

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 32511  
Name: Imperial American Oil Corporation  
Address: 303 N Carroll Blvd., #214  
City/State/Zip: Denton TX 76201  
Purchaser: NCRA  
Operator Contact Person: Hal Porter  
Phone: (940) 483-9148  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-22-01    9-30-01    10-9-01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25,110-00-00  
County: Ellis  
E/2 W/4 SW Sec. 21 Twp. 11 S. R. 20  East  West  
1240 feet from S N (circle one) Line of Section  
900 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DIANE Well #: 21-1  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2139 Kelly Bushing: 2144  
Total Depth: 3893 Plug Back Total Depth: 3862  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1600' Feet  
If Alternate II completion, cement circulated from 1600'  
feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: There was no free water to haul.

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

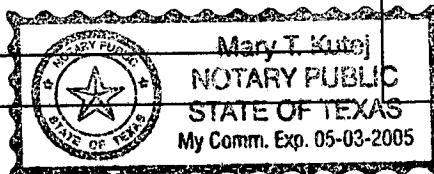
Title: PRESIDENT Date: 10/12/01

Subscribed and sworn to before me this 12<sup>th</sup> day of OCTOBER

to 2001

Notary Public: Mary Kutej

Date Commission Expires: 5-03-05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Imperial American Oil Corporation Lease Name: DIANE Well #: 21-1

Sec. 21 Twp. 11 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density/Neutron Sonic Dual Induction. Micro Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1572</td> <td>+572</td> </tr> <tr> <td>Topeka</td> <td>3191</td> <td>-1047</td> </tr> <tr> <td>Lansing</td> <td>3448</td> <td>-1304</td> </tr> <tr> <td>Arbuckle</td> <td>3758</td> <td>-1614</td> </tr> <tr> <td>TD</td> <td>3894</td> <td>-1750</td> </tr> </table>	Name	Top	Datum	Anhydrite	1572	+572	Topeka	3191	-1047	Lansing	3448	-1304	Arbuckle	3758	-1614	TD	3894	-1750
Name	Top	Datum																	
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OCT 19 2001

KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	255	Common	160	3%cc, 2% gel
Production	7-7/8"	5-1/2"	1535	3891	ASC	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		nil		nil 21

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

ORIGINAL

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OCT 19 2001  
KCC WICHITA

Imperial American Oil Corporation  
303 North Carroll Blvd, #214  
Denton TX 76201

Email: [forrestgump2@juno.com](mailto:forrestgump2@juno.com)

Phone: 940-483-9148 (office)  
Cell: 940-367-9660

Fax: 940-483-1219

October 14, 2001

Kansas Corporation Commission  
Conservation Division  
130 South Market #2078  
Wichita KS 67202

Re: ACO-1's and Confidentiality

Gentlemen:

We submit ACO-1's on the following wells. We request that you keep the information confidential for so long a time as may be available under the rules and regulations:

<u>Imperial American Oil Corporation</u>			
<u>Schedule of Wells - Ellis County, KS</u>			
<u>Lease</u>	<u>Well No.</u>	<u>API No.</u>	<u>Sec Twp Range</u>
Rita Marie	35-1	15-051-25,109	35 12S 16W
Brungardt	18-1	15-051-25,098	18 12S 16W
Callison	27-1	15-051-25,094	27 11S 16W
Diane	21-1	15-051-25,110	21 11S 20W
Chrisler Unit	34-1	15-051-25,099	34 11S 16W

*only ACO-1 side 2  
- tops only  
- tops only  
- tops only  
- tops only*

Very truly yours,

IMPERIAL AMERICAN OIL CORPORATION

Hal C. Porter  
President

# ALLIED CEMENTING CO., INC. 10334

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: **ORIGINAL**

DATE <u>10-05-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START	JOB FINISH <u>1:00 PM</u>
LEASE <u>Diane</u>	WELL # <u>21-1</u>		LOCATION <u>Ellis 7<sup>th</sup> 1<sup>st</sup> W</u>		COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN

TYPE OF JOB PORT COLLAR

HOLE SIZE 27 T.D.

CASING SIZE 54 DEPTH

TUBING SIZE 27 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED

3500 60/40-6 5 #710

Used 2500A

COMMON	<u>150</u>	@	<u>665</u>	<u>99750</u>
POZMIX	<u>100</u>	@	<u>355</u>	<u>35500</u>
GEL	<u>13</u>	@	<u>100</u>	<u>13000</u>
CHLORIDE		@		
Flasen	<u>63</u>	@	<u>140</u>	<u>8820</u>
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>140</u>	<u>40480</u>
MILEAGE	<u>445</u>	@	<u>1115</u>	<u>36800</u>
TOTAL				<u>234350</u>

EQUIPMENT

34

PUMP TRUCK # 160 CEMENTER Bill

BULK TRUCK # 282 HELPER Diane

BULK TRUCK # DRIVER Cole

BULK TRUCK # DRIVER

REMARKS:

Port collar 1600

Test hole to 1200

Open tool, cement w/ 2500A cement

Cement did cure. Displace 83 bbls

Close tool, bleed to 1000 w/ dc

Run 5 #11, wash clean

pull tubing

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>63000</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>25</u>	@	<u>300</u>
PLUG	@		
	@		
	@		
TOTAL			<u>70500</u>

CHARGE TO: Imperial America Oil Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			
TAX			
TOTAL CHARGE			
DISCOUNT			IF PAID IN 30 DAYS

RECEIVED

OCT 19 2001

KOCHIYACHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE M. J. Stanton

PRINTED NAME

# ALLIED CEMENTING CO., INC. 09922

## ORIGINAL

SERVICE POINT: R

P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>9/22/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:30p.m.</u>	JOB START	JOB FINISH <u>12:30A.m.</u>
LEASE <u>Drane</u>	WELL# <u>21-1</u>	LOCATION <u>Ellis N. to Church 2N</u> <u>1w 1/2 N E to Rig</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	

CONTRACTOR Murfin #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255'

CASING SIZE 8 5/8 DEPTH 255'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL MINIMUM

PRES. MAX SHOE JOINT

MEAS. LINE

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 15 1/2 Bbl.

OWNER

CEMENT AMOUNT ORDERED 160 Com 3% Gel  
2% Gel

COMMON	<u>160</u>	@	<u>665</u>	<u>1064.00</u>
POZMIX		@	<u>10.00</u>	<u>300.00</u>
GEL	<u>3</u>	@	<u>30.00</u>	<u>90.00</u>
CHLORIDE	<u>5</u>	@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.10</u>	<u>184.80</u>
MILEAGE	<u>4 1/2 SK</u>	@	<u>1.00</u>	<u>45.00</u>

TOTAL 1666.80

EQUIPMENT

PUMP TRUCK # 153 CEMENTER Raul HELPER Colen

BULK TRUCK # 160 DRIVER Shane

BULK TRUCK # DRIVER

REMARKS:

Cement Circulated!

Thank you!

DEPTH OF JOB 520'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @ 3.00 84.00

MILEAGE 28 @ 1.50 42.00

PLUG 8 5/8 Wood

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KCC WICHITA FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

CHARGE TO: Imperial American

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30

SIGNATURE Louis McPenna

Louis McPenna  
PRINTED NAME



# ALLIED CEMENTING CO., INC. 10334

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-05-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:45 PM</u>	JOB START	JOB FINISH <u>1:00 PM</u>
LEASE <u>Diane</u>	WELL # <u>2-1</u>		LOCATION <u>Ellis NW 1/4</u>	COUNTY <u>Ellis</u>	STATE <u>K</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN  
 TYPE OF JOB Port Collar  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 DEPTH  
 TUBING SIZE 2 3/8 DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED  
3500 lb 60/40-6 1/2 #10  
Used 2500 lb  
 COMMON 150 @ 665 99750  
 POZMIX 100 @ 355 35500  
 GEL 13 @ 1000 13000  
 CHLORIDE @  
Flossal 63# @ 140 8820  
 @  
 @  
 @  
 @  
 @  
 HANDLING 368 @ 140 40480  
 MILEAGE 44 1/2 MILE 36800

EQUIPMENT  
345  
 PUMP TRUCK CEMENTER Bill  
 # 160 HELPER Diane  
 BULK TRUCK  
 # 282 DRIVER Cole  
 BULK TRUCK  
 # DRIVER

RECEIVED

TOTAL 234300

OCT 19 2001

SERVICE

KCC WICHITA

REMARKS:

Port Collar 1600 #  
Test hole to 1200 #  
Open tool, cement w/ 2500 lb cement  
Cement did circ. displace 82 bbls  
Close tool, press to 1000 # c/c  
Run sets, wash clean  
pull tubing

DEPTH OF JOB  
 PUMP TRUCK CHARGE 63000  
 EXTRA FOOTAGE @  
 MILEAGE 25 @ 300 7500  
 PLUG @  
 @  
 @  
 @  
 TOTAL 70500

CHARGE TO: Imperial American Oil Corp

FLOAT EQUIPMENT

STREET  
 CITY STATE ZIP

@  
 @  
 @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Mick Stanton

PRINTED NAME