

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

KCC
MAY 22 2006
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Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/08/06</u>	<u>3/14/06</u>	<u>3/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25501-00-00
County: Ellis
SE NW NE NW Sec: 30 Twp. 14 S. R. 20 East West
500 feet from S / (N) (circle one) Line of Section
1880 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Addie Well #: 30-1
Field Name: Wildcat
Producing Formation: LKC and Marmaton
Elevation: Ground: 2186' Kelly Bushing: 2191'
Total Depth: 4000' Plug Back Total Depth: 4000'
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1570 Feet
If Alternate II completion, cement circulated from 1570
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan WHM 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 58,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/22/06
Subscribed and sworn to before me this 22 day of May
2006
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 23 2006

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

KCC WICHITA

KCC

MAY 22 2006

Side Two

Operator Name: IA Operating, Inc. Lease Name: Addie **CONFIDENTIAL** Well #: 30-1
 Sec: 30 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1506'	+685
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	1549'	+642
List All E. Logs Run:		Topeka	3225'	-1034
		Heebner Shale	3467'	-1276
		Toronto	3487'	-1296
		Lansing	3506'	-1315
		Marmaton	3832'	-1641
		Total Depth	4002'	-1811

Geologist's Well Report, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	204'	Common	150	3 % CC, 2 % gel
Production	7 7/8"	5 1/2"	15.5#	3995'	ASC	150	2 % gel, 1/4 flo. 500 gal wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1570'	60/40	200	6 % gel, 1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	3834-44'	250 gal. 15 % MCA, retreat w/500 gal. 15 % MCA		
4	3539-48'	250 gal. 15 % MCA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	3816'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5-4-06			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	37		95		34	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
MAY 23 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25091

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3/8/06</u>	SEC. <u>30</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>9:00pm</u>	JOB START	JOB FINISH <u>10:15PM</u>
LEASE <u>Addie</u>		WELL # <u>30-1</u>		LOCATION <u>Ellis 6S 2W 2S</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)						KCC	

CONTRACTOR MURFIN #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 205

CASING SIZE 8 3/8 DEPTH 202

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

398 HELPER Gary

BULK TRUCK _____

460 DRIVER Jack Brian

BULK TRUCK _____

_____ DRIVER _____

OWNER MAY 22 2006

CONFIDENTIAL

CEMENT AMOUNT ORDERED 150 lb Com 3-2

COMMON	<u>150</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.70</u>	<u>268.60</u>
MILEAGE	<u>158 x .07 x 52</u>			<u>575.12</u>
TOTAL				<u>2538.72</u>

REMARKS:

Ran 5 1/2 of 8 3/8 at 202

Cemt of 150 lb 3-2

pump plus w/ 12 bbls of water

Cemt did Circ.

CHARGE TO: F A Operating Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy Dinkel

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE @ _____

MILEAGE 52 @ 5.00 260.00

MANIFOLD @ _____

RECEIVED

MAY 23 2006

KCC WICHITA

TOTAL 995.00

PLUG & FLOAT EQUIPMENT

1-8 3/8 wood plug @ 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Andy Dinkel

ALLIED CEMENTING CO., INC. 25120

Well bill

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>3/14/06</i>	SEC. <i>30</i>	TWP. <i>14</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION <i>4:30 pm</i>	JOB START <i>7:15 pm</i>	JOB FINISH <i>7:45 pm</i>
LEASE <i>Addie</i>	WELL # <i>30-1</i>	LOCATION <i>Ellis 6 S 2 W</i>	COUNTY <i>Ellis</i>		STATE <i>KS</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>25 Eirt.</i>		KCC		

CONTRACTOR *Murphy Drilling Rig #16*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8* T.D. *4000*

CASING SIZE *5 1/2 15 5/8* DEPTH *3997.5*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

FOOT *P.C.* DEPTH *1528'*

PRES. MAX *1500 psi* MINIMUM

MEAS. LINE SHOE JOINT *92.50*

CEMENT LEFT IN CSG. *42.50*

PERFS.

DISPLACEMENT *94.27*

OWNER *MAY 22 2006*

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED *165 ASC 29 Gel*

1/4" Flo. 500 gals WFR-2

COMMON	@		
POZMIX	@		
GEL	3	@ 1500	4500
CHLORIDE	@		
ASC	165	@ 1100	194700
	@		
<i>WFR-2</i>	<i>500 gals</i>	@ 100	50000
	@		
	@		
	@		
	@		
HANDLING	168	@ 170	28560
MILEAGE	<i>7 1/4 / 54 mile</i>		58800
			TOTAL 336500

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

410 DRIVER *Jody*

BULK TRUCK

DRIVER

REMARKS:

Rat Hole 15 str

landed Plug @ 1500 psi

Float held!

CHARGE TO: *FA Operations*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			145000
EXTRA FOOTAGE	@		
MILEAGE	50	@ 500	25000
MANIFOLD	@		
	@		
	@		
			TOTAL 170000

RECEIVED

MAY 23 2006

TOTAL 170000

KCC WICHITA PLUG & FLOAT EQUIPMENT

<i>6 - Cents</i>	@ 5000	30000
<i>1 - bucket</i>	@	14000
<i>1 - Port collar</i>	@	175000
<i>20 - Scrappers</i>	@ 3500	70000
<i>Guide Shoe</i>	@	16000
<i>GPU Insert. FAXED</i>		23500
<i>Plus</i>		6000
		TOTAL 334500

To Allied Cementing Co., Inc.

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Thanks!

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Mark Stanton

PRINTED NAME