

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Coffeyville Resources
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim B. Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/19/06</u>	<u>1/27/06</u>	<u>2/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,508-00-00
County: Rooks
 NW NW SE Sec. 10 Twp. 10S S. R. 20W East West
2310' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tomcat Well #: #2-10
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2244' Kelly Bushing: 2249'
Total Depth: 3808' Plug Back Total Depth: 3808'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1718' Feet
If Alternate II completion, cement circulated from 1718'
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *W/tn 6-26-07*
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 2006 East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Engineer Date: 5/10/06
Subscribed and sworn to before me this 10th day of May
20 06
Notary Public: [Signature]
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Side Two

MAY 11 2006

Operator Name: Vess Oil Corporation

Lease Name: Tomcat

Well #: #2-10

Sec. 10 Twp. 10S S. R. 20W East West

County: Rooks

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED		
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	220'	common	150	3% cc, 2% gel
production	7-7/8"	5-1/2"	15.5#	3792'	ASC	150	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type of Cement and Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3800-02'	200 gal 15%	
OH	3802-08'		

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3801'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2/16/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>56</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 23536

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC SERVICE POINT:

MAY 11 2006

Russell

DATE <u>1-2206</u>	SEC. <u>10</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION CONFIDENTIAL	JOB START	JOB FINISH <u>12:40 PM</u>
LEASE <u>Tomcat</u>	WELL # <u>20-10</u>	LOCATION <u>PAKO SS 2E</u>	COUNTY <u>ROCK</u>	STATE <u>K</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.D. Dalg
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 3507
 CASING SIZE 8 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42.84
 PERFS.
 DISPLACEMENT 91.66 bbls

OWNER
 CEMENT
 AMOUNT ORDERED
175 lb ASC 10% salt 8% gel
500 GWR

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # 382 HELPER Shane
 BULK TRUCK
 # 262 DRIVER Jody
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	3	@ 14 ⁰⁰	42 ⁰⁰
CHLORIDE	@		
ASC	175	@ 10 ⁷⁵	1881 ²⁵
	@		
Salt	17	@ 15 ⁷⁵	267 ⁷⁵
	@		
WFR-2	500 gals	@ 1 ⁰⁰	500 ⁰⁰
	@		
	@		
	@		
HANDLING	195	@ 1 ⁶⁰	312 ⁰⁰
MILEAGE	6 1/2 /sk/mile		643 ⁵⁰
RECEIVED			TOTAL <u>3646⁵⁰</u>
MAY 15 2006			

REMARKS:

Pipe out @ 3799.5
Shoe pt 42.84
Inset 3756.66
open packer shoe & circ.
pump 500 Gal Flush, cont w/ 1600lb
Land plugs 1500
Float did hold
1500 RT

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DEPTH OF JOB			
PUMP TRUCK CHARGE			1320 ⁰⁰
EXTRA FOOTAGE	@		
MILEAGE	55	@ 5 ⁰⁰	275 ⁰⁰
MANIFOLD	@		
	@		
	@		
			TOTAL <u>1595⁰⁰</u>

CHARGE TO: Ness Oil Corp
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

6 - Centralizers	@ 50 ⁰⁰	300 ⁰⁰	
2 - Baskets	@ 140 ⁰⁰	280 ⁰⁰	
1 - Latch down Acsm	@	350 ⁰⁰	
1 - Port-colan	@	1756 ⁰⁰	
1 - Packer shoe	@	1325 ⁰⁰	
			TOTAL <u>4005⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

\$8677

SIGNATURE

[Handwritten Signature]

PRINTED NAME