

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

OCT 31 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address: 4924 SE 84th St.

City/State/Zip: Newton, KS 67114-8827

Purchaser:

Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000

Contractor: Name: A & A Production

License: #30076

Wellsite Geologist: Bob Schreiber

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>7/16/01</u>	<u>7/28/01</u>	<u>7/28/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24146-0000

County: Ness

W/2-NE-SW Sec. 20 Twp. 17 S. R. 24 East West

1980 feet from N (circle one) Line of Section

1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ummel Well #: 4

Field Name: Keilman-North

Producing Formation: Miss.

Elevation: Ground: 2384' Kelly Bushing: 2389'

Total Depth: 4375' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes; show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PJA KR 7/11/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

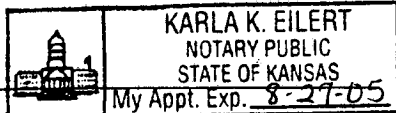
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Klee R. Watchous*

Title: President Date: 10-30-01

Subscribed and sworn to before me this 30th day of October

2001. *Karla K. Eilert*
Notary Public: Karla K. Eilert



Date Commission Expires: 8-27-05

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Ummel Well #: 4
 Sec. 20 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1660	(+ 729)
Heebner	3701	(-1312)
Lansing	3745	(-1356)
Kansas City	3821	(-1432)
Marmaton	4106	(-1717)
Pawnee	4160	(-1771)
Ft. Scott	4240	(-1851)
Cherokee Sh.	4264	(-1875)
Miss.	4340	(-1951)
LTD	4372	(-1983)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8 "	20#	212'	60-40 pozmix	150	2% gel; 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

Date of First, Resumard Production, SWD or Enhr. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil None Bbls. Gas None Mcf Water None Bbls. Gas-Oil Ratio None Gravity None

Disposition of Gas None **METHOD OF COMPLETION** Production Interval None

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 ORIGINAL

RECEIVED
 OCT 31 2001

KCC WICHITA

Invoice Number: 084830

Invoice Date: 07/16/01

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.: Palo
 P.O. Number...: Ummel #4
 P.O. Date.....: 07/16/01

Due Date : 08/15/01
 Terms : Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.6500	598.50	E
Pozmix	50.00	SKS	3.5500	213.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	13.00	MILE	3.0000	39.00	E
Top wood	1.00	EACH	45.0000	45.00	E

All Prices Are Net. Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 106.93
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1869.30
 Tax: 0.00
 Payments: 0.00
 Total: 1869.30

ALLIED CEMENTING CO., INC. 5783

ORIGINAL
Neosho City

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>7-16-01</u>	SEC. <u>20</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>7:50 pm</u>	JOB START <u>9:10 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Ummed</u>		WELL # <u>4</u>	LOCATION <u>Neosho City SW 7N 1W 1/4N</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			E-S.				

CONTRACTOR A+A Digs

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 7/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 150 6 3/4 3/cc 2/del

COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>13</u>		<u>Min</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER L. Weiglans

224 HELPER

BULK TRUCK

260 260 DRIVER Larry

BULK TRUCK

DRIVER

RECEIVED

TOTAL \$ 1265.30

OCT 3 1 2001

SERVICE

KCC WICHITA

REMARKS:

circ 8 5/8 cas using pump mix
150 x 6 3/4 3/cc 2/del Displace
plus w/ 13 1/2 GAL. Plus Down
pm. cement dual circ

THANKS

DEPTH OF JOB	<u>222</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>13</u> @ <u>3.00</u> <u>39.00</u>
PLUG	<u>Top Wood</u> @ <u>45.00</u> <u>45.00</u>
	@
	@

TOTAL \$ 1604.00

CHARGE TO: Palomero Pet

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX - 0 -

TOTAL CHARGE 1562.50

DISCOUNT 1562.50 IF PAID IN 30 DAYS

SIGNATURE Dave J

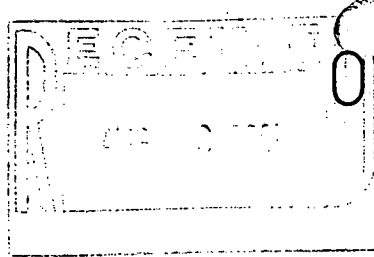
DARREL Anderson
PRINTED NAME

Net \$ 1562.50

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
7/29/01	3784

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30		Ummel	Ness	A&A Drlg	Oil	Development	Roger	PTA
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				15	2.50	37.50	
576D-P	Pump Charge				1	500.00	500.00T	
410-8	Top Plug				1	56.00	56.00T	
581D	Service Charge Cement				195	1.00	195.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
328	Swift Light 60/40 Pozmix (6% gel)				195	5.65	1,101.75T	
276	Flocele				48	0.90	43.20T	
	Subtotal						2,033.45	
	Sales Tax					4.90%	83.35	
Thank you for your business.						Total	\$2,116.80	