RECEIVED KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

FEB 2 1 2008 This Form must be Typed

Form must be typed
Form must be Signed
CONSERVATION DIVISIONI blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

WICHITA, KS

API # 15 - 131-20165 _ 60 - 00	(Identifier Number of this well)	. This must be listed f	or wells drill	ed since	e 1967; if no AF	기 # was issued,
indicate original spud or completion date08-08-19	96					
Well Operator: Teichgraeber Oil, Inc.	κος ι	KCC License #: 6101				
Address: 700 N. Main	ner / Company Name)	City:_Eureka			(Operator's))
	Zip Code: 67045		(620)	583	- 7500	
Lease: Epple "A"	Well #:_2	Sec. <u>3</u>	Twp. 3S	S.	в. <u>14</u>	East West
100' SE - NW - SW - NE	Spot Location / QQQQCour	nty: Nemaha				
3630' Feet (in exact footage) From 2410' Feet (in exact footage) From Check One: ✓ Oil Well Gas Well		rest outside section corr rest outside section corr Water Supply Well	·			
SWD Docket #		water Supply wen		ther		
	Set at:		المسيحا			
Surface Casing Size: 8 5/8"						
Production Casing Size: 5 1/2"						Sacks
List (ALL) Perforations and Bridgeplug Sets: Perfo	rations 3802' - 3808' 24 shots, 3	582' - 3584', 5 1/2"	3olt bridge	@ 370	6'	
Elevation: 1237' ([G.L./ [κ.в.) Τ.D.: 3828	3' PBTD: A	nhydrite Depth:		(Stone Co	nrral Formation)	
Condition of Well: Good Poor	Casing Leak	unk in Hole		,0.00	,	
Proposed Method of Plugging (attach a separate page top plug from 310' to surface.	if additional space is needed):_As r	ecommended by KC	C, 20 sack	s @ bot	ttom above pe	rforations,
Is Well Log attached to this application as required? If not explain why?	Yes No Is ACO-1 file	d? Yes No			• .	
Plugging of this Well will be done in accordance List Name of Company Representative authorized to	·	Taicharachar O	il, Inc. Attn:		itout	nmission.
Address: 700 N. Main		City / State: Eu	reka, Kans	as 670	45	
Plugging Contractor: Hurricane Well Service		KCC License #: 955246				
Address: P.O. Box 265 Madison, KS 66860	ompany Name)	Phone: (620		- 26	(Contractor's) 61	
Proposed Date and Hour of Plugging (if known?): _	February 26, 2008	i none.				
Payment of the Plugging Fee (K.A.R. 82-3-118) wi		Agent	1		1	
Date: February 18, 2008 Authorized Operator	/ Agent:	Agent Very (Sign	Mg/k naturey	uß		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

		vell). This must be listed for wells drilled since 1967; if a	no API # was issued.			
indicate original spud or completion date	08-08-1996	·				
		KCC License #: 6101				
Address: 700 N. Main	(Owner Company Name)	City: Eureka	rator's)			
State: Kansas	Zip Code: 67045	Contact Phone: (620) 583 - 7500				
Lease: Epple "A"	Well #:_2	Sec. 3 Twp. 3S S. R. 14	Z Enst West			
100' SE - NW - SW -		ounty: Nemaha	- W Edat west			
3630' Feet (in exact footage		earest outside section corner) Line of Section (Not Lease				
2410' Feet (In exact footage		earest outside section corner) Line of Section (Not Lease				
Check One: 🗸 Oil Well 🔲 Gas	■ Well D&A Cathodic	Water Supply Well	Linej			
SWD Docket #		Other:				
Conductor Casing Size: N/A	_	Cemented with:				
Surface Casing Size: 8 5/8"		Cemented with; 153				
Production Casing Size: 5 1/2"	Set at: 3828'					
		, 3582' - 3584', 5 1/2" Bolt bridge @ 3706'	Sacks			
	Poor Casing Leak parate page if additional space is needed): As	Junk in Hole recommended by KCC, 20 sacks @ bottom above				
Proposed Method of Plugging (attach a seg		Junk in Hole				
Proposed Method of Plugging (attach a sej	parate page if additional space is needed): As	Junk in Hole recommended by KCC, 20 sacks @ bottom above				
Proposed Method of Plugging (attach a septop plug from 310' to surface.	parate page if additional space is needed): As	Junk in Hole recommended by KCC, 20 sacks @ bottom above	a perforations,			
Proposed Method of Plugging (attach a septop plug from 310' to surface.	parate page if additional space is needed): As	Junk in Hole recommended by KCC, 20 sacks @ bottom above				
Proposed Method of Plugging (attach a septop plug from 310' to surface. B Well Log attached to this application as finot explain why? Plugging of this Well will be done in accordance.	parate page if additional space is needed): As required? Yes No is ACO-1 f	Junk in Hole recommended by KCC, 20 sacks @ bottom above	RECEIVED			
Proposed Method of Plugging (attach a septop plug from 310' to surface. B Well Log attached to this application as inot explain why? Plugging of this Well will be done in account to the septop plugging of the septop plugging plugging of the septop plugging pluggi	parate page if additional space is needed): As required? Yes No is ACO-1 f cordance with K.S.A. 55-101 et. seq. and t	Junk in Hole recommended by KCC, 20 sacks @ bottom above lied? Yes No KAN he Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			
Proposed Method of Plugging (attach a septop plug from 310' to surface. B Well Log attached to this application as finot explain why? Plugging of this Well will be done in account to the surface of Company Representative auditoress: 700 N. Main	parate page if additional space is needed): As required? Yes No is ACO-1 for a sequence with K.S.A. 55-101 et. seq. and to be in charge of plugging operatorice.	Junk in Hole recommended by KCC, 20 sacks @ bottom above iled? Yes No KAN the Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173 City / State; Eureka, Kansas 67045	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			
Proposed Method of Plugging (attach a septop plug from 310' to surface. B Well Log attached to this application as finot explain why? Plugging of this Well will be done in accusist Name of Company Representative auddress: 700 N. Main lugging Contractor: Hurricane Well Ser	parate page if additional space is needed): As required? Yes No is ACO-1 fi cordance with K.S.A. 55-101 et. seq. and to uthorized to be in charge of plugging operativice (Company Name)	Junk in Hole recommended by KCC, 20 sacks @ bottom above iled? Yes No KAN he Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173 City / State: Eureka, Kansas 67045 KCC License #: 955246 3 40 5 9	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			
Proposed Method of Plugging (attach a septop plug from 310' to surface. Is Well Log attached to this application as if not explain why? Plugging of this Well will be done in accusate Name of Company Representative audits.	parate page if additional space is needed): As required? Yes No is ACO-1 for sequence with K.S.A. 55-101 et. seq. and to authorized to be in charge of plugging operatorized. As required? (Company Name)	Junk in Hole recommended by KCC, 20 sacks @ bottom above iled? Yes No KAN he Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173 City / State: Eureka, Kansas 67045 KCC License #: 955246 3 40.5 9 (Contractors)	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			
Proposed Method of Plugging (attach a september 100 plug from 310' to surface. Be Well Log attached to this application as from explain why? Plugging of this Well will be done in accust Name of Company Representative auditories: 700 N. Main Plugging Contractor: Hurricane Well September 100 plugging (if it is in	parate page if additional space is needed): As required? Yes No is ACO-1 for a sequence with K.S.A. 55-101 et. seq. and to authorized to be in charge of plugging operatorized. (Company Name) (6860) (Rnown?): February 26, 2008	Junk in Hole recommended by KCC, 20 sacks @ bottom above lied? Yes No KAN he Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173 City / State: Eureka, Kansas 67045 KCC License #: 955246 3 40 5 9 (Contractore) Phone: (620) 437 - 2661	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			
Proposed Method of Plugging (attach a september 100 plug from 310' to surface. Be Well Log attached to this application as from explain why? Plugging of this Well will be done in accust Name of Company Representative auditories: 700 N. Main Plugging Contractor: Hurricane Well September 100 plugging (if it is in	required? Yes No Is ACO-1 for cordance with K.S.A. 55-101 et. seq. and to be in charge of plugging operations (Company Name) (Company Name) (Rown?): February 26, 2008	Junk in Hole recommended by KCC, 20 sacks @ bottom above lied? Yes No KAN he Rules and Regulations of the State Corporation (ions: Teichgraeber Oil, Inc. Attn: Rick Stout Phone: (620) 583 - 2173 City / State: Eureka, Kansas 67045 KCC License #: 955246 3 40 5 9 (Contractore) Phone: (620) 437 - 2661	RECEIVED ISAS CORPORATION COLOR COMMISSION. CONSERVATION DIVIS			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TEICHGRAEBER OIL, INC. 700 N MAIN ST EUREKA, KS 67045-1320

February 22, 2008

Re: EPPLE A #2

API 15-131-20165-00-00

3-3S-14E, 3630 FSL 2410 FEL NEMAHA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS: 67220

(620) 432-2300