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OCT 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32511
 Name: Imperial American Oil Corporation
 Address: 303 N Carroll Blvd., #214
 City/State/Zip: Denton TX 76201
 Purchaser: NCRA
 Operator Contact Person: Hal Porter
 Phone: (940) 483-9148
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-2-01</u>	<u>8-10-01</u>	<u>8-15-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,094 - 00 00
 County: Ellis
SW NE SW Sec. 27 Twp. 11 S. R. 16 East West
1610 feet from S N (circle one) Line of Section
1550 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CALLISON Well #: 27-1
 Field Name: Chrisler South
 Producing Formation: LKC
 Elevation: Ground: 1740 Kelly Bushing: 49131745
 Total Depth: 3400 Plug Back Total Depth: 3369
 Amount of Surface Pipe Set and Cemented at 1009' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

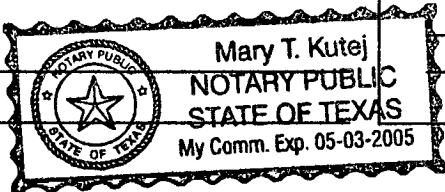
Drilling Fluid Management Plan APP I WMM 9/08/06
 (Data must be collected from the Reserve Pit)
 Chloride content 68,000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry
 Location of fluid disposal if hauled offsite:
 Operator Name: There was no free water to haul.
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
 Title: PRESIDENT Date: 10/12/01
 Subscribed and sworn to before me this 12th day of OCTOBER
2001

Notary Public: Mary Kutej
 Date Commission Expires: 5-03-05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Imperial American Oil Corporation Lease Name: CALLISON Well #: 27-1
 Sec. 127 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Sonic Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>906</td> <td>+839</td> </tr> <tr> <td>Topeka</td> <td>2663</td> <td>-918</td> </tr> <tr> <td>Lansing</td> <td>2954</td> <td>-1209</td> </tr> <tr> <td>Arbuckle</td> <td>3288</td> <td>-1543</td> </tr> <tr> <td>TD</td> <td>3400</td> <td>-1655</td> </tr> </table>	Name	Top	Datum	Anhydrite	906	+839	Topeka	2663	-918	Lansing	2954	-1209	Arbuckle	3288	-1543	TD	3400	-1655
Name	Top	Datum																	
Anhydrite	906	+839																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1099	60/40 poz	425	3%cc, 2% gel
Production	7-7/8"	4-1/2"	9.5	3280	ASC	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27	nil	21	nil	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

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ORIGINAL

OCT 19 2001
KCC WICHITA

Imperial American Oil Corporation
303 North Carroll Blvd, #214
Denton TX 76201

Email: forrestgump2@juno.com

Phone: 940-483-9148 (office)
Cell: 940-367-9660

Fax: 940-483-1219

October 14, 2001

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita KS 67202

Re: ACO-1's and Confidentiality

Gentlemen:

We submit ACO-1's on the following wells. We request that you keep the information confidential for so long a time as may be available under the rules and regulations:

<u>Imperial American Oil Corporation</u>				
<u>Schedule of Wells - Ellis County, KS</u>				
<u>Lease</u>	<u>Well No.</u>	<u>API No.</u>	<u>Sec Twp Range</u>	
Rita Marie	35-1	15-051-25,109	35 12S 16W	
Brungardt	18-1	15-051-25,098	18 12S 16W	
Callison	27-1	15-051-25,094	27 11S 16W	
Diane	21-1	15-051-25,110	21 11S 20W	
Chrisler Unit	34-1	15-051-25,099	34 11S 16W	

Very truly yours,

IMPERIAL AMERICAN OIL CORPORATION



Hal C. Porter
President

ALLIED CEMENTING CO., INC.

6275

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>08-03-01</i>	SEC <i>27</i>	TWP. <i>11</i>	RANGE <i>16</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>1:00 PM</i>	JOB START	JOB FINISH <i>4:30 PM</i>
LEASE <i>Callison</i>	WELL # <i>27-1</i>	LOCATION <i>Bluet Hill School 3 1/2 N E in</i>			COUNTY <i>Ellis</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *MURFIN #16*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/2* T.D. *1010*

CASING SIZE *8 3/8* DEPTH *1008*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *45*

PERFS. _____

DISPLACEMENT *61.3 bbls*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Bill*

153 HELPER *Paul*

BULK TRUCK _____

362 DRIVER *Shane*

BULK TRUCK _____

_____ DRIVER _____

OWNER *SAME*

CEMENT AMOUNT ORDERED *425 lb 60/40 3-2*

COMMON	<i>255</i>	@	<i>6.65</i>	<i>1695.75</i>
POZMIX	<i>170</i>	@	<i>3.55</i>	<i>603.50</i>
GEL	<i>8</i>	@	<i>10.00</i>	<i>80.00</i>
CHLORIDE	<i>13</i>	@	<i>30.00</i>	<i>390.00</i>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<i>446</i>	@	<i>1.10</i>	<i>490.60</i>
MILEAGE	<i>44.5</i>	@	<i>10.10/mile</i>	<i>446.18</i>

RECEIVED TOTAL *3705.15*

OCT 19 2001 SERVICE
KCC WICHITA

REMARKS:

Ran 24 hrs 8 3/8 set cement 1008

Cement w/ 425 lb 60/40 3-2

pump plug w/

CEMENT CIR.

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *620.00*

EXTRA FOOTAGE @ _____

MILEAGE *25* @ _____ *75.00*

PLUG *3 5/8 Rubber* @ _____ *90.00*

_____ @ _____

_____ @ _____

TOTAL *785.00*

CHARGE TO: *Imperial American Oil Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

2-8 3/8 Centralizers @ *55.00* *110.00*

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *110.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Bill Wynn* PRINTED NAME *Bill Wynn*

Thanks

ALLIED CEMENTING CO., INC.

D. BOX 31
WESSELL, KS 67665
(785) 483-3887
(785) 483-5566

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KCC WICHITA

***** ORIGINAL *****

* INVOICE *

Invoice Number: 084976

Invoice Date: 08/07/01

Sold Imperial American Oil Cor
To: 10004 W. 20th St. N
Wichita, KS
67212

Cust I.D.: ImpAm
P.O. Number: Callison 27-1
P.O. Date: 08/07/01

Due Date: 09/06/01
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	255.00	SKS	6.6500	1695.75	E
Pozmix	170.00	SKS	3.5500	603.50	E
Gel	8.00	SKS	10.0000	80.00	E
Chloride	13.00	SKS	30.0000	390.00	E
Handling	446.00	SKS	1.1000	490.60	E
Mileage (25)	25.00	MILE	17.8400	446.00	E
446 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	620.0000	620.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 460.09
ONLY if paid within 30 days from Invoice Date

Subtotal: 4600.85
Tax: 0.00
Payments: 0.00
Total: 4600.85

ALLIED CEMENTING CO., INC. 09986

ORIGINAL
SERVICE POINT

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>8-10-01</u>	SEC. <u>27</u>	TWP. <u>11</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:215P</u>
LEASE <u>Callison</u>	WELL # <u>27-1</u>	LOCATION <u>Blue Hill School / 3N</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>V4B</u>					

CONTRACTOR Martin Dohy #16

TYPE OF JOB prod string

HOLE SIZE 7 7/8 T.D. 3400

CASING SIZE 4 1/2 DEPTH 3280

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17

CEMENT LEFT IN CSG. 17

PERFS. _____

DISPLACEMENT 52 BBL # 10.50

OWNER SAME

CEMENT AMOUNT ORDERED 175 ASC 29 gal

500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>10.00</u>
CHLORIDE	@		
ASC	@	<u>175</u>	<u>8.50</u>
WFR-2	@	<u>500 gal</u>	<u>1.00</u>
HANDLING (87)	@	<u>140</u>	<u>265.70</u>
MILEAGE	@	<u>24/SK / MILE</u>	<u>164.50</u>

EQUIPMENT

177 PUMP TRUCK CEMENTER Dave

_____ HELPER Ron

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 213 DRIVER Brent

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TOTAL 2387.60

REMARKS:

plug Rod Hole 15sk 10sk mouse hole
Float Held

KCC WICHITA SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>22</u> <u>3.00</u> <u>66.00</u>
PLUG	@	<u>4 1/2 Rubber</u> <u>48.00</u>
TOTAL		<u>1244.00</u>

CHARGE TO: Imperial American

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1 Guide Shoe</u>	@	<u>125.00</u>
<u>1 AFU Insert</u>	@	<u>210.00</u>
<u>3 Centralizers</u>	@	<u>45.00</u> <u>135.00</u>
<u>11 Rec Scratchers</u>	@	<u>29.00</u> <u>319.00</u>
TOTAL		<u>789.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE M. D. Dohy

PRINTED NAME