 Date Commission Expires: 1/12/2004

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires

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KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date _____
 Wireline Log Received _____
 Geological Report Received _____
 UIC Distribution _____

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 3

Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Dual Receiver Cement Bond Log, *comp. density*
Neutron Log, Dual Induction, Sonic Log.
Micro Log.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Brown Lime	4434'	-2418'
Lansing - Kansas City	4446'	-2430'
Marmaton	4922'	-2906'
Altamont	4971'	-2955'
Fort Scott	5046'	-3030'
Cherokee	5056'	-3040'
Mississippian	5116'	-3100'
Viola	5756'	-3740'
LTD	5895'	-3879'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Conductor		13 3/8	48	60	common	125	2% cc
Surface		8 5/8	23	763	A-con/60 40 poz	170/100	3% cc/3% cc
Production		5 1/2	15.5	5890	AA-2	210	gas stop

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
<u>Perforate</u>	See attached initial completion report			
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT ; same

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TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 7/8	5820'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:		Producing Method		x		Flowing Pumping Gas Lift Other (Explain)	
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		250 BOPD				BWPD	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
+++ Vented <input checked="" type="checkbox"/> Sold	+++ Used on Lease	+++
(If vented, submit ACO-18.)	+++ Open Hole	+++ Perf.
	+++ Dually Comp.	+++ Commingled
	+++ Other (Specify)	See report

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - RICH C-3

LEGAL - W/2-NE/NE OF SEC - 22, 32s-19w IN COMANCHE CO. KS.

API# - 15-033-21,232

G.L. - 2006'

K.B. - 10' ABOVE G.L. @ 2016'

SURFACE CSN - 13 3/8" @ 65', AND 8 5/8" @ 763'

RTD - 5900'

LTD - 5895' (ELI 7/18/01)

PRODUCTION CSN - 5 1/2", 15.5# NEW RG-3 @ 5890' WITH 210 SX EA-2 AND GAS STOP.

TOP OF CEMENT - 4695' WITH EXCELLENT CEMENT BONDING.

PBTD - 5842' (ELI 7/22/01)

PERFORATIONS - VIOLA 5789'-5799' 4/FT TCP 7/24/01

TUBING RAN - 15' X 2 7/8" MA, SN, 185 JTS. 2 7/8" (5796.55')

TUBING SET @ - 5820.00'

AVERAGE TBG JT. - 31.33'

PUMP RAN - 2 1/2" X 2" X 16' RWB SINGLE VALVED HOLLOW ROD

RODS RAN - PUMP, 2' X 3/4", 176 - NEW 3/4", 53 - NEW 7/8", 1 1/4" X 22' P.R. WITH 10' LINER

PUMP SET @ - 5805'

PUMPING UNIT - SENTRY 160, SERIAL # P160-00124, RATIO 25.3:1, WITH 74" STROKE

PRIME MOVER - 25 HP ELECTRIC MOTOR.

SURFACE EQUIPMENT - 30" X 10' VERTICAL SEPARATOR WITH MANUAL DUMP.
10' X 12' 200 BBL FIBERGLASS WATER TANK
10' X 15' 210 BBL FIBERGLASS GUN BBL
8 - 10' X 12' 200 BBL STEEL STOCK TANKS

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7/22/01

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 5842' (THIS IS 11' HIGH TO TOP OF INSERT @ 5853')
FOUND TOP OF CEMENT - 4695' WITH EXCELLENT CEMENT BONDING.

7/23/01

KANSA DIRT SERVICE ON LOCATION, FILL CELLAR AND LEVEL LOCATION
 SIOUX TANK ON LOCATION & SET 3 - 500 BBL FRAC TANKS, TO BE USED AS TEMPORARY FLUID
 TANK BATTERY.
 UNLOADED 192 JTS. NEW 2 3/8", J-55 TBG FROM SMITH SUPPLY.
 COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
 SWAB 5 1/2" CASING DOWN TO TTL DEPTH 5842'.
 SHUT DOWN FOR THE NIGHT.

7/24/01

COMANCHE MADE 1 SWAB RUN FROM TTL DEPTH TO MAKE SURE WELL BORE IS DRY.
 ACID SERVICES ON LOCATION TO SPOT ACID.
 PUMP 250 GALS 10% ACETIC ACID TO PERFORATE THRU.
 PUMP 18 BBLS 2% KCL WATER W/CLAY STABILIZER ON TOP OF ACID.
 TOP OF FLUID COLUMN TO PERFORATE THRU = 4850'

AMERICAN CASED HOLE SPECIALIST ON LOCATION WITH 10' TUBING CONVEYED 32 GRAM
 PERFORATING GUN.
 RIG TO RUN PERFORATING GUN AND TUBING.

RAN TUBING CONVEYED GUN AND TUBING AS SHOWN ON ATTACHED DIAGRAM @ END OF REPORT.

ELI ON LOCATION TO SPOT GUN, AND MADE 6' CORRECTION TO PLACE GUN ADJACENT OF THE
 PROPOSED INTERVAL IN VIOLA.

GABEL LEASE SERVICE ON LOCATION AND HOOKED UP WELL HEAD TO FRAC TANKS, LAID 2 3/8"
 STEEL TUBING LEAD LINE AND TIED INTO TANKS.

DROPPED DETONATION BAR AND PERFORATED VIOLA 5789'-5799' WITH 4 SHOTS/FT.

HAD IMMEDIATE BLOW. WELL FLOWING IN 45 MINUTES, THIS EQUATES TO 600 BTFPD.

FLOW TEST WELL AS FOLLOWS:

1 HR. FLOW - RECOVERED 57 BBLS, 100% OIL, FCP=100#, FTP=100#.

1 HR. FLOW - RECOVERED 57 BBLS, 100% OIL, FCP=100#, FTP=100#.

2 HR. FLOW - RECOVERED 96 BBLS, 100% OIL, FCP=200#, FTP=60#.

2 HR. FLOW - RECOVERED 86 BBLS, 100% OIL, FCP=225#, FTP=60#

DROPPED FROM REPORT FOR THE NIGHT.

7/25/01

8 HR. FLOW - RECOVERED 307 BBLS, 100% OIL, FCP=250#, FTP=50# (THIS=38.37 BOPH)

NCRA ON LOCATION TO START HAULING OIL OUT OF FRAC TANKS.
OIL QUALITY = 1/10th OF 1% BS&W AND 38.4 GRAVITY.

7/26/01

WELL PRODUCED 818 BBLS OIL IN 24 HRS, FCP = 675#.

7/27/01

WELL PRODUCED 650 BBLS OIL IN 24 HRS, FCP = 775#.

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7/28/01

WELL PRODUCED 461 BBLs OIL, WELL IS LOGGED OFF @ THIS POINT, CP = 920#, TP = 0#. WILL MOVE PULLING UNIT BACK IN MONDAY TO ATTEMPT TO SWAB WELL BACK IN.

7/30/01

GENESIS WELL SERVICE ON LOCATION. RIG UP D-D POLE UNIT.
CSN PRESSURE = 950#, TBG PRESSURE = 0#.

RIG UP 2 3/8" TBG SWAB TOOLS.
FOUND FLUID LEVEL @ 2000' FROM SURFACE.
SBHP - BASED ON FLUID LEVEL = 1375 psi

MADE 2 SWAB RUNS TO 5000' AND WELL KICKED OFF FLOWING.

FLOW TEST AS FOLLOWS:

1 HR. FLOW - RECOVERED 25 BBLs, 100% OIL, FCP = 910#
1 HR. FLOW - RECOVERED 29 BBLs, 100% OIL, FCP = 910#
1 HR. FLOW - RECOVERED 19 BBLs, 100% OIL, FCP = 910#
1 HR. FLOW - RECOVERED 15 BBLs, 100% OIL, FCP = 910#
DROPPED FROM REPORT FOR THE NIGHT.

7/31/01

WELL NOT FLOWING. WELL FLOWED FOR 20 HRS AND PRODUCED 349 BBLs (THIS INCLUDED YESTERDAY'S FLOW TESTING.) RATE EQUATES TO 17.45 BOPH. FCP = 975#.

SHOT FLUID LEVEL ON ANNULUS. FLUID LEVEL = 5711'. HAVE 80' OF FLUID IN HOLE.
DECISION MADE TO RUN PUMP AND RODS.

8/1/01

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D POLE UNIT.
SIOUX TRUCKING ON LOCATION. WITH NEW 3/4" AND 7/8" RODS, UNLOADED RODS AND 2" X 1 1/2" X 16' RWTC PUMP.
RIH - WITH PUMP AND NEW RODS. PUMP SET @ 5752'.
COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

8/3/01

KANSA DIRT ON LOCATION, BUILT PUMPING UNIT GRADE TO SOUTH OF WELL HEAD.
GABEL LEASE SERVICE, STREMMEL TANK, SIOUX TRUCKING AND P&S ELECTRIC ALL ON LOCATION WORKING TOGETHER TO FINISH TANK BATTERY TO ACCOMMODATE #3 AND #4 WELLS.

FINISH TANK BATTERY AS FOLLOWS:

1 - STREMMEL 250# WP, 30" X 10' VERTICAL SEPARATOR WITH MANUAL DUMP. FROM STREMMEL
1 - 10' X 15' NEW 210 BBL FIBERGLASS GUN BBL. PURCHASED FROM STREMMEL
1 - 10' X 12' 200 BBL FIBERGLASS CLOSED TOP WATER TANK, FROM RICH C-1
8 - 10' X 12' 200 BBL STEEL STOCK TANKS. (PURCHASED OR TRANSFERRED AS FOLLOWS:
1 PURCHASED FROM JAYHAWK SUPPLY, 1 TRANSFERRED FROM RICH C-1, 1 TRANSFERRED FROM OPIK STOCK, 2 PURCHASED FROM GABEL LEASE SERVICE, 3 PURCHASED FROM SMITH SUPPLY.)

P&S ELECTRIC LAID 330' 2 3/8" TUBING LEAD LINE FROM #3 WELL HEAD AND TIED INTO VERTICAL SEPARATOR.

8/4/01

PANHANDLE TRUCKING ON LOCATION WITH SENTRY 160 PUMPING UNIT PURCHASED FROM PANHANDLE.
SET SENTRY 160 - SERIAL # - P160-00124 WITH 74" STROKE
P&S ON LOCATION TO ASSIST SETTING UNIT.

P&S ELECTRIC SET 25 HP ELECTRIC MOTOR PURCHASED FROM P&S ELECTRIC.

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8/4 CONT.

P&S LAID 330' ELECTRIC UNDERGROUND LINE AND SET PHASE CONVERTER.
 PUT WELL IN SERVICE @ 12 SPM X 74" STROKE.
 PUMP CAPACITY = 240 BTFPD.

HAD TO SHUT UNIT DOWN APPROX 1 HR. AFTER STARTING UNIT AS PUMP WAS STACKING OUT SEVERELY ON DOWN STROKE. UNKNOWN @ THIS POINT WHY, SPECULATION IS POTENTIAL SEVERE GAS LOCKING.
 DECISION MADE TO RUN 2 7/8" TUBING AND LOWER TUBING. THIS WILL ALLOW US TO ACCOMMODATE LARGER BORE PUMP, AND POSSIBLY ELIMINATE PROBLEM.

8/6/01

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D POLE UNIT.
 POOH - WITH PUMP AND RODS
 SHUT DOWN FOR THE NIGHT.

8/7/01

POOH - WITH 2 3/8" TUBING AND PERFORATING GUN.
 SIOUW TRUCKING ON LOCATION WITH 2 7/8" USED T&D TUBING, PURCHASED FROM SMITH SUPPLY.
 UNLOADED 187 JTS. 2 7/8" TUBING (5886.80')
 RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 7/8"	15.35'
SEATING NIPPLE X 2 7/8"	1.10'
185 JTS. USED TESTED, INSPECTED & DRIFTED TUBING	5796.55'
K.B. (10' < 3' ABOVE G.L.)	7.00'
TUBING SET @	5820.00'
SEATING NIPPLE SET @	5805.00'

SHUT DOWN FOR THE NIGHT.

8/8/01

SMITH SUPPLY ON LOCATION WITH 2 1/2" X 2" X 16' RWB, SINGLE VALVED PUMP WITH HOLLOW ROD.
 COMANCHE RIGGED TO RUN PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2 1/2" X 2" X 16' RWB PUMP WITH 6' GAS ANCHOR	18.00'
2' X 3/4" ROD SUB	2.00'
176 - 3/4" RODS NEW	4400.00'
55 - 7/8" RODS NEW	1375.00'
4' X 7/8" ROD SUB	4.00'
1 1/4" X 22' POLISHED RODS WITH 10' LINER	22.00'
PUMP SET @	5805.00'

PUT WELL IN SERVICE @ 9 SPM X 74" STROKE.
 PUMP CAPACITY = 300 BTFPD.

8/17/01

CURRENTLY WELL HAS BEEN PRODUCING APPROX 250 BOPD. IT IS HARD TO DETERMINE EXACTLY DUE TO RICH C-4 PRODUCTION IS COMBINED WITH THE #3. THE LEASE IS CURRENTLY PRODUCING 1000 TO 1100 BOPD AND 500 MCFPD.

THIS WELL IS OFFICIALLY DEEMED A COMMERCIAL OIL AND GAS WELL.

CONGRATULATIONS TO ALL THE PARTNERS, WE WILL KEEP OUR FINGERS CROSSED THAT THIS ONE HANGS IN THERE!!!!!!

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END OF REPORT



BRAD SIROKY

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P.O. Box 847
Pratt, Kansas 67124
(316) 672-6520 ext. 10 or (800) 474-6781

Fax: (316) 672-6859
Email: pwsenvir@socencm.net
Web Site: www.socencm.net/~pwsenvir

Invoice

BILL TO

Oil Producers Inc of Kansas
1346 N Woodlawn
PO Box 8647
Wichita KS 67208

RECEIVED
OCT 31 2001
KCC WICHITA

DATE	INVOICE #
7/30/2001	E1141

Date of Job	P.O. NO.	TERMS	MILES	COUNTY	DRIVER	LOCATION/SITE
6/25/2001		Net 30			Steve Ezell	Rich C 3

QNTY / HOURS	DESCRIPTION	RATE	AMOUNT
	<p>JUNE 25, 2001 (7:00 a.m. to 12:00 a.m.) Loaded equipment and drove to Rich C 3 lease. Legals N1/2, NE, NE Section 22 Township 32 S Range 19 W in Comanche County. Rigged up and mixed mud to 34 viscosity. Drilled a 8 3/4" pilot hole to 80'. Tripped out of the hole, changed bit to 17 1/2". Mixed more mud and drilled down to 80'. Tripped out of hole and started setting 13 3/8" casing. By the time we set 60' of conductor the hole back filled. We set 60' of conductor into clay zone. All of the casing was put together by hand chain tongs. There was 2" of threads showing and when tightened 1/2" of threads were left showing.</p> <p>SOIL LITHOLOGY Surface to 4' -Top soil & clay. 4' to 20'- Fine sands 20' to 30'- Med. sands & gravel 30' to 40'- Med. sands to yellow clay. 40' to 50'- Med. to brown clay. 50' to 60'- Brown clay mixed with fine sands. 60' to 70'- Red clay. 70' to 80'- Red mix with blue clay.</p> <p>JUNE 26, 2001 (12:00 a.m. to 6:00 a.m.) We set the 13 3/8" casing and helped the cementers rig up. Pumped cement down the well. Put pressure on the casing with drill pipe to hold in place. Left over night. (NOTE: 125 sacks of cement standard was used. 2% CC and then circulated 3 bbls. of cement. Acid Service Ticket #03700.)</p>		

Past due accounts will be charged a finance charge at the rate of 1 1/2% per month after 30 days.

Total

ORIGINAL



P.O. Box 847
Pratt, Kansas 67124
(316) 672-6520 ext. 10 or (800) 474-6781

Fax: (316) 672-6859
Email: pwsenvir@socenc.com.net
Web Site: www.socenc.com.net/~pwsenvir

BILL TO

Oil Producers Inc of Kansas
1346 N Woodlawn
PO Box 8647
Wichita KS 67208

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Invoice

DATE	INVOICE #
7/30/2001	E1141

Date of Job	P.O. NO.	TERMS	MILES	COUNTY	DRIVER	LOCATION/SITE
6/25/2001		Net 30			Steve Ezell	Rich C 3

QNTY / HOURS	DESCRIPTION	RATE	AMOUNT
	JUNE 26, 2001 (3:00 p.m. to 6:00 p.m.) Drove to Coldwater to rig down unit and drove back to Pratt.		
	JUNE 27, 2001 Broke down subs and removed 17 1/2" bit off trailer and broke the collar and sub from it.		
12	E2-Drilling Rig	135.00	1,620.00T
16	Wet 8 International 50 BBL Vacuum Truck	56.64	906.24
1	Truck #104	60.00	60.00T
3.5	Environmental Labor-Operator	45.00	157.50T
21	Environmental Labor-Crew	35.00	735.00T
4.5	Travel Time-Environmental	30.00	135.00T
1	17 1/2" Drill Bit	1,298.00	1,298.00T
1	Swedge, Collars, Change Overs	275.85	275.85T
	Sales Tax- Kansas	5.90%	252.60

Past due accounts will be charged a finance charge at the rate of 1 1/2% per month after 30 days.

Total

\$5,440.19



**ORIGINAL
COPY**

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				106091	6/29/01	3700	6/25/01
				Service Description			
				Cement			
				Lease		Well	
				Rice Rich		C-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Steven Ezell	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	125	\$10.25	\$1,281.25
C310	CALCIUM CHLORIDE	LBS	235	\$0.75	\$176.25
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	324	\$1.25	\$405.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$2,845.00

Discount: \$796.60

Discount Sub Total: \$2,048.40

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$2,048.40

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	6-25-01	Lease	Rice	Well #	0-3
Customer ID		County	Comanche	State	KS
		Depth		Formation	
		Casing	13 3/8	Casing Depth	72'
		Customer Representative	Steve Ezell	Treater	D. Scott
				Station	Pratt KS
				Shoe Joint	10' Requested
				Job Type	Conductor New Well

CHARGE

AFE Number	PO Number	Materials Received by	X Steven Ezell
------------	-----------	-----------------------	----------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	125 sks	Common Cement				
E310	235 lbs	Calcium Chloride				
E107	125 ski	Cmt Serv Charge				
RECEIVED						
OCT 31 2001						
KCC WICHITA						
E100	1ca	UNITS / way	MILES	55		
E104	324 mi	TONS / way	MILES	55		
R200	1ca	EA. 0-306'	PUMP CHARGE			
Discounted Price =				2048.40		
Plus Tax						



Customer ID		Date	
Customer <i>Oil Producer</i>		6-25-01	
Lease <i>Rice</i>	Lease No.	Well # <i>C-3</i>	

Field Order # <i>03700</i>	Station <i>Pratt HS</i>	Casing <i>3 3/8</i>	Depth <i>260</i>	County <i>Comanch</i>	State <i>KS</i>
Type Job <i>1 3/8 Conductor New Well</i>			Formation	Legal Description <i>22-325-19a</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>1 3/8</i>	Tubing Size	Shots/Ft		Acid <i>125sk's Std 27CC</i>	RATE	PRESS <i>1000</i>	ISIP	
Depth <i>62' PBTB</i>	Depth	From	To	Pre Pad <i>15.6ppg 1.18 243</i>	Max		5 Min.	
Volume <i>97.7</i>	Volume	From	To	Pad <i>26.2 Bbl's SL</i>	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>D. Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>23</i>	<i>31</i>	<i>71</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On loc w/ Trk's Safety mtg</i>
					<i>Csg on Bottom Break Circ</i>
<i>0200</i>	<i>100</i>			<i>3</i>	<i>St mixing Cmt @ 15.6ppg 125sk's</i>
<i>0220</i>	<i>100</i>		<i>26.2</i>	<i>3</i>	<i>Finish mixing Cmt + St Disp w/ H₂O</i>
<i>0230</i>	<i>150</i>		<i>9.7</i>	<i>0</i>	<i>Disp In, Close In w. H₂O</i>
					<i>Circ 3 Bbl's Cmt = 14.5sk's</i>
RECEIVED					
<i>OCT 31 2001</i>					
<i>KCC WICHITA</i>					
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				107020	7/12/01	3707	7/7/01
Service Description							
Cement							
Lease						Well	
Rich						C-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Rick Smith	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	100	\$8.25	\$825.00
D200	'A-CON' BLEND	SK	170	\$13.50	\$2,295.00
D101	COMMON CEMENT	SK	100	\$10.25	\$1,025.00
C310	CALCIUM CHLORIDE	LBS	1014	\$0.75	\$760.50
C195	CELLFLAKE	LB	61	\$1.85	\$112.85
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
E107	CEMENT SERVICE CHARGE	SK	370	\$1.50	\$555.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	930	\$1.25	\$1,162.50
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$8,342.85

Discount: \$2,339.92

Discount Sub Total: \$6,002.93

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$6,002.93

RECEIVED

OCT 31 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 7-7-01
Customer ID

FIELD ORDER

ORIGINAL
03707

Subject to Correction

CHARGE

Oil Prod Inc	Lease	Rich	Well #	C-3	Legal	22-32-19w
	County	Comanche	State	KS	Station	Pratt KS
	Depth		Formation		Shoe Joint	40.70
	Casing	898	Casing Depth	763	TD	770
	Customer Representative	Rick Smith	Treater			
						898 Surface Well NEW

AFE Number

PO Number

Materials Received by

X Rick Smith

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	100 ski	60/40 po2	✓			
D200	170 ski	A-CON	✓			
D101	100 ski	Common Cmt 1" Job	✓			
C310	282 lbs	Calcium Chloride 1" "	✓			
C310	792 lbs	Calcium Chloride	✓			
C193	61 lbs	Cell Flake	✓			
F143	1 ea	Wood Plug 898				
F173	1 ea	Guide Shoe Texas 1"				
F103	1 ea	Centralizer 1"				
F263	1 ea	Baffle Plate 1"				
F800	1 ea	Thread lock				
E107	370 ski	Cmt Serv Charge				
F173						
RECEIVED						
OCT 31 2001						
KCC WICHITA						
E100	1 ea	UNITS 1 way MILES 35				
E104	930 tn	TONS 1 way MILES 35				
R202	1 ea	EA. 501-1000 PUMP CHARGE				
Discounted Price = 6002.93						
Plus Tax						



TREATMENT REPORT 03517

Customer ID	Date
Customer <i>Oil Producer</i>	<i>1-ORIGINAL</i>
Lease <i>Rich</i>	Lease No. <i>C-3</i> Well # <i>C-3</i>

Field Order # <i>03909</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>763</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface</i>	Formation	Legal Description <i>26-32-19w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>170 sk A-Con</i>		RATE	PRESS	ISIP
Depth <i>722</i>	Depth <i>PBTP</i>	From	To	Pre Pad <i>11.6ppg 2.86 (3)</i>	Max			5 Min.
Volume <i>43.9</i>	Volume	From	To	Pad <i>100 sk 60-40p02</i>	Min			10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac <i>125 14.5</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>100 bbls 5L</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>46.2</i>	Gas Volume			Total Load

Customer Representative <i>Rick Smith</i>	Station Manager <i>D Autry</i>	Treater <i>D. Scott</i>
---	--------------------------------	-------------------------

Service Units	<i>106</i>	<i>23</i>	<i>86</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On loc w/Trks Safety mtg 6.5 & B.P. & Cent on 3J Csg on Bottom Circ w/Rig</i>
<i>2301</i>	<i>200</i>		<i>82</i>	<i>6.5</i>	<i>5ft mixing lead cm @ 11.6ppg 140sk</i>
<i>2312</i>	<i>200</i>		<i>20</i>	<i>6.5</i>	<i>3ft mixing Tail cm @ 14.5ppg 100sk</i>
<i>2315</i>	<i>0</i>				<i>Chase In & Release Plug</i>
<i>2316</i>	<i>100</i>			<i>3</i>	<i>5ft Disp w/H₂O</i>
<i>2324</i>	<i>500</i>		<i>46</i>	<i>0</i>	<i>Plug Down & Chase In w.H.</i>
					<i>Circ 16 Bbl's cm = 3/ski</i>
					RECEIVED
					<i>OCT 31 2000</i>
					<i>KCC WICHITA</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



COPY

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ORIGINAL

SALES & SERVICE OFFICE:
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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		107092	7/31/01	3767	7/19/01
	Service Description				
	Cement				
		Lease		Well	
		Rich		C-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Brad Siroky	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	210	\$13.56	\$2,847.60
C196	FLA-322	LB	99	\$7.25	\$717.75
C322	GILSONITE	LB	1054	\$0.55	\$579.70
C312	GAS BLOCK	GAL	149	\$25.00	\$3,725.00
C223	SALT (Fine)	LBS	1076	\$0.35	\$376.60
C243	DEFOAMER	LB	20	\$3.00	\$60.00
F101	CENTRALIZER, 5 1/2"	EA	6	\$71.00	\$426.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00

Sub Total: \$13,675.15

Discount: \$5,486.90

Discount Sub Total: \$8,188.25

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$8,188.25

RECEIVED

OCT 31 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL 03767
FIELD ORDER

INVOICE NO.		Subject to Correction	
Date 7-19-01	Lease RICH 'C'	Well # 3	Legal 22-325-19W
Customer ID	County COMANCHE	State KS	Station PRATT
Oil Producers Inc. of KS.		Depth	Formation
CHARGE		Casing 5/2	Casing Depth 5950'
		TD 5900'	Job Type 5/2 LONG STRENGTH NEW WELL
		Customer Representative BRAD SPOOKY	Treater P. SEBA
AFE Number	PO Number	Materials Received by X	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	210 SKS	AA-2 CEMENT CLASS HA				
C-196	99 lbs	FLA-322 ✓				
C-322	1054 lbs	GILSONITE ✓				
C-312	149 lbs	Gas Block Powder ✓				
C-223	1076 lbs	SALT CRUST 1 ✓				
C-243	20 lbs	Defoamer ✓				
F-101	6 EA	CENTRALIZER 5/2 ✓				
F-111	1 EA	CMT BASKET 5/2 ✓				
F-181	1 EA	AUTO FILL FLOAT SHOE 5/2 ✓				
F-157	1 EA	L.O. PLUG-Baffle ✓				
C-303	250 GAL	B-Flush ✓				
C-302	500 GAL	Mud flush ✓				
C-141	2 GAL	CC-1 ✓				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	210 SKS	CEMENT SERV. CHARGE				
RECEIVED						
OCT 31 2001						
KCC WICHITA						
E-100	65 MS	UNITS 1WAY MILES				
E-104	TM	TONS MILES				
R-212	1 EA	EA. 5950' PUMP CHARGE				
DISCOUNTED PRICE =				8,198.25		
+ TAXES						



TREATMENT REPORT

03561

Customer ID		Date	
Customer OIL PRODUCERS INC OF KS.		7-19-0 ORIGINAL	
Lease RICH 'C'		Lease No.	Well # 3
Field Order # 03767	Station PRATT	Casing 5/2	Depth 5390
		County COMANCHE	State KS
Type Job MILLING STRING		Formation	Legal Description 22-325-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3/2	Tubing Size	Shots/Ft		Acid 210 SKJ AA-2		RATE	PRESS	ISIP
Depth 5390	Depth	From	To	Pre Pad 15 1/2 GAL 1.43 ft ³	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	KCC Modflow Sphulst	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 24 1/2-6	Gas Volume			Total Load

Customer Representative BRAD STROKY	Station Manager D. AITRY	Treater T. SEBA
--	-----------------------------	--------------------

Service Units		109	23	33	70				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
9:00					CALLED OUT				
10:30			RECEIVED		ON LOC W/ TRKS				
			OCT 3 1 2001		F.S. * L.D. PLUG * BAFFLE 1 JT = 3612				
			KCC WICHITA		✓ CENT - 2-4-B-13-K-23 CMT. BSET - 4				
7:02					✓ CSG ON BOTTOM DROP BALL				
					BREAK CIRC W/ RIG				
7:53	400			4 1/2	START PUMPING PREFLUSH HES				
			24		KCL				
			12		MUD FLUSH				
			6		B FLUSH				
			5		H ₂ O SPACER				
9:10	300			5	START MIXING CMT @ 15.4 GAL				
					FINISHED MIXING CMT				
			53.48		SHUT DOWN RELEASE L.D. PLUG				
					CLEAR PUMP & LINES				
9:23	250			7	START DISP				
	600		117	5	LIFT CMT				
9:49	1100		139	3	PLUG DOWN				
9:50	1500				POST TEST RELEASE HOLD				
					PLUG R.M. HOLES				
					JOB COMPLETE				

THANKS TO YOU



ORIGINAL
FIELD ORDER 03767

INVOICE NO.		Subject to Correction						
Date	7-19-01	Lease	PATCH 'C'	Well #	3	Legal	22-325-19W	
Customer ID		County	COMAUCHE	State	Ks	Station	PRATT	
CHARGE	OIL PRODUCERS INV. OF KS.		Depth	Formation	Shoe Joint			
	Casing	5 1/2	Casing Depth	5990'	TD	5900'	Job Type	5 1/2 LONG STEINS ^{New Well}
Customer Representative			BRAD Sreoky		Treater			P. SERA

AFE Number _____ PO Number _____ Materials Received by **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	210 SKS	AA-2 CEMENT CLASS HV				
C-196	99 lbs	FLA-322 ✓				
C-322	1054 lbs	GELSONITE ✓				
C-312	149 lbs	GAS BLOCK POWDER ✓				
C-223	1076 lbs	SALT C FINC 1 ✓				
C-243	20 lbs	DEFOAMER ✓				
F-101	6 EA	CENTRALIZER 5 1/2 ✓				
F-111	1 EA	CMT BASKET 5 1/2 ✓				
F-131	1 EA	AUTO FILL FLOAT SHOE 5 1/2 ✓				
F-151	1 EA	L.O. PLUG + BOFFIE ✓				
C-303	250 GAL	B-FLUSH ✓				
C-302	500 GAL	MUD FLUSH ✓				
C-141	2 GAL	CC-1 ✓				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	210 SKS	CEMENT SERV. CHARGE				
E-100	65 MS	UNITS 1WAY MILES				
E-104	TM	TONS MILES				
R-212	1 EA	EA. 5990' PUMP CHARGE				
DISCOUNTED PRICE =				8,198.25		
+ TAXES						