

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 21 2008

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

API # 15 - 131-20.106-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11-19-1985

Well Operator: Teichgraeber Oil, Inc. KCC License #: 6101
(Owner / Company Name) (Operator's)

Address: 700 N. Main City: Eureka

State: Kansas Zip Code: 67045 Contact Phone: (620) 583 - 7500

Lease: Epple "A" Well #: 1 Sec. 3 Twp. 3S S. R. 14 East West

SW SW NE Spot Location / QQQQ County: Nemaha

2970' Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310' Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 282' Cemented with: 300 Sacks

Production Casing Size: 5 1/2" Set at: 3568' Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole from 3568' - 3574' Open hole completion

Elevation: 1227' (G.L. / K.B.) T.D.: 3574' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC, propose to set bottom plug with 20 sacks cement at bottom of hole. Then cement from 335' to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Teichgraeber Oil, Inc. Attn: Rick Stout

Phone: (620) 583 - 2173

Address: 700 N. Main City / State: Eureka, Kansas 67045

Plugging Contractor: Hurricane Well Service KCC License #: 955246
(Company Name) (Contractor's)

Address: P.O. Box 265 Madison, KS 66860 Phone: (620) 437 - 2661

Proposed Date and Hour of Plugging (if known?): During week of March 3rd through March 7th, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: February 18, 2008 Authorized Operator / Agent: AC Teichgraeber
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TEICHGRAEBER OIL, INC.
700 N MAIN ST
EUREKA, KS 67045-1320

February 22, 2008

Re: EPPLE A #1
API 15-131-20106-00-00
3-3S-14E, 2970 FSL 2310 FEL
NEMAHA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300