

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Oil -Semcrude LLP Gas-Regency Gas Service

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Tim Pierce

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr.?) Docket No. _____

<u>02-18-05</u>	<u>03/03/05</u>	<u>04/04/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21569-00-00

County: Haskell

SE NW NW Sec. 32 Twp. 30 S. R. 31 East West

990 feet from S (N) (circle one) Line of Section

990 feet from (W) / E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW NW

Lease Name: Fincham "B" Well #: 3-32

Field Name: Lette

Producing Formation: Swope, Morrow

Elevation: Ground: 2837' Kelly Bushing: 2847'

Total Depth: 5813' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1860 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

ALT I W/ 10-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,800 bbls
Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: May 3, 2005

Subscribed and sworn to before me this 3rd day of May, 2005

Notary Public: Melinda K. Valade
STATE OF KANSAS
Date: July 27, 2007
My Appl. Exp. 11/27/07

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Fincham "B" Well #: 3-32
Sec. 32 Twp. 30 S. R. 31 [] East [X] West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

List All E. Logs Run: Neutron Density, Induction
MicroLog - Caliper and Sonic

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(See Attached Log Tops)
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 4/14/05
Producing Method [X] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 60 Gas Mcf 700 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [X] Dually Comp. [] Commingled
Production Interval

McCoy Petroleum Corporation
Fincham "B" #3-32
SE NW NW
Section 32-30S-31W
Haskell County, Kansas

MAY 03 2005

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum Fincham "B" #3-32 SE NW NW Sec. 32-30S-31W KB: 2847'	McCoy Petroleum Schmidt 'A' #3-29 S/2 SE SW Sec. 29-30S-31W KB: 2853'	McCoy Petroleum Fincham "B" #1-32 NW NW NW Sec. 32-30S-31W KB: 2848'	McCoy Petroleum Schmidt "D" #1-29 W/2 SW SE Sec. 29-30S-31W KB: 2854'
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Heebner	4170 (-1323)	- 6	-11	- 3
Lansing	4238 (-1391)	- 6	-11	- 3
LKC "G"	4520 (-1673)	+4	-13	- 5
Stark	4664 (-1817)	- 6	-15	- 5
Swope ϕ	4671 (-1824)	- 3	-14	- 4
Hushpuckney	4754 (-1907)	-14	NP	-23
Hertha ϕ	4768 (-1921)	-15		-29
Marmaton	4558 (-2011)	- 5		- 9
Cherokee	5017 (-2170)	- 9		-13
Atoka	5240 (-2393)	- 8		-10
Morrow Shale	5286 (-2439)	- 7		- 9
L/Morrow Sd	5362 (-2815)	- 4		-10
Chester	5404 (-2557)	-34		-31
St. Genevieve	5514 (-2667)	-52		-52
St. Louis	5640 (-2793)	-24		-19
LTD	5813 (-2966)			

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DST depths corrected to log measurements

DST #1 4662-4677' (Swope)

DST #2 5274-5391' (Morrow)

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MAY 03 2005

ORIGINAL



INVOICE NO.

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Subject to Correction

FIELD ORDER

9409 ✓

Date 3-4-05	Lease Fincham B	Well # 3-32	Legal 32-30S-31W
Customer ID	County Haskell	State KS	Station Liberal
Depth		Formation	Shoe Joint 39.69'
Casing 5 1/2	Casing Depth	TD 5813	Job Type 5 1/2" Longstring NW
Customer Representative Calvin Mikkelsen		Treater Kirby Harper	

CHARGE

McCoy Petroleum

AFE Number

PO Number

Materials Received by

X Calvin Mikkelsen

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	290 sk	AA-2 (Premium)	-			
C195	219 16	FLA-322	-			
C221	1614 16	Salt (Fine)	-			
C243	28 16	Deformer	-			
C321	1450 16	Gilsonite	-			
C312	205 16	Gas blk	-			
C244	110 16	Cement Friction Reducer	-			
C194	69 16	Cellflake	-			
C302	1000 Gal	Mudflush	-			
C221	400 16	Salt (Fine)	-			
F101	10	Turbolizer, 5 1/2	-			
F191	1	L.R Latchdown Plug + Baffle	-			
F211	1	Auto fill float shoe, 5 1/2	-			
F800	1	Threadlock Compound Kit	-			
F121			-			
E100	35 MI	Heavy Vehicle Mileage	-			
E107	290 sk	Cement Service Charge	-			
E104	478 TMM	Proppant Bulk delivery/ton mile	-			
R212	1 EA	Casing Cement Pumper 5501'-6000'	-			
R701	1 EA	Cement Head Rental	-			
R702	1 EA	Casing Swivel Rental	-			
E101	35 MI	Car, Pickup, or Van Mileage	-			
Discounted Total						12348.62
Plus Tax						

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