

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: _____
 Operator Contact Person: John Nierberger
 Phone: (316) 691-9500
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/26/05	1/30/05	3/11/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAY 10 2005
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API No. 15 - 073-24004-00-00
 County: Greenwood
 C ^{SE} NE NE Sec. 30 Twp. 22S S. R. 10 East West
530 feet from S N (circle one) Line of Section
125 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ritchie Trust Well #: 2
 Field Name: _____
 Producing Formation: Bartlesville Sand
 Elevation: Ground: 1475' Kelly Bushing: 1485'
 Total Depth: 2452' Plug Back Total Depth: 2429'
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *Within 6-26-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 3200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 5/10/05
 Subscribed and sworn to before me this 10th day of May
20 05
 Notary Public: [Signature]
 Date Commission Expires: 5/14/07

DEBRA K. PHILLIPS
 Notary Public - State of Kansas
 My Appt. Expires 5/14/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

Operator Name: Ritchie Exploration, Inc. Lease Name: Ritchie Trust Well #: 2
 Sec. 30 Twp. 22S S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>2350'</td> <td>-856</td> </tr> </table>	Name	Top	Datum	Bartlesville	2350'	-856
Name	Top	Datum					
Bartlesville	2350'	-856					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	227'	common	110	1% gel, 6% cc
Production	7-7/8"	5-1/2"	14#	2450'	60/40 poz	150	6% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2354' - 2358', 2360' - 2363 and 2367' - 2369', 2374.5' - 2378.5'	750 gallons 15% MCA, 5000 lbs sand frac	Bartlesville Sand

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>2417'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on equipment			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICE INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 10 2005

WELL NUMBER 2725
 LOCATION Fureka
 FOREMAN Brad Butler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-30-05		Ritchie Trust #2	30	22	10	Greenwood																				
CUSTOMER Ritchie Exploration			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			439	Alan			442	Anthony			437	Jim		
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MAILING ADDRESS P.O. Box 783188																										
CITY STATE ZIP CODE Wichita Ks. 67278																										
Summit Dr.																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2452' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 2450' DRILL PIPE PBTD 2428' OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL. 54 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 59 1/4 Bbls. DISPLACEMENT PSI 900 ~~MAX~~ PSI 1400 Landed Plug RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation with 15 Bbl fresh water.
Mixed 150 sks. 60/40 Pozmix cement w/ 4% Gel. 1/4" P/SK of Flocele. Tail in with 50 sks Thick Set
cement w/ 4" P/SK of KOL-SEAL at 13.4 lb. P/GAL. Shut down, washout pump lines - Release Plug
Displace Plug with 59 1/4 Bbls water. Final pumping at 900 PSI. Bumped Plug to 1400 PSI
Wait 2 min. Release Pressure - Float Held - close casing in with OBT
Job complete - Tear-down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30	MILEAGE	2.35	70.50
1126 A	30 SKS	Thick Set cement	11.85	592.50
1110 WA	4 SKS	KOL-SEAL 4" P/SK	15.75	63.00
1131	150 SKS	60/40 Pozmix cement	7.30	1095.00
1118	5 SKS	Gel 4%	12.40	62.00
1107	1 1/2 SK	Flocele 1/4 lb P/SK	40.00	60.00
5407 A	9.2 Ton	30 miles - Bulk Trucks	.85	234.60
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3150 GAL	City water	11.50 P/GAL	36.22
4203	1	5 1/2" Guide Shoe	102.00	102.00
4228	1	5 1/2" AFU Insert Flapper Valve	145.00	145.00
4130	4	5 1/2" Centralizers	28.00	112.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3780.21

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 MAY 13 2005
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AUTHORIZATION [Signature] TITLE _____ DATE _____