#### RECEIVED

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING APPLICATION FEB 2 1 2008

September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION WICHITA, KS

indicate original spud or completion date 08-19-1			6101		
Well Operator: Teichgraeber Oil, Inc.	Owner / Company Name)	KCC License #: 6101 (Operator's)			
Address: 700 N. Main		City: Eureka			
	Zip Code: 67045	Contact Phone:	(620 ) 583	3 - 7500	
Lease:_Epple "B"	Well #:2	Sec. <u>3</u>	Twp. 3S S	s. R. <u>14</u>	_ ✓ East
N/2 N/2 N/2 N/2	_Spot Location / QQQQ Co	unty: Nemaha		-	
Feet (in exact tootage) From		earest outside section corn	er) Line of Secti	on (Not Lease	Line)
2640 Feet (in exact footage) From		earest outside section com	•		
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #			_ Other:		
	Set at:		_		Sacks
Surface Casing Size: 8 5/8"					
-	Set at: 3925'				
List (ALL) Perforations and Bridgeplug Sets: 386					Gacks
Condition of Well:		Junk in Hole	(Ston	e Corral Formation	•
	r Casing Leak	Junk in Hole	(Ston		•
Condition of Well: Good Pool	r Casing Leak	Junk in Hole recommended by KC	C, propose 20 s		•
Condition of Well:	r Casing Leak	Junk in Hole recommended by KC	C, propose 20 s		•
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa	r Casing Leak	Junk in Hole recommended by KC	C, propose 20 s		•
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa cement from 310' to surface  Is Well Log attached to this application as required If not explain why?	r Casing Leak	Junk in Hole recommended by KCo	C, propose 20 s	sacks plug al	pove perforations,
Condition of Well:	r Casing Leak	Junk in Hole recommended by KCo	C, propose 20 s	e Corporation	pove perforations,
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa cement from 310' to surface  Is Well Log attached to this application as required If not explain why?	r Casing Leak	Junk in Hole recommended by KCo filed? Yes No the Rules and Regulations:	C, propose 20 s	e Corporation	pove perforations,
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa cement from 310' to surface  Is Well Log attached to this application as required If not explain why?  Plugging of this Well will be done in accordance List Name of Company Representative authorized	r Casing Leak	Junk in Hole recommended by KCo filed? Yes No the Rules and Regulations: Teichgraeber Of Phone: (620	ons of the State il, Inc. Attn: Ric	e Corporation k Stout	pove perforations,
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate parcement from 310' to surface  Is Well Log attached to this application as required If not explain why?  Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 700 N. Main	r Casing Leak	Junk in Hole  recommended by KCo  filed? Yes No  the Rules and Regulations: Teichgraeber Of  Phone: (620  City / State: Eu	ons of the State il, Inc. Attn: Ric ) 583 - 2 reka, Kansas 6	e Corporation k Stout	pove perforations,
Condition of Well:	r Casing Leak	Junk in Hole s recommended by KCo filed? Yes No the Rules and Regulations: Teichgraeber Oi Phone: (620 City / State: Eu KCC License #:	ons of the State il, Inc. Attn: Ric ) 583 - 2 reka, Kansas 6	e Corporation k Stout 2173 67045	Commission.
Condition of Well:	Casing Leak  Ge if additional space is needed):  No Is ACO-1  We with K.S.A. 55-101 et. seq. and  It to be in charge of plugging operation  (Company Name)	Junk in Hole s recommended by KCo filed? Yes No  the Rules and Regulations: Teichgraeber Oi Phone: (620 City / State: Eu KCC License #:_ Phone: (620	ons of the State il, Inc. Attn: Ric ) 583 - 2 reka, Kansas 6 955246 ) 437 -	Corporation k Stout 2173	Commission.
Condition of Well:	Casing Leak  Ge if additional space is needed):  No Is ACO-1  We with K.S.A. 55-101 et. seq. and  It to be in charge of plugging operation  (Company Name)	Junk in Hole s recommended by KCo filed? Yes No  the Rules and Regulations: Teichgraeber Oi Phone: (620 City / State: Eu KCC License #:_ Phone: (620	ons of the State il, Inc. Attn: Ric ) 583 - 2 reka, Kansas 6 955246 ) 437 -	e Corporation k Stout 2173 67045	Commission.
Condition of Well:	Casing Leak  Ge if additional space is needed):  Yes No Is ACO-1  With K.S.A. 55-101 et. seq. and  It to be in charge of plugging operation of the company Name)  During week of February 25th will be guaranteed by Operator of the company Name of t	Junk in Hole recommended by KCo filed? Yes No the Rules and Regulations: Teichgraeber Oi Phone: (620 City / State: Eu KCC License #:- Phone: (620 through February 29th	ons of the State il, Inc. Attn: Ric ) 583 - 2 reka, Kansas 6 955246 ) 437 -	e Corporation k Stout 2173 67045	Commission.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 131-20118 900 900 900 900 900 900 900 900 900 90		. This must be listed for wells drilled since 1967	'; if πο API # was Issued,
Well Operator: Teichgraeber Oil, Inc.	-	KCC License #: 6101	•
Address: 700 N. Main	er / Company Name)	City: Eureka	(Operator's)
			500
Ennie "R"		Sec. 3 Twp. 3S S. R. 14	
N/2 N/2 N/2		Sec. Iwp. S. R	V East West
220	<u></u>		<b>~</b>
Feet (in exact rootage) From [		rest outside section comer) Line of Section (Not Lirest outside section comer) Line of Section (Not L	•
		·	ease Line)
SWD Docket #		Water Supply Well Other:	
	Set at:	$\Box$	Sacks
Surface Casing Size: 8 5/8"			
Production Casing Size: 5 1/2"			•
List (ALL) Perforations and Bridgeplug Sets: 3867'-			Sacks
Proposed Method of Plugging (attach a separate page cement from 310' to surface	if additional space is needed): As n	ecommended by KCC, propose 20 sacks plu	g above perforations,
Is Well Log attached to this application as required?	✓ Yes No Is ACO-1 file	d? Yes No	
If not explain why?			
Plugging of this Well will be done in accordance w List Name of Company Representative authorized to		ns: Teichgraeber Oil, Inc. Attn: Rick Stout	tion Commission.
Address: 700 N. Main		City / State: Eureka, Kansas 67045	
Plugging Contractor: Hurricane Well Service		KCC License #: 955246 34059	
Address: P.O. Box 265 Madison, KS 66860	npeny Neme)		itor's)
Proposed Date and Hour of Plugging (if known?): _D	uring week of February 25th th	··-	
Payment of the Plugging Fee (K.A.R. 82-3-118) will		* 1	RECEN
Date: February 18, 2008 Authorized Operator /	Agent: ACTEU	(horaela)	MANSAS CORPORATION COM
		(Signature) At / Room 2078, Wichita, Kansas 67202	RECEIVED COMPORATION COM
	· · · · · · · · · · · · · · · · · · ·		T Z 11112

FEB 2 0 2008

CONSERVATION DIVISION WICHITA, KS

# TEICHGRAEBER OIL, INC 700 N MAIN EUREKA, KS 67045 PHONE 620-583-7500 FACSIMILE 620-583-6006

FACSIMILE TRANSMITTAL SHEET TO: FROM: Deanna Att Teichgraeber COMPANY: Kansas Corporation Commission 2/19/2008 FAX NUMBER TOTAL NO. OF PAGES INCLUDING COVER: 316-337-6211 PHONE NUMBER: SENDER'S REFERENCE NUMBER: RE: YOUR REFERENCE NUMBER: Forms CP1 ☐ URGENT FOR REVIEW ☐ PLEASE COMMENT D PLEASE REPLY ☐ PLEASE RECYCLE NOTES/COMMENTS: Deanna, Please find attached 5 CP1 forms for the following wells in Nemaha County: Epple A #2 (Please process this well first as we would like to start with it) Epple A #1 Epple Schumann #1 Epple B #1

We will send originals in the mail. Please call with any questions. Thanks!

Epple B #2

Att

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 0 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TEICHGRAEBER OIL, INC. 700 N MAIN ST EUREKA, KS 67045-1320

February 22, 2008

Re: EPPLE B #2

API 15-131-20118-00-00

3-3S-14E, 4950 FSL 2640 FEL NEMAHA COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #3
1500 W. 7th

Chanute, KS 67220 (620) 432-2300